COURT FILE NUMBER	**Q.B.G. No. 1705 of 2020**
COURT OF QUEEN'S BENCH FOR SASKATCHEWAN IN BANKRUPTCY AND INSOLVENCY	
JUDICIAL CENTRE	REGINA
APPLICANT	BDO CANADA LIMITED in its capacity as Receiver of BOW RIVER ENERGY LTD..
RESPONDENT	BOW RIVER ENERGY LTD.

IN THE MATTER OF THE RECEVIERSHIP OF BOW RIVER ENERGY INC.

BENCH BRIEF OF THE RECEIVER

Chambers Application Scheduled for the 29th day of March, 2021
before The Honourable Justice McCreary

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I. INTRODUCTION

1. This Bench Brief is submitted on behalf of the Applicant, BDO Canada Limited, the Court-appointed Receiver (the "**Receiver**") of Bow River Energy Ltd. ("**Bow River**").

2. Pursuant to the Notice of Application dated March 17, 2021, the Receiver is applying for:

   (a) approval of the sale of Bow River's interest in certain oil and gas wells, pipeline segments and facilities (collectively, the "**E&P Assets**");

   (b) a sealing order with respect to the Confidential Supplement to the Receiver's Report;

   (c) distribution of proceeds;

   (d) approval of the Receiver's activities and fees; and

   (e) discharge of the receiver.

   This Bench Brief sets out the relevant law with respect to that application.

II. APPLICABLE LEGAL PRINCIPLES

A. The Approval of Sales

3. In *Royal Bank v Soundair Corp.*, the Ontario Court of Appeal articulated the principles governing sale approval applications by receivers, which include:

   (a) whether there has been a sufficient effort made to get the best price, and the receiver has not acted improvidently;

   (b) the interests of all the parties;

   (c) the efficacy and integrity of the process by which offers are obtained; and

   (d) whether there has been unfairness in the working out of the process.

   - *Royal Bank v Soundair Corp*, 1991 CarswellOnt 205 (Ont CA) at para 16

4. Courts are disinclined to second-guess the decisions of Court-appointed Receivers.

- *Denison Environmental Services v Cantera Mining Limited*, 2005 CarswellOnt 1846 at para 13

5. It is clear that the court is not to apply an automatic stamp of approval to the decision of the Receiver, but it is equally clear that it is only in an exceptional case that the court will intervene and proceed contrary to the Receiver's recommendations if the Receiver has acted reasonably, prudently and fairly and not arbitrarily.

6. If court were to reject the recommendation of a receiver in any but the most exceptional circumstances, it would materially diminish and weaken the role and function of the Receiver both in the perception of receivers and in the perception of any others who might have occasion to deal with them. It would lead to the conclusion that the decision of a receiver was of little weight and that the real decision was always made upon the motion for approval. That would be a consequence susceptible of immensely damaging results to the disposition of assets by court-appointed receivers.

- *Crown Trust v Rosenberg,* 1986 CarswellOnt 235 at paras 74, 77, 83, 84

7. The assets were marketed prior to the Receivership through a court approved sales process, and the resulting Transactions for which the Receiver seeks approval represent the largest recovery to the Bow River estate and is supported by the main stakeholder of Bow River, the Saskatchewan Ministry of Energy and Resources.

B. A Sealing Order in Respect of the Confidential Supplement Should be Granted

8. This Honourable Court has the jurisdiction to order that certain materials filed with the Court be sealed on the Court file. The Supreme Court of Canada has stated that such orders can be granted where:

(a) such an order is necessary in order to prevent a serious risk to an important interest, including a commercial interest, in the context of litigation because reasonably alternative measures will not prevent the risk; and

(b) the salutary effects of the confidentiality order, including the effects on the right of civil litigants to a fair trial, outweigh its deleterious effects, including the effects on

the right to free expression, which in this context includes the public interest in open and accessible court proceedings.

- *Sierra Club of Canada v Canada (Minister of Finance)*, 2002 SCC 41 at para. 53

9. The dissemination of the information contained in the Confidential Supplement could adversely affect any future sales process that may be undertaken respecting Bow River's assets, should the transactions fail to close. Given the commercially sensitive nature of this information and the potential harm to Bow River's commercial interests, it is submitted that the Confidential Supplement is of the type covered by the test set out in *Sierra Club*, and that it ought to be sealed on the Court file.

C. The Nature and Priority of the Interest of the Minister of Energy and Resources

10. In the recent *Redwater* decision, the Supreme Court of Canada definitively determined that an insolvent oil and gas licensee remains liable to satisfy its environmental obligations, regardless of its insolvency, and the proceeds of the sale of its assets must first be used to do so, before any of its creditors are entitled to be repaid.

- *Orphan Well Association v. Grant Thornton Ltd.*, 2019 SCC 5 at paras. 122, 130-131, 140

11. In this case, Bow River has abandonment and reclamation obligations associated with the unsold oil and gas wells, facilities and pipelines that the Receiver estimates at approximately $20 million. Bow River's abandonment and reclamation costs are in excess of the estimated proceeds of the sale of Bow River's assets.

12. The Ministry of Energy and Resources has similar legislation to that which was consider in the *Redwater* Decision and there is similar uncertainty as to when the environmental liabilities may be addressed by the Ministry of Energy and Resources orphan program.

D. Approval of Receiver and Legal Counsel's Accounts

13. The Receiver seeks approval of its accounts, and its legal counsel's accounts for fees and disbursements that have been incurred by the Receiver since the commencement of the

Receivership proceedings. The Receiver submits that these fees are fair and reasonable given the activities undertaken by the Receiver as set out in the Receiver's Report.

14. This Court possesses the jurisdiction under common law to approve a receiver's activities and fees.

15. Courts have recognized that the effect of the approval of the reports of a court officer varies with the context. The task of the court is to address squarely specific facts and to make specific findings that will be binding in future.

- *Target Canada Co (Re),* 2015 ONSC 7574 at para 21-23

E. Conditional Discharge of the Receiver

16. Courts have held a receiver may seek to be discharged once it has completed the "[…] substance of its mandate." The discharge of a receiver is further appropriate where a court is satisfied with the receiver's reports, where no party is opposed to the requested discharge, where the requested fees and disbursements appear to be reasonable in the circumstances and the receiver has substantially completed its duties.

- *Ed Mirvish Enterprises Ltd v Stinson Hospitality Inc*, [2009] OJ No 4265 at para 8-9

- *West Face Capital Inc v Chieftain Metals Inc*, 2020 ONSC 5161 at para 11

17. The two staged discharge sought in this instance is appropriate in terms of minimizing the costs to the estate and enabling the Ministry to proceed with its regulatory process with respect to the unsold assets.

F. Relief Sought

18. The Receiver seeks Orders on the terms proposed substantially in the form submitted with the Notice of Application.

ALL OF WHICH IS RESPECTFULLY SUBMITTED at Regina, Saskatchewan this 19 day of March, 2021.

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Per: Keely Cameron

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III. TABLE OF AUTHORITIES

1. *Royal Bank v Soundair Corp*, 1991 CarswellOnt 205 (Ont CA).
2. *Denison Environmental Services v Cantera Mining Limited*, 2005 CarswellOnt 1846.
3. *Crown Trust v Rosenberg,* 1986 CarswellOnt 235.
4. *Sierra Club of Canada v Canada (Minister of Finance*), 2002 SCC 41.
5. *Orphan Well Association v Grant Thornton Ltd.*, 2019 SCC 5.
6. *Target Canada Co (Re),* 2015 ONSC 7574.
7. *Ed Mirvish Enterprises Ltd v Stinson Hospitality Inc*, [2009] OJ No 4265.
8. *West Face Capital Inc v Chieftain Metals Inc*, 2020 ONSC 5161.

TAB 1

1991 CarswellOnt 205
Ontario Court of Appeal

Royal Bank v. Soundair Corp.

1991 CarswellOnt 205, [1991] O.J. No. 1137, 27 A.C.W.S. (3d) 1178,
46 O.A.C. 321, 4 O.R. (3d) 1, 7 C.B.R. (3d) 1, 83 D.L.R. (4th) 76

ROYAL BANK OF CANADA (plaintiff/respondent) v. SOUNDAIR CORPORATION (respondent), CANADIAN PENSION CAPITAL LIMITED (appellant) and CANADIAN INSURERS' CAPITAL CORPORATION (appellant)

Goodman, McKinlay and Galligan JJ.A.

Heard: June 11, 12, 13 and 14, 1991
Judgment: July 3, 1991
Docket: Doc. CA 318/91

Counsel: *J. B. Berkow* and *S. H. Goldman* , for appellants Canadian Pension Capital Limited and Canadian Insurers' Capital Corporation.
J. T. Morin, Q.C. , for Air Canada.
L.A.J. Barnes and *L.E. Ritchie* , for plaintiff/respondent Royal Bank of Canada.
S.F. Dunphy and *G.K. Ketcheson* , for Ernst & Young Inc., receiver of respondent Soundair Corporation.
W.G. Horton , for Ontario Express Limited.
N.J. Spies , for Frontier Air Limited.

Galligan J.A. **:**

1 This is an appeal from the order of Rosenberg J. made on May 1, 1991. By that order, he approved the sale of Air Toronto to Ontario Express Limited and Frontier Air Limited, and he dismissed a motion to approve an offer to purchase Air Toronto by 922246 Ontario Limited.

2 It is necessary at the outset to give some background to the dispute. Soundair Corporation ("Soundair") is a corporation engaged in the air transport business. It has three divisions. One of them is Air Toronto. Air Toronto operates a scheduled airline from Toronto to a number of mid-sized cities in the United States of America. Its routes serve as feeders to several of Air Canada's routes. Pursuant to a connector agreement, Air Canada provides some services to Air Toronto and benefits from the feeder traffic provided by it. The operational relationship between Air Canada and Air Toronto is a close one.

3 In the latter part of 1989 and the early part of 1990, Soundair was in financial difficulty. Soundair has two secured creditors who have an interest in the assets of Air Toronto. The Royal Bank of Canada (the "Royal Bank") is owed at least $65 million dollars. The appellants Canadian Pension Capital Limited and Canadian Insurers' Capital Corporation (collectively called "CCFL") are owed approximately $9,500,000. Those creditors will have a deficiency expected to be in excess of $50 million on the winding up of Soundair.

4 On April 26, 1990, upon the motion of the Royal Bank, O'Brien J. appointed Ernst & Young Inc. (the "receiver") as receiver of all of the assets, property and undertakings of Soundair. The order required the receiver to operate Air Toronto and sell it as a going concern. Because of the close relationship between Air Toronto and Air Canada, it was contemplated that the receiver would obtain the assistance of Air Canada to operate Air Toronto. The order authorized the receiver:

(b) to enter into contractual arrangements with Air Canada to retain a manager or operator, including Air Canada, to manage and operate Air Toronto under the supervision of Ernst & Young Inc. until the completion of the sale of Air Toronto to Air Canada or other person.

Also because of the close relationship, it was expected that Air Canada would purchase Air Toronto. To that end, the order of O'Brien J. authorized the Receiver:

(c) to negotiate and do all things necessary or desirable to complete a sale of Air Toronto to Air Canada and, if a sale to Air Canada cannot be completed, to negotiate and sell Air Toronto to another person, subject to terms and conditions approved by this Court.

5 Over a period of several weeks following that order, negotiations directed towards the sale of Air Toronto took place between the receiver and Air Canada. Air Canada had an agreement with the receiver that it would have exclusive negotiating rights during that period. I do not think it is necessary to review those negotiations, but I note that Air Canada had complete access to all of the operations of Air Toronto and conducted due diligence examinations. It became thoroughly acquainted with every aspect of Air Toronto's operations.

6 Those negotiations came to an end when an offer made by Air Canada on June 19, 1990, was considered unsatisfactory by the receiver. The offer was not accepted and lapsed. Having regard to the tenor of Air Canada's negotiating stance and a letter sent by its solicitors on July 20, 1990, I think that the receiver was eminently reasonable when it decided that there was no realistic possibility of selling Air Toronto to Air Canada.

7 The receiver then looked elsewhere. Air Toronto's feeder business is very attractive, but it only has value to a national airline. The receiver concluded reasonably, therefore, that it was commercially necessary for one of Canada's two national airlines to be involved in any sale of Air Toronto. Realistically, there were only two possible purchasers, whether direct or indirect. They were Air Canada and Canadian Airlines International.

8 It was well known in the air transport industry that Air Toronto was for sale. During the months following the collapse of the negotiations with Air Canada, the receiver tried unsuccessfully to find viable purchasers. In late 1990, the receiver turned to Canadian Airlines International, the only realistic alternative. Negotiations began between them. Those negotiations led to a letter of intent dated February 11, 1990. On March 6, 1991, the receiver received an offer from Ontario Express Limited and Frontier Airlines Limited, who are subsidiaries of Canadian Airlines International. This offer is called the OEL offer.

9 In the meantime, Air Canada and CCFL were having discussions about making an offer for the purchase of Air Toronto. They formed 922246 Ontario Limited ("922") for the purpose of purchasing Air Toronto. On March 1, 1991, CCFL wrote to the receiver saying that it proposed to make an offer. On March 7, 1991, Air Canada and CCFL presented an offer to the receiver in the name of 922. For convenience, its offers are called the "922 offers."

10 The first 922 offer contained a condition which was unacceptable to the receiver. I will refer to that condition in more detail later. The receiver declined the 922 offer and on March 8, 1991, accepted the OEL offer. Subsequently, 922 obtained an order allowing it to make a second offer. It then submitted an offer which was virtually identical to that of March 7, 1991, except that the unacceptable condition had been removed.

11 The proceedings before Rosenberg J. then followed. He approved the sale to OEL and dismissed a motion for the acceptance of the 922 offer. Before Rosenberg J., and in this court, both CCFL and the Royal Bank supported the acceptance of the second 922 offer.

12 There are only two issues which must be resolved in this appeal. They are:

(1) Did the receiver act properly when it entered into an agreement to sell Air Toronto to OEL?

(2) What effect does the support of the 922 offer by the secured creditors have on the result?

13 I will deal with the two issues separately.

1. Did the Receiver Act Properly in Agreeing to Sell to OEL?

14 Before dealing with that issue, there are three general observations which I think I should make. The first is that the sale of an airline as a going concern is a very complex process. The best method of selling an airline at the best price is something far removed from the expertise of a court. When a court appoints a receiver to use its commercial expertise to sell an airline, it is inescapable that it intends to rely upon the receiver's expertise and not upon its own. Therefore, the court must place a great deal of confidence in the actions taken and in the opinions formed by the receiver. It should also assume that the receiver is acting properly unless the contrary is clearly shown. The second observation is that the court should be reluctant to second-guess, with the benefit of hindsight, the considered business decisions made by its receiver. The third observation which I wish to make is that the conduct of the receiver should be reviewed in the light of the specific mandate given to him by the court.

15 The order of O'Brien J. provided that if the receiver could not complete the sale to Air Canada that it was "to negotiate and sell Air Toronto to another person." The court did not say how the receiver was to negotiate the sale. It did not say it was to call for bids or conduct an auction. It told the receiver to negotiate and sell. It obviously intended, because of the unusual nature of the asset being sold, to leave the method of sale substantially in the discretion of the receiver. I think, therefore, that the court should not review minutely the process of the sale when, broadly speaking, it appears to the court to be a just process.

16 As did Rosenberg J., I adopt as correct the statement made by Anderson J. in *Crown Trust Co. v. Rosenberg* (1986), 60 O.R. (2d) 87, 67 C.B.R. (N.S.) 320n, 22 C.P.C. (2d) 131, 39 D.L.R. (4th) 526 (H.C.) , at pp. 92-94 [O.R.], of the duties which a court must perform when deciding whether a receiver who has sold a property acted properly. When he set out the court's duties, he did not put them in any order of priority, nor do I. I summarize those duties as follows:

1. It should consider whether the receiver has made a sufficient effort to get the best price and has not acted improvidently.

2. It should consider the interests of all parties.

3. It should consider the efficacy and integrity of the process by which offers are obtained.

4. It should consider whether there has been unfairness in the working out of the process.

17 I intend to discuss the performance of those duties separately.

1. Did the Receiver make a sufficient effort to get the best price and did it act providently?

18 Having regard to the fact that it was highly unlikely that a commercially viable sale could be made to anyone but the two national airlines, or to someone supported by either of them, it is my view that the receiver acted wisely and reasonably when it negotiated only with Air Canada and Canadian Airlines International. Furthermore, when Air Canada said that it would submit no further offers and gave the impression that it would not participate further in the receiver's efforts to sell, the only course reasonably open to the receiver was to negotiate with Canadian Airlines International. Realistically, there was nowhere else to go but to Canadian Airlines International. In do ing so, it is my opinion that the receiver made sufficient efforts to sell the airline.

19 When the receiver got the OEL offer on March 6, 1991, it was over 10 months since it had been charged with the responsibility of selling Air Toronto. Until then, the receiver had not received one offer which it thought was acceptable. After substantial efforts to sell the airline over that period, I find it difficult to think that the receiver acted improvidently in accepting the only acceptable offer which it had.

20 On March 8, 1991, the date when the receiver accepted the OEL offer, it had only two offers, the OEL offer, which was acceptable, and the 922 offer, which contained an unacceptable condition. I cannot see how the receiver, assuming for the moment that the price was reasonable, could have done anything but accept the OEL offer.

21 When deciding whether a receiver had acted providently, the court should examine the conduct of the receiver in light of the information the receiver had when it agreed to accept an offer. In this case, the court should look at the receiver's conduct in the light of the information it had when it made its decision on March 8, 1991. The court should be very cautious before deciding that the receiver's conduct was improvident based upon information which has come to light after it made its decision. To do so, in my view, would derogate from the mandate to sell given to the receiver by the order of O'Brien J. I agree with and adopt what was said by Anderson J. in *Crown Trust Co. v. Rosenberg* , supra, at p. 112 [O.R.]:

> Its decision was made as a matter of business judgment *on the elements then available to it* . It is of the very essence of a receiver's function to make such judgments and in the making of them to act seriously and responsibly so as to be prepared to stand behind them.
>
> If the court were to reject the recommendation of the Receiver in any but the most exceptional circumstances, it would materially diminish and weaken the role and function of the Receiver both in the perception of receivers and in the perception of any others who might have occasion to deal with them. It would lead to the conclusion that the decision of the Receiver was of little weight and that the real decision was always made upon the motion for approval. That would be a consequence susceptible of immensely damaging results to the disposition of assets by court-appointed receivers.

[Emphasis added.]

22 I also agree with and adopt what was said by Macdonald J.A. in *Cameron v. Bank of Nova Scotia* (1981), 38 C.B.R. (N.S.) 1, 45 N.S.R. (2d) 303, 86 A.P.R. 303 (C.A.) , at p. 11 [C.B.R.]:

> In my opinion if the decision of the receiver to enter into an agreement of sale, subject to court approval, with respect to certain assets is reasonable and sound under the circumstances *at the time existing* it should not be set aside simply because a later and higher bid is made. To do so would literally create chaos in the commercial world and receivers and purchasers would never be sure they had a binding agreement.

[Emphasis added.]

23 On March 8, 1991, the receiver had two offers. One was the OEL offer, which it considered satisfactory but which could be withdrawn by OEL at any time before it was accepted. The receiver also had the 922 offer, which contained a condition that was totally unacceptable. It had no other offers. It was faced with the dilemma of whether it should decline to accept the OEL offer and run the risk of it being withdrawn, in the hope that an acceptable offer would be forthcoming from 922. An affidavit filed by the president of the receiver describes the dilemma which the receiver faced, and the judgment made in the light of that dilemma:

> 24. An asset purchase agreement was received by Ernst & Young on March 7, 1991 which was dated March 6, 1991. This agreement was received from CCFL in respect of their offer to purchase the assets and undertaking of Air Toronto. Apart from financial considerations, which will be considered in a subsequent affidavit, the *Receiver determined that it would not be prudent to delay acceptance of the OEL agreement to negotiate a highly uncertain arrangement with Air Canada and CCFL* . Air Canada had the benefit of an 'exclusive' in negotiations for Air Toronto and had clearly indicated its intention take itself out of the running while ensuring that no other party could seek to purchase Air Toronto and maintain the Air Canada connector arrangement vital to its survival. The CCFL offer represented a radical reversal of this position by Air Canada at the eleventh hour. However, it contained a significant number of conditions to closing which were entirely beyond the control of the Receiver. As well, the CCFL offer came less than 24 hours before signing of the agreement with OEL which had been negotiated over a period of months, at great time and expense.

[Emphasis added.] I am convinced that the decision made was a sound one in the circumstances faced by the receiver on March 8, 1991.

24 I now turn to consider whether the price contained in the OEL offer was one which it was provident to accept. At the outset, I think that the fact that the OEL offer was the only acceptable one available to the receiver on March 8, 1991, after 10

months of trying to sell the airline, is strong evidence that the price in it was reasonable. In a deteriorating economy, I doubt that it would have been wise to wait any longer.

25 I mentioned earlier that, pursuant to an order, 922 was permitted to present a second offer. During the hearing of the appeal, counsel compared at great length the price contained in the second 922 offer with the price contained in the OEL offer. Counsel put forth various hypotheses supporting their contentions that one offer was better than the other.

26 It is my opinion that the price contained in the 922 offer is relevant only if it shows that the price obtained by the receiver in the OEL offer was not a reasonable one. In *Crown Trust Co. v. Rosenberg* , supra, Anderson J., at p. 113 [O.R.], discussed the comparison of offers in the following way:

> No doubt, as the cases have indicated, situations might arise where the disparity was so great as to call in question the adequacy of the mechanism which had produced the offers. It is not so here, and in my view that is substantially an end of the matter.

27 In two judgments, Saunders J. considered the circumstances in which an offer submitted after the receiver had agreed to a sale should be considered by the court. The first is *Re Selkirk* (1986), 58 C.B.R. (N.S.) 245 (Ont. S.C.) , at p. 247:

> If, for example, in this case there had been a second offer of a substantially higher amount, then the court would have to take that offer into consideration in assessing whether the receiver had properly carried out his function of endeavouring to obtain the best price for the property.

28 The second is *Re Beauty Counsellors of Canada Ltd.* (1986), 58 C.B.R. (N.S.) 237 (Ont. S.C.) , at p. 243:

> If a substantially higher bid turns up at the approval stage, the court should consider it. Such a bid may indicate, for example, that the trustee has not properly carried out its duty to endeavour to obtain the best price for the estate.

29 In *Re Selkirk* (1987), 64 C.B.R. (N.S.) 140 (Ont. S.C.) , at p. 142, McRae J. expressed a similar view:

> The court will not lightly withhold approval of a sale by the receiver, particularly in a case such as this where the receiver is given rather wide discretionary authority as per the order of Mr. Justice Trainor and, of course, where the receiver is an officer of this court. Only in a case where there seems to be some unfairness in the process of the sale or *where there are substantially higher offers which would tend to show that the sale was improvident* will the court withhold approval. It is important that the court recognize the commercial exigencies that would flow if prospective purchasers are allowed to wait until the sale is in court for approval before submitting their final offer. This is something that must be discouraged.

[Emphasis added.]

30 What those cases show is that the prices in other offers have relevance only if they show that the price contained in the offer accepted by the receiver was so unreasonably low as to demonstrate that the receiver was improvident in accepting it. I am of the opinion, therefore, that if they do not tend to show that the receiver was improvident, they should not be considered upon a motion to confirm a sale recommended by a court-appointed receiver. If they were, the process would be changed from a sale by a receiver, subject to court approval, into an auction conducted by the court at the time approval is sought. In my opinion, the latter course is unfair to the person who has entered bona fide into an agreement with the receiver, can only lead to chaos, and must be discouraged.

31 If, however, the subsequent offer is so substantially higher than the sale recommended by the receiver, then it may be that the receiver has not conducted the sale properly. In such circumstances, the court would be justified itself in entering into the sale process by considering competitive bids. However, I think that that process should be entered into only if the court is satisfied that the receiver has not properly conducted the sale which it has recommended to the court.

32 It is necessary to consider the two offers. Rosenberg J. held that the 922 offer was slightly better or marginally better than the OEL offer. He concluded that the difference in the two offers did not show that the sale process adopted by the receiver was inadequate or improvident.

33 Counsel for the appellants complained about the manner in which Rosenberg J. conducted the hearing of the motion to confirm the OEL sale. The complaint was that when they began to discuss a comparison of the two offers, Rosenberg J. said that he considered the 922 offer to be better than the OEL offer. Counsel said that when that comment was made, they did not think it necessary to argue further the question of the difference in value between the two offers. They complain that the finding that the 922 offer was only marginally better or slightly better than the OEL offer was made without them having had the opportunity to argue that the 922 offer was substantially better or significantly better than the OEL offer. I cannot understand how counsel could have thought that by expressing the opinion that the 922 offer was better, Rosenberg J. was saying that it was a significantly or substantially better one. Nor can I comprehend how counsel took the comment to mean that they were foreclosed from arguing that the offer was significantly or substantially better. If there was some misunderstanding on the part of counsel, it should have been raised before Rosenberg J. at the time. I am sure that if it had been, the misunderstanding would have been cleared up quickly. Nevertheless, this court permitted extensive argument dealing with the comparison of the two offers.

34 The 922 offer provided for $6 million cash to be paid on closing with a royalty based upon a percentage of Air Toronto profits over a period of 5 years up to a maximum of $3 million. The OEL offer provided for a payment of $2 million on closing with a royalty paid on gross revenues over a 5-year period. In the short term, the 922 offer is obviously better because there is substantially more cash up front. The chances of future returns are substantially greater in the OEL offer because royalties are paid on gross revenues, while the royalties under the 922 offer are paid only on profits. There is an element of risk involved in each offer.

35 The receiver studied the two offers. It compared them and took into account the risks, the advantages and the disadvantages of each. It considered the appropriate contingencies. It is not necessary to outline the factors which were taken into account by the receiver because the manager of its insolvency practice filed an affidavit outlining the considerations which were weighed in its evaluation of the two offers. They seem to me to be reasonable ones. That affidavit concluded with the following paragraph:

> 24. On the basis of these considerations the Receiver has approved the OEL offer and has concluded that it represents the achievement of the highest possible value at this time for the Air Toronto division of SoundAir.

36 The court appointed the receiver to conduct the sale of Air Toronto, and entrusted it with the responsibility of deciding what is the best offer. I put great weight upon the opinion of the receiver. It swore to the court which appointed it that the OEL offer represents the achievement of the highest possible value at this time for Air Toronto. I have not been convinced that the receiver was wrong when he made that assessment. I am, therefore, of the opinion that the 922 offer does not demonstrate any failure upon the part of the receiver to act properly and providently.

37 It follows that if Rosenberg J. was correct when he found that the 922 offer was in fact better, I agree with him that it could only have been slightly or marginally better. The 922 offer does not lead to an inference that the disposition strategy of the receiver was inadequate, unsuccessful or improvident, nor that the price was unreasonable.

38 I am, therefore, of the opinion the the receiver made a sufficient effort to get the best price, and has not acted improvidently.

2. Consideration of the Interests of all Parties

39 It is well established that the primary interest is that of the creditors of the debtor: see *Crown Trust Co. v. Rosenberg* , supra, and *Re Selkirk* , supra (Saunders J.). However, as Saunders J. pointed out in *Re Beauty Counsellors* , supra at p. 244 [C.B.R.], "it is not the only or overriding consideration."

40 In my opinion, there are other persons whose interests require consideration. In an appropriate case, the interests of the debtor must be taken into account. I think also, in a case such as this, where a purchaser has bargained at some length and

doubtless at considerable expense with the receiver, the interests of the purchaser ought to be taken into account. While it is not explicitly stated in such cases as *Crown Trust Co. v. Rosenberg* , supra, *Re Selkirk* (1986), supra, *Re Beauty Counsellors* , supra, *Re Selkirk* (1987), supra, and (*Cameron*), supra, I think they clearly imply that the interests of a person who has negotiated an agreement with a court-appointed receiver are very important.

41 In this case, the interests of all parties who would have an interest in the process were considered by the receiver and by Rosenberg J.

3. Consideration of the Efficacy and Integrity of the Process by which the Offer was Obtained

42 While it is accepted that the primary concern of a receiver is the protecting of the interests of the creditors, there is a secondary but very important consideration, and that is the integrity of the process by which the sale is effected. This is particularly so in the case of a sale of such a unique asset as an airline as a going concern.

43 The importance of a court protecting the integrity of the process has been stated in a number of cases. First, I refer to *Re Selkirk* , supra, where Saunders J. said at p. 246 [C.B.R.]:

> In dealing with the request for approval, the court has to be concerned primarily with protecting the interest of the creditors of the former bankrupt. A secondary but important considera tion is that the process under which the sale agreement is arrived at should be consistent with commercial efficacy and integrity.
>
> In that connection I adopt the principles stated by Macdonald J.A. of the Nova Scotia Supreme Court (Appeal Division) in *Cameron v. Bank of N.S.* (1981), 38 C.B.R. (N.S.) 1, 45 N.S.R. (2d) 303, 86 A.P.R. 303 (C.A.) , where he said at p. 11:
>
> > In my opinion if the decision of the receiver to enter into an agreement of sale, subject to court approval, with respect to certain assets is reasonable and sound under the circumstances at the time existing it should not be set aside simply because a later and higher bid is made. To do so would literally create chaos in the commercial world and receivers and purchasers would never be sure they had a binding agreement. On the contrary, they would know that other bids could be received and considered up until the application for court approval is heard — this would be an intolerable situation.
>
> While those remarks may have been made in the context of a bidding situation rather than a private sale, I consider them to be equally applicable to a negotiation process leading to a private sale. Where the court is concerned with the disposition of property, the purpose of appointing a receiver is to have the receiver do the work that the court would otherwise have to do.

44 In *Salima Investments Ltd. v. Bank of Montreal* (1985), 59 C.B.R. (N.S.) 242, 41 Alta. L.R. (2d) 58, 65 A.R. 372, 21 D.L.R. (4th) 473 at p. 476 [D.L.R.], the Alberta Court of Appeal said that sale by tender is not necessarily the best way to sell a business as an ongoing concern. It went on to say that when some other method is used which is provident, the court should not undermine the process by refusing to confirm the sale.

45 Finally, I refer to the reasoning of Anderson J. in *Crown Trust Co. v. Rosenberg* , supra, at p. 124 [O.R.]:

> While every proper effort must always be made to assure maximum recovery consistent with the limitations inherent in the process, no method has yet been devised to entirely eliminate those limitations or to avoid their consequences. *Certainly it is not to be found in loosening the entire foundation of the system. Thus to compare the results of the process in this case with what might have been recovered in some other set of circumstances is neither logical nor practical* .

[Emphasis added.]

46 It is my opinion that the court must exercise extreme caution before it interferes with the process adopted by a receiver to sell an unusual asset. It is important that prospective purchasers know that, if they are acting in good faith, bargain seriously with a receiver and enter into an agreement with it, a court will not lightly interfere with the commercial judgment of the receiver to sell the asset to them.

47 Before this court, counsel for those opposing the confirmation of the sale to OEL suggested many different ways in which the receiver could have conducted the process other than the way which he did. However, the evidence does not convince me that the receiver used an improper method of attempting to sell the airline. The answer to those submissions is found in the comment of Anderson J. in *Crown Trust Co. v. Rosenberg* , supra, at p. 109 [O.R.]:

> The court ought not to sit as on appeal from the decision of the Receiver, reviewing in minute detail every element of the process by which the decision is reached. To do so would be a futile and duplicitous exercise.

48 It would be a futile and duplicitous exercise for this court to examine in minute detail all of circumstances leading up to the acceptance of the OEL offer. Having considered the process adopted by the receiver, it is my opinion that the process adopted was a reasonable and prudent one.

4. Was there unfairness in the process?

49 As a general rule, I do not think it appropriate for the court to go into the minutia of the process or of the selling strategy adopted by the receiver. However, the court has a responsibility to decide whether the process was fair. The only part of this process which I could find that might give even a superficial impression of unfairness is the failure of the receiver to give an offering memorandum to those who expressed an interest in the purchase of Air Toronto.

50 I will outline the circumstances which relate to the allegation that the receiver was unfair in failing to provide an offering memorandum. In the latter part of 1990, as part of its selling strategy, the receiver was in the process of preparing an offering memorandum to give to persons who expressed an interest in the purchase of Air Toronto. The offering memorandum got as far as draft form, but was never released to anyone, although a copy of the draft eventually got into the hands of CCFL before it submitted the first 922 offer on March 7, 1991. A copy of the offering memorandum forms part of the record, and it seems to me to be little more than puffery, without any hard information which a sophisticated purchaser would require in or der to make a serious bid.

51 The offering memorandum had not been completed by February11, 1991. On that date, the receiver entered into the letter of intent to negotiate with OEL. The letter of intent contained a provision that during its currency the receiver would not negotiate with any other party. The letter of intent was renewed from time to time until the OEL offer was received on March 6, 1991.

52 The receiver did not proceed with the offering memorandum because to do so would violate the spirit, if not the letter, of its letter of intent with OEL.

53 I do not think that the conduct of the receiver shows any unfairness towards 922. When I speak of 922, I do so in the context that Air Canada and CCFL are identified with it. I start by saying that the receiver acted reasonably when it entered into exclusive negotiations with OEL. I find it strange that a company, with which Air Canada is closely and intimately involved, would say that it was unfair for the receiver to enter into a time-limited agreement to negotiate exclusively with OEL. That is precisely the arrangement which Air Canada insisted upon when it negotiated with the receiver in the spring and summer of 1990. If it was not unfair for Air Canada to have such an agreement, I do not understand why it was unfair for OEL to have a similar one. In fact, both Air Canada and OEL in its turn were acting reasonably when they required exclusive negotiating rights to prevent their negotiations from being used as a bargaining lever with other potential purchasers. The fact that Air Canada insisted upon an exclusive negotiating right while it was negotiating with the receiver demonstrates the commercial efficacy of OEL being given the same right during its negotiations with the receiver. I see no unfairness on the part of the receiver when it honoured its letter of intent with OEL by not releasing the offering memorandum during the negotiations with OEL.

54 Moreover, I am not prepared to find that 922 was in any way prejudiced by the fact that it did not have an offering memorandum. It made an offer on March 7, 1991, which it contends to this day was a better offer than that of OEL. 922 has not convinced me that if it had an offering memorandum, its offer would have been any different or any better than it actually was. The fatal problem with the first 922 offer was that it contained a condition which was completely unacceptable to the receiver. The receiver, properly, in my opinion, rejected the offer out of hand because of that condition. That condition did not relate

to any information which could have conceivably been in an offering memorandum prepared by the receiver. It was about the resolution of a dispute between CCFL and the Royal Bank, something the receiver knew nothing about.

55 Further evidence of the lack of prejudice which the absence of an offering memorandum has caused 922 is found in CCFL's stance before this court. During argument, its counsel suggested as a possible resolution of this appeal that this court should call for new bids, evaluate them and then order a sale to the party who put in the better bid. In such a case, counsel for CCFL said that 922 would be prepared to bid within 7 days of the court's decision. I would have thought that, if there were anything to CCFL's suggestion that the failure to provide an offering memorandum was unfair to 922, that it would have told the court that it needed more information before it would be able to make a bid.

56 I am satisfied that Air Canada and CCFL have, and at all times had, all of the information which they would have needed to make what to them would be a commercially viable offer to the receiver. I think that an offering memorandum was of no commercial consequence to them, but the absence of one has since become a valuable tactical weapon.

57 It is my opinion that there is no convincing proof that if an offering memorandum had been widely distributed among persons qualified to have purchased Air Toronto, a viable offer would have come forth from a party other than 922 or OEL. Therefore, the failure to provide an offering memorandum was neither unfair, nor did it prejudice the obtaining of a better price on March 8, 1991, than that contained in the OEL offer. I would not give effect to the contention that the process adopted by the receiver was an unfair one.

58 There are two statements by Anderson J. contained in *Crown Trust Co. v. Rosenberg* , supra, which I adopt as my own. The first is at p. 109 [O.R.]:

> The court should not proceed against the recommendations of its Receiver except in special circumstances and where the necessity and propriety of doing so are plain. Any other rule or approach would emasculate the role of the Receiver and make it almost inevitable that the final negotiation of every sale would take place on the motion for approval.

The second is at p. 111 [O.R.]:

> It is equally clear, in my view, though perhaps not so clearly enunciated, that it is only in an exceptional case that the court will intervene and proceed contrary to the Receiver's recommendations if satisfied, as I am, that the Receiver has acted reasonably, prudently and fairly and not arbitrarily.

In this case the receiver acted reasonably, prudently, fairly and not arbitrarily. I am of the opinion, therefore, that the process adopted by the receiver in reaching an agreement was a just one.

59 In his reasons for judgment, after discussing the circumstances leading to the 922 offer, Rosenberg J. said this:

> They created a situation as of March 8th, where the Receiver was faced with two offers, one of which was in acceptable form and one of which could not possibly be accepted in its present form. The Receiver acted appropriately in accepting the OEL offer.

I agree.

60 The receiver made proper and sufficient efforts to get the best price that it could for the assets of Air Toronto. It adopted a reasonable and effective process to sell the airline which was fair to all persons who might be interested in purchasing it. It is my opinion, therefore, that the receiver properly carried out the mandate which was given to it by the order of O'Brien J. It follows that Rosenberg J. was correct when he confirmed the sale to OEL.

II. The effect of the support of the 922 offer by the two secured creditors.

61 As I noted earlier, the 922 offer was supported before Rosenberg J., and in this court, by CCFL and by the Royal Bank, the two secured creditors. It was argued that, because the interests of the creditors are primary, the court ought to give effect to their wish that the 922 offer be accepted. I would not accede to that suggestion for two reasons.

62 The first reason is related to the fact that the creditors chose to have a receiver appointed by the court. It was open to them to appoint a private receiver pursuant to the authority of their security documents. Had they done so, then they would have had control of the process and could have sold Air Toronto to whom they wished. However, acting privately and controlling the process involves some risks. The appointment of a receiver by the court insulates the creditors from those risks. But, insulation from those risks carries with it the loss of control over the process of disposition of the assets. As I have attempted to explain in these reasons, when a receiver's sale is before the court for confirmation, the only issues are the propriety of the conduct of the receiver and whether it acted providently. The function of the court at that stage is not to step in and do the receiver's work, or change the sale strategy adopted by the receiver. Creditors who asked the court to appoint a receiver to dispose of assets should not be allowed to take over control of the process by the simple expedient of supporting another purchaser if they do not agree with the sale made by the receiver. That would take away all respect for the process of sale by a court-appointed receiver.

63 There can be no doubt that the interests of the creditor are an important consideration in determining whether the receiver has properly conducted a sale. The opinion of the creditors as to which offer ought to be accepted is something to be taken into account. But if the court decides that the receiver has acted properly and providently, those views are not necessarily determinative. Because, in this case, the receiver acted properly and providently, I do not think that the views of the creditors should override the considered judgment of the receiver.

64 The second reason is that, in the particular circumstances of this case, I do not think the support of CCFL and the Royal Bank of the 922 offer is entitled to any weight. The support given by CCFL can be dealt with summarily. It is a co-owner of 922. It is hardly surprising and not very impressive to hear that it supports the offer which it is making for the debtor's assets.

65 The support by the Royal Bank requires more consideration and involves some reference to the circumstances. On March 6, 1991, when the first 922 offer was made, there was in existence an inter-lender agreement between the Royal Bank and CCFL. That agreement dealt with the share of the proceeds of the sale of Air Toronto which each creditor would receive. At the time, a dispute between the Royal Bank and CCFL about the interpretation of that agreement was pending in the courts. The unacceptable condition in the first 922 offer related to the settlement of the inter-lender dispute. The condition required that the dispute be resolved in a way which would substantially favour CCFL. It required that CCFL receive $3,375,000 of the $6 million cash payment and the balance, including the royalties, if any, be paid to the Royal Bank. The Royal Bank did not agree with that split of the sale proceeds.

66 On April 5, 1991, the Royal Bank and CCFL agreed to settle the inter-lender dispute. The settlement was that if the 922 offer was accepted by the court, CCFL would receive only $1 million, and the Royal Bank would receive $5 million plus any royalties which might be paid. It was only in consideration of that settlement that the Royal Bank agreed to support the 922 offer.

67 The Royal Bank's support of the 922 offer is so affected by the very substantial benefit which it wanted to obtain from the settlement of the inter-lender dispute that, in my opinion, its support is devoid of any objectivity. I think it has no weight.

68 While there may be circumstances where the unanimous support by the creditors of a particular offer could conceivably override the proper and provident conduct of a sale by a receiver, I do not think that this is such a case. This is a case where the receiver has acted properly and in a provident way. It would make a mockery out of the judicial process, under which a mandate was given to this receiver to sell this airline if the support by these creditors of the 922 offer were permitted to carry the day. I give no weight to the support which they give to the 922 offer.

69 In its factum, the receiver pointed out that, because of greater liabilities imposed upon private receivers by various statutes such as the *Employment Standards Act* , R.S.O. 1980, c. 137, and the *Environmental Protection Act* , R.S.O. 1980, c. 141, it is likely that more and more the courts will be asked to appoint receivers in insolvencies. In those circumstances, I think that creditors who ask for court-appointed receivers and business people who choose to deal with those receivers should know that

if those receivers act properly and providently, their decisions and judgments will be given great weight by the courts who appoint them. I have decided this appeal in the way I have in order to assure business people who deal with court-appointed receivers that they can have confidence that an agreement which they make with a court-appointed receiver will be far more than a platform upon which others may bargain at the court approval stage. I think that persons who enter into agreements with court-appointed receivers, following a disposition procedure that is appropriate given the nature of the assets involved, should expect that their bargain will be confirmed by the court.

70 The process is very important. It should be carefully protected so that the ability of court-appointed receivers to negotiate the best price possible is strengthened and supported. Because this receiver acted properly and providently in entering into the OEL agreement, I am of the opinion that Rosenberg J. was right when he approved the sale to OEL and dismissed the motion to approve the 922 offer.

71 I would, accordingly, dismiss the appeal. I would award the receiver, OEL and Frontier Airlines Limited their costs out of the Soundair estate, those of the receiver on a solicitor-client scale. I would make no order as to the costs of any of the other parties or intervenors.

McKinlay J.A. **:**

72 I agree with Galligan J.A. in result, but wish to emphasize that I do so on the basis that the undertaking being sold in this case was of a very special and unusual nature. It is most important that the integrity of procedures followed by court-appointed receivers be protected in the interests of both commercial morality and the future confidence of business persons in their dealings with receivers. Consequently, in all cases, the court should carefully scrutinize the procedure followed by the receiver to determine whether it satisfies the tests set out by Anderson J. in *Crown Trust Co. v. Rosenberg* (1986), 67 C.B.R. (N.S.) 320n, 60 O.R. (2d) 87, 22 C.P.C. (2d) 131, 39 D.L.R. (4th) 526 (H.C.) . While the procedure carried out by the receiver in this case, as described by Galligan J.A., was appropriate, given the unfolding of events and the unique nature of the assets involved, it is not a procedure that is likely to be appropriate in many receivership sales.

73 I should like to add that where there is a small number of creditors who are the only parties with a real interest in the proceeds of the sale (i.e., where it is clear that the highest price attainable would result in recovery so low that no other creditors, shareholders, guarantors, etc., could possibly benefit therefore), the wishes of the interested creditors should be very seriously considered by the receiver. It is true, as Galligan J.A. points out, that in seeking the court appointment of a receiver, the moving parties also seek the protection of the court in carrying out the receiver's functions. However, it is also true that in utilizing the court process, the moving parties have opened the whole process to detailed scrutiny by all involved, and have probably added significantly to their costs and consequent shortfall as a result of so doing. The adoption of the court process should in no way diminish the rights of any party, and most certainly not the rights of the only parties with a real interest. Where a receiver asks for court approval of a sale which is opposed by the only parties in interest, the court should scrutinize with great care the procedure followed by the receiver. I agree with Galligan J.A. that in this case that was done. I am satisfied that the rights of all parties were properly considered by the receiver, by the learned motions court judge, and by Galligan J.A.

Goodman J.A. **(dissenting):**

74 I have had the opportunity of reading the reasons for judgment herein of Galligan and McKinlay JJ.A. Respectfully, I am unable to agree with their conclusion.

75 The case at bar is an exceptional one in the sense that upon the application made for approval of the sale of the assets of Air Toronto, two competing offers were placed before Rosenberg J. Those two offers were that of OEL and that of 922, a company incorporated for the purpose of acquiring Air Toronto. Its shares were owned equally by CCFL and Air Canada. It was conceded by all parties to these proceedings that the only persons who had any interest in the proceeds of the sale were two secured creditors, viz., CCFL and the Royal Bank of Canada. Those two creditors were unanimous in their position that they desired the court to approve the sale to 922. We were not referred to, nor am I aware of, any case where a court has refused to abide by the unanimous wishes of the only interested creditors for the approval of a specific offer made in receivership proceedings.

76 In *British Columbia Developments Corp. v. Spun Cast Industries Ltd.* (1977), 26 C.B.R. (N.S.) 28, 5 B.C.L.R. 94 (S.C.) , Berger J. said at p. 30 [C.B.R.]:

> Here all of those with a financial stake in the plant have joined in seeking the court's approval of the sale to Fincas. This court does not have a roving commission to decide what is best for investors and businessmen when they have agreed among themselves what course of action they should follow. It is their money.

77 I agree with that statement. It is particularly apt to this case. The two secured creditors will suffer a shortfall of approximately $50 million. They have a tremendous interest in the sale of assets which form part of their security. I agree with the finding of Rosenberg J. that the offer of 922 is superior to that of OEL. He concluded that the 922 offer is marginally superior. If by that he meant that mathematically it was likely to provide slightly more in the way of proceeds, it is difficult to take issue with that finding. If, on the other hand, he meant that having regard to all considerations it was only marginally superior, I cannot agree. He said in his reasons:

> I have come to the conclusion that knowledgeable creditors such as the Royal Bank would prefer the 922 offer even if the other factors influencing their decision were not present. No matter what adjustments had to be made, the 922 offer results in more cash immediately. Creditors facing the type of loss the Royal Bank is taking in this case would not be anxious to rely on contingencies especially in the present circumstances surrounding the airline industry.

78 I agree with that statement completely. It is apparent that the difference between the two offers insofar as cash on closing is concerned amounts to approximately $3 million to $4 million. The bank submitted that it did not wish to gamble any further with respect to its investment, and that the acceptance and court approval of the OEL offer in effect supplanted its position as a secured creditor with respect to the amount owing over and above the down payment and placed it in the position of a joint entrepreneur, but one with no control. This results from the fact that the OEL offer did not provide for any security for any funds which might be forthcoming over and above the initial down payment on closing.

79 In *Cameron v. Bank of Nova Scotia* (1981), 38 C.B.R. (N.S.) 1, 45 N.S.R. (2d) 303, 86 A.P.R. 303 (C.A.) , Hart J.A., speaking for the majority of the court, said at p. 10 [C.B.R.]:

> Here we are dealing with a receiver appointed at the instance of one major creditor, who chose to insert in the contract of sale a provision making it subject to the approval of the court. This, in my opinion, shows an intention on behalf of the parties to invoke the normal equitable doctrines which place the court in the position of looking to the interests of all persons concerned before giving its blessing to a particular transaction submitted for approval. In these circumstances the court would not consider itself bound by the contract entered into in good faith by the receiver but would have to look to the broader picture to see that that contract was for the benefit of the creditors as a whole. When there was evidence that a higher price was readily available for the property the chambers judge was, in my opinion, justified in exercising his discretion as he did. Otherwise he could have deprived the creditors of a substantial sum of money.

80 This statement is apposite to the circumstances of the case at bar. I hasten to add that in my opinion it is not only price which is to be considered in the exercise of the judge's discretion. It may very well be, as I believe to be so in this case, that the amount of cash is the most important element in determining which of the two offers is for the benefit and in the best interest of the creditors.

81 It is my view, and the statement of Hart J.A. is consistent therewith, that the fact that a creditor has requested an order of the court appointing a receiver does not in any way diminish or derogate from his right to obtain the maximum benefit to be derived from any disposition of the debtor's assets. I agree completely with the views expressed by McKinlay J.A. in that regard in her reasons.

82 It is my further view that any negotiations which took place between the only two interested creditors in deciding to support the approval of the 922 offer were not relevant to the determination by the presiding judge of the issues involved in the motion for approval of either one of the two offers, nor are they relevant in determining the outcome of this appeal. It is

sufficient that the two creditors have decided unanimously what is in their best interest, and the appeal must be considered in the light of that decision. It so happens, however, that there is ample evidence to support their conclusion that the approval of the 922 offer is in their best interests.

83 I am satisfied that the interests of the creditors are the prime consideration for both the receiver and the court. In *Re Beauty Counsellors of Canada Ltd.* (1986), 58 C.B.R. (N.S.) 237 (Ont. S.C.) , Saunders J. said at p. 243:

> This does not mean that a court should ignore a new and higher bid made after acceptance where there has been no unfairness in the process. The interests of the creditors, while not the only consideration, are the prime consideration.

84 I agree with that statement of the law. In *Re Selkirk* (1986), 58 C.B.R. (N.S.) 245 (Ont. S.C.) , Saunders J. heard an application for court approval of the sale by the sheriff of real property in bankruptcy proceedings. The sheriff had been previously ordered to list the property for sale subject to approval of the court. Saunders J. said at p. 246:

> In dealing with the request for approval, the court has to be concerned primarily with protecting the interests of the creditors of the former bankrupt. A secondary but important consideration is that the process under which the sale agreement is arrived at should be consistent with commercial efficacy and integrity.

85 I am in agreement with that statement as a matter of general principle. Saunders J. further stated that he adopted the principles stated by Macdonald J.A. in *Cameron* , supra, quoted by Galligan J.A. in his reasons. In *Cameron* , the remarks of Macdonald J.A. related to situations involving the calling of bids and fixing a time limit for the making of such bids. In those circumstances the process is so clear as a matter of commercial practice that an interference by the court in such process might have a deleterious effect on the efficacy of receivership proceedings in other cases. But Macdonald J.A. recognized that even in bid or tender cases where the offeror for whose bid approval is sought has complied with all requirements, a court might not approve the agreement of purchase and sale entered into by the receiver. He said at pp. 11-12 [C.B.R.]:

> There are, of course, many reasons why a court might not approve an agreement of purchase and sale, viz., where the offer accepted is so low in relation to the appraised value as to be unrealistic; or, where the circumstances indicate that insufficient time was allowed for the making of bids or that inadequate notice of sale by bid was given (where the receiver sells property by the bid method); or, where it can be said that the proposed sale is not in the best interest of either the creditors or the owner. Court approval must involve the delicate balancing of competing interests and not simply a consideration of the interests of the creditors.

86 The deficiency in the present case is so large that there has been no suggestion of a competing interest between the owner and the creditors.

87 I agree that the same reasoning may apply to a negotiation process leading to a private sale, but the procedure and process applicable to private sales of a wide variety of businesses and undertakings with the multiplicity of individual considerations applicable and perhaps peculiar to the particular business is not so clearly established that a departure by the court from the process adopted by the receiver in a particular case will result in commercial chaos to the detriment of future receivership proceedings. Each case must be decided on its own merits, and it is necessary to consider the process used by the receiver in the present proceedings and to determine whether it was unfair, improvident or inadequate.

88 It is important to note at the outset that Rosenberg J. made the following statement in his reasons:

> On March 8, 1991 the trustee accepted the OEL offer subject to court approval. The Receiver at that time had no other offer before it that was in final form or could possibly be accepted. The Receiver had at the time the knowledge that Air Canada with CCFL had not bargained in good faith and had not fulfilled the promise of its letter of March 1st. The Receiver was justified in assuming that Air Canada and CCFL's offer was a long way from being in an acceptable form and that Air Canada and CCFL's objective was to interrupt the finalizing of the OEL agreement and to retain as long as possible the Air Toronto connector traffic flowing into Terminal 2 for the benefit of Air Canada.

89 In my opinion there was no evidence before him or before this court to indicate that Air Canada, with CCFL, had not bargained in good faith, and that the receiver had knowledge of such lack of good faith. Indeed, on his appeal, counsel for the receiver stated that he was not alleging Air Canada and CCFL had not bargained in good faith. Air Canada had frankly stated at the time that it had made its offer to purchase, which was eventually refused by the receiver, that it would not become involved in an "auction" to purchase the undertaking of Air Canada and that, although it would fulfil its contractual obligations to provide connecting services to Air Toronto, it would do no more than it was legally required to do insofar as facilitating the purchase of Air Toronto by any other person. In so doing, Air Canada may have been playing "hardball," as its behaviour was characterized by some of the counsel for opposing parties. It was nevertheless merely openly asserting its legal position, as it was entitled to do.

90 Furthermore, there was no evidence before Rosenberg J. or this court that the receiver had assumed that Air Canada and CCFL's objective in making an offer was to interrupt the finalizing of the OEL agreement and to retain as long as possible the Air Toronto connector traffic flowing into Terminal 2 for the benefit of Air Canada. Indeed, there was no evidence to support such an assumption in any event, although it is clear that 922, and through it CCFL and Air Canada, were endeavouring to present an offer to purchase which would be accepted and/or approved by the court in preference to the offer made by OEL.

91 To the extent that approval of the OEL agreement by Rosenberg J. was based on the alleged lack of good faith in bargaining and improper motivation with respect to connector traffic on the part of Air Canada and CCFL, it cannot be supported.

92 I would also point out that rather than saying there was no other offer before it that was final in form, it would have been more accurate to have said that there was *no unconditional* offer before it.

93 In considering the material and evidence placed before the court, I am satisfied that the receiver was at all times acting in good faith. I have reached the conclusion, however, that the process which he used was unfair insofar as 922 is concerned, and improvident insofar as the two secured creditors are concerned.

94 Air Canada had been negotiating with Soundair Corporation for the purchase from it of Air Toronto for a considerable period of time prior to the appointment of a receiver by the court. It had given a letter of intent indicating a prospective sale price of $18 million. After the appointment of the receiver, by agreement dated April 30, 1990, Air Canada continued its negotiations for the purchase of Air Toronto with the receiver. Although this agreement contained a clause which provided that the receiver "shall not negotiate for the sale ... of Air Toronto with any person except Air Canada," it further provided that the receiver would not be in breach of that provision merely by receiving unsolicited offers for all or any of the assets of Air Toronto. In addition, the agreement, which had a term commencing on April 30, 1990, could be terminated on the fifth business day following the delivery of a written notice of termination by one party to the other. I point out this provision merely to indicate that the exclusivity privilege extended by the receiver to Air Canada was of short duration at the receiver's option.

95 As a result of due negligence investigations carried out by Air Canada during the months of April, May and June of 1990, Air Canada reduced its offer to $8.1 million conditional upon there being $4 million in tangible assets. The offer was made on June 14, 1990, and was open for acceptance until June 29, 1990.

96 By amending agreement dated June 19, 1990, the receiver was released from its covenant to refrain from negotiating for the sale of the Air Toronto business and assets to any person other than Air Canada. By virtue of this amending agreement, the receiver had put itself in the position of having a firm offer in hand, with the right to negotiate and accept offers from other persons. Air Canada, in these circumstances, was in the subservient position. The receiver, in the exercise of its judgment and discretion, allowed the Air Canada offer to lapse. On July 20, 1990, Air Canada served a notice of termination of the April 30, 1990 agreement.

97 Apparently as a result of advice received from the receiver to the effect that the receiver intended to conduct an auction for the sale of the assets and business of the Air Toronto division of Soundair Corporation, the solicitors for Air Canada advised the receiver by letter dated July 20, 1990, in part as follows:

> Air Canada has instructed us to advise you that it does not intend to submit a further offer in the auction process.

98 This statement, together with other statements set forth in the letter, was sufficient to indicate that Air Canada was not interested in purchasing Air Toronto in the process apparently contemplated by the receiver at that time. It did not form a proper foundation for the receiver to conclude that there was no realistic possibility of selling Air Toronto [to] Air Canada, either alone or in conjunction with some other person, in different circumstances. In June 1990, the receiver was of the opinion that the fair value of Air Toronto was between $10 million and $12 million.

99 In August 1990, the receiver contacted a number of interested parties. A number of offers were received which were not deemed to be satisfactory. One such offer, received on August 20, 1990, came as a joint offer from OEL and Air Ontario (an Air Canada connector). It was for the sum of $3 million for the good will relating to certain Air Toronto routes, but did not include the purchase of any tangible assets or leasehold interests.

100 In December 1990, the receiver was approached by the management of Canadian Partner (operated by OEL) for the purpose of evaluating the benefits of an amalgamated Air Toronto/Air Partner operation. The negotiations continued from December of 1990 to February of 1991, culminating in the OEL agreement dated March 8, 1991.

101 On or before December 1990, CCFL advised the receiver that it intended to make a bid for the Air Toronto assets. The receiver, in August of 1990, for the purpose of facilitating the sale of Air Toronto assets, commenced the preparation of an operating memorandum. He prepared no less than six draft operating memoranda with dates from October 1990 through March 1, 1991. None of these were distributed to any prospective bidder despite requests having been received therefor, with the exception of an early draft provided to CCFL without the receiver's knowledge.

102 During the period December 1990 to the end of January 1991, the receiver advised CCFL that the offering memorandum was in the process of being prepared and would be ready soon for distribution. He further advised CCFL that it should await the receipt of the memorandum before submitting a formal offer to purchase the Air Toronto assets.

103 By late January, CCFL had become aware that the receiver was negotiating with OEL for the sale of Air Toronto. In fact, on February 11, 1991, the receiver signed a letter of intent with OEL wherein it had specifically agreed not to negotiate with any other potential bidders or solicit any offers from others.

104 By letter dated February 25, 1991, the solicitors for CCFL made a written request to the receiver for the offering memorandum. The receiver did not reply to the letter because he felt he was precluded from so doing by the provisions of the letter of intent dated February 11, 1991. Other prospective purchasers were also unsuccessful in obtaining the promised memorandum to assist them in preparing their bids. It should be noted that, exclusivity provision of the letter of intent expired on February 20, 1991. This provision was extended on three occasions, viz., February 19, 22 and March 5, 1991. It is clear that from a legal standpoint the receiver, by refusing to extend the time, could have dealt with other prospective purchasers, and specifically with 922.

105 It was not until March 1, 1991, that CCFL had obtained sufficient information to enable it to make a bid through 922. It succeeded in so doing through its own efforts through sources other than the receiver. By that time the receiver had already entered into the letter of intent with OEL. Notwithstanding the fact that the receiver knew since December of 1990 that CCFL wished to make a bid for the assets of Air Toronto (and there is no evidence to suggest that at that time such a bid would be in conjunction with Air Canada or that Air Canada was in any way connected with CCFL), it took no steps to provide CCFL with information necessary to enable it to make an intelligent bid, and indeed suggested delaying the making of the bid until an offering memorandum had been prepared and provided. In the meantime, by entering into the letter of intent with OEL, it put itself in a position where it could not negotiate with CCFL or provide the information requested.

106 On February 28, 1991, the solicitors for CCFL telephoned the receiver and were advised for the first time that the receiver had made a business decision to negotiate solely with OEL and would not negotiate with anyone else in the interim.

107 By letter dated March 1, 1991, CCFL advised the receiver that it intended to submit a bid. It set forth the essential terms of the bid and stated that it would be subject to customary commercial provisions. On March 7, 1991 CCFL and Air Canada,

jointly through 922, submitted an offer to purchase Air Toronto upon the terms set forth in the letter dated March 1, 1991. It included a provision that the offer was conditional upon the interpretation of an inter-lender agreement which set out the relative distribution of proceeds as between CCFL and the Royal Bank. It is common ground that it was a condition over which the receiver had no control, and accordingly would not have been acceptable on that ground alone. The receiver did not, however, contact CCFL in order to negotiate or request the removal of the condition, although it appears that its agreement with OEL not to negotiate with any person other than OEL expired on March 6, 1991.

108 The fact of the matter is that by March 7, 1991, the receiver had received the offer from OEL which was subsequently approved by Rosenberg J. That offer was accepted by the receiver on March 8, 1991. Notwithstanding the fact that OEL had been negotiating the purchase for a period of approximately 3 months, the offer contained a provision for the sole benefit of the purchaser that it was subject to the purchaser obtaining "a financing commitment within 45 days of the date hereof in an amount not less than the Purchase Price from the Royal Bank of Canada or other financial institution upon terms and conditions acceptable to them. In the event that such a financing commitment is not obtained within such 45 day period, the purchaser or OEL shall have the right to terminate this agreement upon giving written notice of termination to the vendor on the first Business Day following the expiry of the said period." The purchaser was also given the right to waive the condition.

109 In effect, the agreement was tantamount to a 45-day option to purchase, excluding the right of any other person to purchase Air Toronto during that period of time and thereafter if the condition was fulfilled or waived. The agreement was, of course, stated to be subject to court approval.

110 In my opinion, the process and procedure adopted by the receiver was unfair to CCFL. Although it was aware from December 1990 that CCFL was interested in making an offer, it effectively delayed the making of such offer by continually referring to the preparation of the offering memorandum. It did not endeavour during the period December 1990 to March 7, 1991, to negotiate with CCFL in any way the possible terms of purchase and sale agreement. In the result, no offer was sought from CCFL by the receiver prior to February 11, 1991, and thereafter it put itself in the position of being unable to negotiate with anyone other than OEL. The receiver then, on March 8, 1991, chose to accept an offer which was conditional in nature without prior consultation with CCFL (922) to see whether it was prepared to remove the condition in its offer.

111 I do not doubt that the receiver felt that it was more likely that the condition in the OEL offer would be fulfilled than the condition in the 922 offer. It may be that the receiver, having negotiated for a period of 3 months with OEL, was fearful that it might lose the offer if OEL discovered that it was negotiating with another person. Nevertheless, it seems to me that it was imprudent and unfair on the part of the receiver to ignore an offer from an interested party which offered approximately triple the cash down payment without giving a chance to the offeror to remove the conditions or other terms which made the offer unacceptable to it. The potential loss was that of an agreement which amounted to little more than an option in favour of the offeror.

112 In my opinion the procedure adopted by the receiver was unfair to CCFL in that, in effect, it gave OEL the opportunity of engaging in exclusive negotiations for a period of 3 months, notwithstanding the fact that it knew CCFL was interested in making an offer. The receiver did not indicate a deadline by which offers were to be submitted, and it did not at any time indicate the structure or nature of an offer which might be acceptable to it.

113 In his reasons, Rosenberg J. stated that as of March 1, CCFL and Air Canada had all the information that they needed, and any allegations of unfairness in the negotiating process by the receiver had disappeared. He said:

> They created a situation as of March 8, where the receiver was faced with two offers, one of which was acceptable in form and one of which could not possibly be accepted in its present form. The Receiver acted appropriately in accepting the OEL offer.

If he meant by "acceptable in form" that it was acceptable to the receiver, then obviously OEL had the unfair advantage of its lengthy negotiations with the receiver to ascertain what kind of an offer would be acceptable to the receiver. If, on the other hand,

he meant that the 922 offer was unacceptable in its form because it was conditional, it can hardly be said that the OEL offer was more acceptable in this regard, as it contained a condition with respect to financing terms and conditions "*acceptable to them* ."

114 It should be noted that on March 13, 1991, the representatives of 922 first met with the receiver to review its offer of March 7, 1991, and at the request of the receiver, withdrew the inter-lender condition from its offer. On March 14, 1991, OEL removed the financing condition from its offer. By order of Rosenberg J. dated March 26, 1991, CCFL was given until April 5, 1991, to submit a bid, and on April 5, 1991, 922 submitted its offer with the inter-lender condition removed.

115 In my opinion, the offer accepted by the receiver is improvident and unfair insofar as the two creditors are concerned. It is not improvident in the sense that the price offered by 922 greatly exceeded that offered by OEL. In the final analysis it may not be greater at all. The salient fact is that the cash down payment in the 922 offer con stitutes proximately two thirds of the contemplated sale price, whereas the cash down payment in the OEL transaction constitutes approximately 20 to 25 per cent of the contemplated sale price. In terms of absolute dollars, the down payment in the 922 offer would likely exceed that provided for in the OEL agreement by approximately $3 million to $4 million.

116 In *Re Beauty Counsellors of Canada Ltd.* , supra, Saunders J. said at p. 243 [C.B.R.]:

> If a substantially higher bid turns up at the approval stage, the court should consider it. Such a bid may indicate, for example, that the trustee has not properly carried out its duty to endeavour to obtain the best price for the estate. In such a case the proper course might be to refuse approval and to ask the trustee to recommence the process.

117 I accept that statement as being an accurate statement of the law. I would add, however, as previously indicated, that in determining what is the best price for the estate, the receiver or court should not limit its consideration to which offer provides for the greater sale price. The amount of down payment and the provision or lack thereof to secure payment of the balance of the purchase price over and above the down payment may be the most important factor to be considered, and I am of the view that is so in the present case. It is clear that that was the view of the only creditors who can benefit from the sale of Air Toronto.

118 I note that in the case at bar the 922 offer in conditional form was presented to the receiver before it accepted the OEL offer. The receiver, in good faith, although I believe mistakenly, decided that the OEL offer was the better offer. At that time the receiver did not have the benefit of the views of the two secured creditors in that regard. At the time of the application for approval before Rosenberg J., the stated preference of the two interested creditors was made quite clear. He found as fact that knowledgeable creditors would not be anxious to rely on contingencies in the present circumstances surrounding the airline industry. It is reasonable to expect that a receiver would be no less knowledgeable in that regard, and it is his primary duty to protect the interests of the creditors. In my view, it was an improvident act on the part of the receiver to have accepted the conditional offer made by OEL, and Rosenberg J. erred in failing to dismiss the application of the receiver for approval of the OEL offer. It would be most inequitable to foist upon the two creditors, who have already been seriously hurt, more unnecessary contingencies.

119 Although in other circumstances it might be appropriate to ask the receiver to recommence the process, in my opinion, it would not be appropriate to do so in this case. The only two interested creditors support the acceptance of the 922 offer, and the court should so order.

120 Although I would be prepared to dispose of the case on the grounds stated above, some comment should be addressed to the question of interference by the court with the process and procedure adopted by the receiver.

121 I am in agreement with the view expressed by McKinlay J.A. in her reasons that the undertaking being sold in this case was of a very special and unusual nature. As a result, the procedure adopted by the receiver was somewhat unusual. At the outset, in accordance with the terms of the receiving order, it dealt solely with Air Canada. It then appears that the receiver contemplated a sale of the assets by way of auction, and still later contemplated the preparation and distribution of an offering memorandum inviting bids. At some point, without advice to CCFL, it abandoned that idea and reverted to exclusive negotiations with one interested party. This entire process is not one which is customary or widely accepted as a general practice in the commercial world. It was somewhat unique, having regard to the circumstances of this case. In my opinion, the refusal

of the court to approve the offer accepted by the receiver would not reflect on the integrity of procedures followed by court-appointed receivers, and is not the type of refusal which will have a tendency to undermine the future confidence of business persons in dealing with receivers.

122 Rosenberg J. stated that the Royal Bank was aware of the process used and tacitly approved it. He said it knew the terms of the letter of intent in February 1991, and made no comment. The Royal Bank did, however, indicate to the receiver that it was not satisfied with the contemplated price, nor the amount of the down payment. It did not, however, tell the receiver to adopt a different process in endeavouring to sell the Air Toronto assets. It is not clear from the material filed that at the time it became aware of the letter of intent that it knew that CCFl was interested in purchasing Air Toronto.

123 I am further of the opinion that a prospective purchaser who has been given an opportunity to engage in exclusive negotiations with a receiver for relatively short periods of time which are extended from time to time by the receiver, and who then makes a conditional offer, the condition of which is for his sole benefit and must be fulfilled to his satisfaction unless waived by him, and which he knows is to be subject to court approval, cannot legitimately claim to have been unfairly dealt with if the court refuses to approve the offer and approves a substantially better one.

124 In conclusion, I feel that I must comment on the statement made by Galligan J.A. in his reasons to the effect that the suggestion made by counsel for 922 constitutes evidence of lack of prejudice resulting from the absence of an offering memorandum. It should be pointed out that the court invited counsel to indicate the manner in which the problem should be resolved in the event that the court concluded that the order approving the OEL offer should be set aside. There was no evidence before the court with respect to what additional information may have been acquired by CCFL since March 8, 1991, and no inquiry was made in that regard. Accordingly, I am of the view that no adverse inference should be drawn from the proposal made as a result of the court's invitation.

125 For the above reasons I would allow the appeal one set of costs to CCFL-922, set aside the order of Rosenberg J., dismiss the receiver's motion with one set of costs to CCFL-922 and order that the assets of Air Toronto be sold to numbered corporation 922246 on the terms set forth in its offer with appropriate adjustments to provide for the delay in its execution. Costs awarded shall be payable out of the estate of Soundair Corporation. The costs incurred by the receiver in making the application and responding to the appeal shall be paid to him out of the assets of the estate of Soundair Corporation on a solicitor-client basis. I would make no order as to costs of any of the other parties or intervenors.

Appeal dismissed.

TAB 2

2005 CarswellOnt 1846
Ontario Superior Court of Justice

Denison Environmental Services v. Cantera Mining Ltd.

2005 CarswellOnt 1846, [2005] O.J. No. 1862, 11 C.B.R. (5th) 207, 139 A.C.W.S. (3d) 72

DENISON ENVIRONMENTAL SERVICES, A DIVISION OF DENISON ENERGY INC. v. CANTERA MINING LIMITED and TECK COMINCO LIMITED

Stach J.

Heard: March 9, 10, 2005
Judgment: April 29, 2005 *
Docket: Kenora 03-032

Proceedings: additional reasons at *Denison Environmental Services v. Cantera Mining Ltd.* (2005), 2005 CarswellOnt 2432 (Ont. S.C.J.)

Counsel: Donald Short for William Quesnel
Roderick W. Johansen for Receiver of Cantera Mining
Paul Jasiura for Donald M. Ross

***Stach J.*:**

1 In this motion, the court-appointed receiver of Cantera Mining Limited (Cantera) seeks approval for the sale of certain assets of Cantera located in Pickle Lake, Ontario. The assets include Cantera's leasehold interest in surface mining rights at Pickle Lake, a stockpile of ore at the site, a partially completed gravity recovery plant, equipment, and a number of patented mining claims. The prospective purchaser is Donald M. Ross, one of a group of significant creditors of Cantera. William Quesnel represents a large group of shareholders of Cantera who oppose the prospective sale on a variety of grounds.

Background

2 Cantera was incorporated in 1998 by its founders, William and Jamie Quesnel, who then held the majority sharehold interest. Cantera acquired an interest in several gold properties including a leasehold interest in surface mining rights at a site in Pickle Lake. Ore extraction operations at Pickle Lake produced a stockpile of gold-bearing ore which Cantera began trucking to a mill off-site for processing. The off-site mill was not owned by Cantera. Cantera generated a small operating profit from those operations in 2000 and managed a break-even position in 2001. Cantera decided to construct a mill at Pickle Lake to process the ore and extract gold at the site. Cantera required money to finance its operations and to construct the mill. Cantera experienced some difficulty in securing the necessary financing. Ultimately, Cantera approached Jones Gable & Company Ltd. (Jones Gable) for financing. Cantera entered into a debenture with Jones Gable in August 2002. Also in 2002, Cantera entered into a contract with Denison Environmental Services (Denison) for construction of the mill.

3 Construction of the mill at Pickle Lake was beset with a number of problems. The project stalled in 2002 and has not been completed. Denison filed a construction lien claim against the site in 2003 and thereafter obtained summary judgment against Cantera in the sum of $254,407.22. Total lien claims against the property in 2003 exceeded $1.3 million. Numerous secured creditors had substantial claims against Cantera. Judgments against Cantera totalled $828,000.00.

4 Cantera has been inactive since December 2002. No action has been taken to complete the mill at Pickle Lake. In March 2003, Cantera's debt to Jones Gable stood at approximately $4.4 million.

5 In 2003, Denison, a lien holder, applied to the court to appoint a receiver for Cantera. By order made January 5, 2004, E. Macdonald J. made an order appointing Ernst & Young (Thunder Bay) Inc. (Ernst & Young) as receiver of Cantera.

6 In the period after the court appointed Ernst & Young as receiver, the Ross group bought out the position of several lien claimants, including Denison, at a cost of approximately $1 million, thereby concentrating the major creditor interest in the Ross family group.

7 The Quesnel family (Quesnel) headed by William and Jamie Quesnel, are the founders of Cantera. The Ross family (Ross) headed by Donald Ross, were, through Jones Gable, the principal financier and creditor of Cantera. Relations between these two family groups have been very strained for some time now and continue so. This reality forms a significant sub-text in the matter now before me. A lawsuit commenced by Cantera and the Quesnel family against Jones Gable and the Ross family remains outstanding.

8 The receiver executed an Agreement of Purchase and Sale for certain assets of Cantera with Donald M. Ross on October 20, 2004, for which the court-appointed receiver now seeks judicial approval.

9 The receiver took possession of the site on January 7, 2004. At that time no active operations had been carried out on the site for more than a year. The employees of Cantera had been released even before the appointment of the receiver. According to the receiver's statement dated January 15, 2004, the receiver estimated Cantera's debt to secured creditors at $7,648,752.00. The security interest of the Ross family alone was estimated in excess of $7.5 million. Unsecured creditors had claims estimated in excess of $8.9 million.

10 For the scope of the analysis I am to undertake on this motion and the criteria to be applied, I am substantially guided by *Royal Bank v. Soundair Corp.* (1991), 4 O.R. (3d) 1 (Ont. C.A.). Although *Soundair Corp.* establishes that the primary interest is that of the creditors of the debtor, it is not the only or overriding consideration. Having regard for the dynamic outlined above, the interests of the debtor are not to be ignored. In the circumstances, inquiry into the integrity of the process, the adequacy of the receiver's efforts, and the fairness in the working out of the process are significant considerations. On the return of this motion therefore, the solicitor for the Quesnel group was allowed, through the court, to put questions to the receiver on material points of concern.

11 Various of the areas explored by counsel for the Quesnel group are set out in detail in a specific list of questions compiled in Exhibits I and J filed on the motion. While his examination of the receiver fell short of direct head-to-head cross-examination, wide latitude was given. I do not propose in these reasons to deal with each question *seriatim*. It is nevertheless useful to highlight some of the principal concerns advanced by the Quesnel group:

- why the receiver did not obtain outside expert evaluations of the assets of Cantera, including outside expert valuation of the value of the stockpile of ore;
- the investigations of the receiver as to the viability of completing construction of the mill and resuming operations;
- a review of the considerations that led to the decision to sell the assets en bloc rather than to resume operations;
- considerations underlying the receiver's decision not to take up the Cantera litigation against the Ross group;
- considerations respecting the receiver's approach to the deep mining rights at the Pickle Lake site;
- specific concerns about the sales process that was adopted and the decisions of the receiver along the way;
- concerns over the "morality" of the transaction and the advantages allegedly accorded or yielded to the Ross group by the receiver;

• the alleged failure of the receiver to ascertain and consider the Sakoose and Tabor properties and whether they would enhance the "package" of Cantera assets.

12 In general terms, the function of a court-appointed receiver is to ascertain the assets of the debtor, get some fix on their approximate value, and determine the path the receiver should follow in an attempt to yield the greatest return possible. It is true that the receiver did not initiate any new valuations of the asset mix of Cantera, including new valuation of the stockpile of ore at the site. The receiver examined various reports already in existence and consulted with some of his colleagues and others. There was a wide divergence of opinion as to the value of the stockpile. New opinions on this and other asset components are unlikely to have added anything significant. Valuations are a 'notional value' of property. Opinions may differ, indeed, widely. It is difficult to find fault with the discretion exercised on this point by the receiver.

13 Under the order of Macdonald J., the receiver had the right to complete construction of the mill. He could also start up mining operations again in the hope of generating income to satisfy creditors' claims. The receiver had authority under the court order to borrow up to $500,000.00 for these purposes. He elected not to pursue that path. In the receiver's view, there was no recent history of profitable operation; Cantera had been unable to attract marketplace interest to pursue that option. Cantera had released its employees prior to the receiver's appointment. The receiver estimated that it would require $250,000.00 to complete construction of the mill. With additional startup costs and costs associated with environmental approval, the receiver concluded that $500,000.00 was insufficient. In short, the receiver concluded there was too much risk associated with a start-up option. There is no information before the court that would clearly indicate that the receiver took the wrong path and the court is disinclined to second-guess the decision of the receiver.

14 The Quesnel group takes the position that the receiver ought to have 'taken up' the Cantera litigation against the Ross family group specifically by taking steps to enforce Minutes of Settlement entered into March 17, 2003. The receiver explored this option. He elected not to pursue it.

15 The underpinnings of the litigation are in my opinion multi-faceted and complex, the result uncertain. The receiver concluded that the litigation was incapable of being resolved or determined in the near future, and that pursuing the litigation would delay the potential disposition of other assets. The receiver concluded, I think properly, that the only persons interested in the suit are the Quesnel and Ross groups respectively. It is unlikely that a potential purchaser would wish to become embroiled in such a lawsuit. In my view, the assessment of the receiver on this point is sound. The litigation moreover, is not included as an "asset" in the prospective sale of assets to Ross. Accordingly, the litigation may be yet pursued at some point, if advised.

16 If, in addition to its leasehold interest in the surface mining rights at Pickle Lake, Cantera also held the 'deep rights,' it would greatly increase value of Cantera. The Quesnel group took the position that Cantera held the deep rights. The receiver found no documentation to support that view. He asked the Quesnel group to provide a copy of the completed agreement as to the deep rights. None was forthcoming. The receiver contacted the principals of Wolfden Resources who advised that no agreement respecting the deep rights had ever been completed between Cantera and Wolfden. Wolfden took the position that the receiver had no right to deal with them. In the absence of documentation to support the assertion by the Quesnel group, the receiver, supported by legal opinion, concluded that he did not have the right to deal with the deep rights at the Pickle Lake site. There is no material before the court to undermine the receiver's opinion.

The Sales Process

17 The receiver canvassed the views of representatives of both the Quesnel and the Ross groups as to the appropriate process to advertise the sale of Cantera's assets. Both recommended advertisement in a publication known as the *Northern Miner*. William Quesnel acknowledged this publication as the best means of advertising the assets of Cantera to the largest group of potential purchasers. The receiver had also requested, from William and Jamie Quesnel and from representatives of Jones Gable, the names of prospective purchasers who the receiver could solicit directly. Neither provided any names. Consequently, direct solicitation was not pursued by the receiver.

18 In February 2004, representatives of St. Andrews Goldfields, Ranger Resources and the Kirnova Corporation toured the Pickle Lake site with William Quesnel and Jamie Quesnel. The Quesnel group suggested that an offer to purchase the Cantera assets may be forthcoming from one of the touring parties. None of the touring groups submitted an offer.

19 The receiver advertised the assets of Cantera for sale in the *Northern Miner* on the following dates:

- April 30, 2004
- May 5, 2004.

20 At the suggestion of William and Jamie Quesnel, the receiver set up a data room in which a variety of details and information respecting the operation and assets of Cantera were made available to prospective purchasers. The Quesnel group also played a role in identifying the content for the data room.

21 There is no dispute that the *Northern Miner* is a significant publication of particular interest to the mining community. Following publication of the sale advertisements respecting Cantera on April 30, 2004 and May 5, 2004, 14 parties contacted the receiver to request information on the Cantera assets. The receiver provided interested parties with a confidential information memorandum dated May 3, 2004 which described the assets. The advertisement stipulated a deadline of May 19, 2004 for offers to be received for consideration. Two offers were received by the receiver on the May 19, 2004 deadline. The first, from Guyana Goldfields Inc., offered $65,000.00 Canadian. The second, from the Ross Group, offered $6.75 million. Also on May 19, 2004, the receiver received correspondence from Placer Dome (CLA) Limited (Placer) by facsimile requesting extension of the offer deadline to Monday, June 14, 2004.

22 The receiver did not extend the May 19, 2004 deadline. On May 25, 2004, the receiver accepted the $6.75 million offer made by the Ross Group, subject to court approval. Several weeks later, on August 9, 2004, the Quesnel group forwarded a proposal to the receiver that essentially called for starting up mining and processing operations, and completion of the mill. In their view that option would generate proceeds from operations and fund certain of the liabilities over time. The 'proposal' from the Quesnel group was not an offer. The proposal essentially involved the 'start-up' options that the receiver had considered previously and rejected as unfeasible and inordinately risky. The proposal would have required the Ross group and lien holders to give up their security interest in the stockpile. Milling and trucking costs entailed by the proposal would have to rank in priority above all other creditors. On October 20, 2004 the receiver finalized an agreement of purchase and sale with the Ross group.

23 Subject only to a few much smaller claims by governments, Jones Gable is the first-ranking secured creditor. The government claims, also entitled to priority, are less than $30,000.00.

the Ross offer

24 Estimates of Cantera's indebtedness to Gable Jones under the debenture vary between $6.759 million to $7.541 million. Under the agreement of purchase and sale, the purchaser agrees to assume $6.5 million of the total debt owing by Cantera to Jones Gable. On the closing of the agreement of purchase and sale, then, no proceeds will be available to creditors other than Jones Gable and the government debts identified above. In addition, the purchaser is obliged to post security of $500,000.00 in Ontario Savings Bonds pending adjudication of any claims of the creditors of Cantera who adopt the position that their security ranks in priority to the debenture of Jones Gable. If another creditor is successful in this exercise, it will be necessary to adjust the debt assumed by Mr. Ross under the agreement by an amount equal to the priority of that creditor according to a formula agreed to with the receiver.

Discussion

25 The aspect of the sale process that merits especially careful examination is the relatively tight timeline for submitting offers. The advertisements which appeared in the *Northern Miner* on April 30 and May 6, 2004 specified a deadline of May 19, 2004 for offers. On the motion for approval, the receiver spoke of his intention that both advertisements appear in the *Northern Miner* during the month of April. Due to a misunderstanding, there was a slight delay in the publication of the advertisements.

26 Late in the afternoon, on the last day of the May 19th deadline, the receiver received correspondence by facsimile from Placer requesting an extension of the offer deadline to June 14th to permit review of the information package, to permit due diligence, and to make an offer. Other offers had been received within the advertised deadline. Because Placer knew that the assets of Cantera were for sale and presumably had completed a due diligence process previously, the receiver did not follow up with Placer in relation to the extension. Placer made no offer for the assets then or thereafter. On the motion before me, counsel for Quesnel asked what interest of the creditors was being served by adhering to the timeline, i.e. not granting an extension. It is a fair question.

27 Placer had an existing mill near the Cantera site. It is probable, therefore, that it had little interest in acquiring or completing construction of the mill at the Cantera site. More probably, Placer was interested in the stockpile of gold-bearing ore at the Cantera site. Placer had made a bid to the previous management team of Cantera.

28 The receiver emphasized the importance of maintaining the integrity of the sale process by ensuring all interested parties were governed by the same ground rules and the same deadlines. The receiver concluded, because of Placer's earlier bid to the previous Cantera management team, that Placer had completed a due diligence process and did not require extension to make a new bid.

29 In his submissions, counsel for the Quesnel group urged the court to withhold approval of the sale on grounds that the procedure adopted by the receiver — including his 'failure' to grant an extension to Placer — was not commercially reasonable. He cited *Toronto Dominion Bank v. Crosswinds Golf & Country Club Ltd.* [1]

30 The timelines in *Crosswinds Golf & Country Club Ltd.* were similarly tight. There, however, the receiver received another offer just prior to the motion for approval, indeed, just prior to the closing date for the proposed sale. That 'eleventh hour' offer was for an amount $1 million greater than the existing offer. In *Crosswinds Golf & Country Club Ltd.*, the Toronto-Dominion Bank (the primary secured creditor) would have its interests paid in full under either of these offers. In *Crosswinds Golf & Country Club Ltd.*, the lien claimants also alleged that, due to the absence of notice, an opportunity had been denied them. That is not the situation we have in the matter now before me.

31 The Quesnel group had not recommended Placer to the receiver as a candidate for direct solicitation previously and I find it somewhat disingenuous now that they point to Placer either as a potential 'saviour' or as an example of commercial unreasonableness of the process. Placer has not submitted even a 'late' offer to the receiver. Placer's interest as a purchaser is as speculative and undefined now as compared to any earlier stage in the process. Nor, in my opinion, can anyone properly lay claim to have been taken by surprise, nor say they have been subjected to discriminatory treatment by the receiver.

32 A court-appointed receiver is an officer of the court. On the record before me, I find no merit in the allegation that the receiver here accorded or yielded unfair advantage to Jones-Gable or to the Ross group. More to the point, there is absolutely no merit in the suggestion that the receiver acted in league with Jones-Gable or the Ross group in a pejorative sense.

the Sakoose and Tabor properties

33 My discussion of these properties is brief. They are other gold properties in which Cantera holds an interest. They are *not* included in the Cantera assets that Donald Ross will acquire if the sale to him is approved. Rather, they are to be sold separately by the receiver.

34 The Quesnel group submits that the failure of the receiver to discern in a timely way that these properties formed part of the assets of Cantera is indicative of the receiver's want of care. They say further that, had the receiver considered them initially in determining whether to start up Cantera operations, these properties would have been seen as a viable additional source of product and as adding to the value of the Cantera asset base. Whether the latter claims have any merit is on the material and information before me utterly speculative. As to the former, it appears, in part, to be a by-product of the Quesnels being less than completely and cooperatively forthcoming with the receiver.

Conclusion

35 Completing a construction project already moth-balled for one year and starting up mining operations with no employees is a daunting, risk-filled endeavour. It is an undertaking that proved unattractive to outside investors. The receiver cannot be faulted for electing sale of the assets.

36 The receiver made timely and appropriate enquiries from knowledgeable, interested sources as to the existence of prospective purchasers who might be solicited directly. He took advice regarding the most effective way of advertising the assets. He set up a data room as a means of providing interested parties with details concerning the operations and assets of the corporation. He established a process for sale and the timelines which governed it. The sales process generated 14 enquiries and 2 offers.

37 The receiver's insistence upon compliance with the deadline for offers is criticized by the Quesnel group. In my opinion the stance taken by the receiver does not detract from the inherent fairness of the process he adopted. The same rule was uniformly applicable 'to all comers.' There is merit in insisting upon the integrity of the process by which a sale is effected. Timelines are part of that process. I see no indication that the receiver tipped the scales in anyone's favour.

38 I am persuaded that the receiver acted property in taking multiple earnest steps to fetch the best available price for the assets of the corporation. The prescribed tests in *Soundair Corp.* have been met. The sale proposed by the receiver is approved.

The Motion for Production

39 This motion for production concerns, primarily, title and other documents relating to the Sakoose and Tabor Lake properties, and other potential loose ends. It was heard as an adjunct to the motion for sale.

40 Material and information in support of their respective positions has been filed by William Quesnel and the receiver. One infers from the tenor of the correspondence therein that relations from the Quesnel perspective became adversarial particularly after the receiver accepted the Ross offer. It produced an environment that militated against willing cooperation.

41 The receiver is entitled to the relief sought in his motion for production. An order to that effect is to issue. The receiver is not averse to making reasonable payment to William Quesnel for his time and expense in identifying and isolating the material and information required. I regard that as a sensible solution. Should an unanticipated problem develop, the court may be spoken to.

Form of the Orders to Issue

42 The motion record of the receiver (returnable November 10, 2004) sets out in draft form the orders sought by the receiver. When the motion was argued, counsel for William Quesnel petitioned the court for time to make submissions as to the form of orders that are ultimately to issue. He is particularly interested in the vesting order, specifically a 30-day stay [2].

43 If counsel are unable to agree to the form of the orders, they may make submissions to the court by teleconference on May 10, 2005 at 2:00 p.m. The teleconference, if necessary, is to be arranged by Mr. Short through the trial coordinator at Kenora. New draft orders are to be made available to the court by courier or facsimile in advance of the teleconference. Costs may be spoken to on a date to be determined through the trial coordinator.

SCHEDULE — "A"

Cases Considered

Crown Trust Co. v. Rosenberg, [1986] O.J. No. 2600 (Ont. H.C.)

Selkirk, Re, [1987] O.J. No. 2006 (Ont. S.C.)

Royal Bank v. Soundair Corp. (1991), 4 O.R. (3d) 1 (Ont. C.A.)

Skyepharma PLC v. Hyal Pharmaceutical Corp. (2000), 47 O.R. (3d) 234 (Ont. C.A.)

Toronto Dominion Bank v. Crosswinds Golf & Country Club Ltd. (2002), 59 O.R. (3d) 376 (Ont. S.C.J. [Commercial List])

Regal Constellation Hotel Ltd., Re, [2004] O.J. No. 2744 (Ont. C.A.)

Katz, Re, [1991] O.J. No. 1369 (Ont. Bktcy.)

Toronto-Dominion Bank v. Agriborealis Ltd., [1988] N.W.T.J. No. 26 (N.W.T. S.C.)

Sullivan v. Letnik, [2002] O.J. No. 4037 (Ont. S.C.J. [Commercial List])

Motion granted.

Footnotes

* Additional reasons at *Denison Environmental Services v. Cantera Mining Ltd.* (2005), 2005 CarswellOnt 2432 (Ont. S.C.J.).

1 *Toronto Dominion Bank v. Crosswinds Golf & Country Club Ltd.* (2002), 59 O.R. (3d) 376 (Ont. S.C.J. [Commercial List]) per Wilson J.

2 see *Regal Constellation Hotel Ltd., Re*, unreported, [2004] O.J. No. 2744 (Ont. C.A.) per Blair J.A. at paras. 28-50;

TAB 3

1986 CarswellOnt 235
Ontario Supreme Court, High Court of Justice

Crown Trust Co. v. Rosenberg

1986 CarswellOnt 235, 22 C.P.C. (2d) 131, 39 D.L.R. (4th) 526, 60 O.R. (2d) 87, 67 C.B.R. (N.S.) 320 (note)

CROWN TRUST COMPANY, SEAWAY TRUST COMPANY and GREYMAC TRUST COMPANY v. ROSENBERG et al.

Anderson J.

Judgment: November 6, 1986
Docket: No. 1380/83

***Anderson J.*, (orally):**

1 This is a motion to approve the sale of certain properties, the subject-matter of the action in which the motion is brought. The moving party is the receiver and manager appointed by the court. The respondents are parties to the action. The properties are of considerable value and the motion, therefore, is one of some importance to the receiver and to the parties. The events giving rise to the action have a measure of local notoriety, but those colourful happenings have no direct bearing on the matters which I must resolve. The disposition of the motion may be of some general interest of a legal nature, involving as it does a consideration of the nature of the function to be discharged by the court upon such a motion, and also of the nature and extent of the duties of a court-appointed receiver.

2 A brief chronological narrative of facts which are not in dispute and of the history of the proceedings will be useful background. In February of 1983 an order was made by the Associate Chief Justice of the High Court appointing Clarkson Gordon Inc. as interim receiver and manager of the Cadillac Fairview Properties. Where throughout these reasons I say "Clarkson", I mean Clarkson in its capacity as receiver and manager, and when I say "Receiver", I refer to Clarkson in that capacity.

3 In July of 1983 an order was made by Catzman J. with respect to marketing the properties pursuant to a process which has been designated the "Disposition Strategy". Clarkson implemented the strategy report and the details of that implementation are in the motion record at pp. 10-15 and from pp. 23-6.

4 In many cases where portions of the record are painfully familiar to the counsel and participants I propose not to read them during the course of my reasons, although they will form part of the reasons should they be transcribed.

5 On September 3, 1986, Larco Enterprises submitted four draft letters. The Receiver pursuant to the Disposition Strategy had received some 200 offers from some 70 odd offerors and after the deadline fixed for such offers an additional 60 odd. On September 8, 1986, the Larco offers were acknowledged and certain comments made by the Receiver with respect to them.

6 On September 10th, Larco submitted four sealed bids. Clarkson received in all some 230 odd bids from 76 offerors.

7 On September 25th, Clarkson selected certain offers, 26 in all by some 14 offerors, and it is those offers that are recommended for the approval of the court.

8 This motion was launched and the material served on October 10, 1986. The motion was returnable on October 20th. October 20th and 21st were taken up with some preliminary or interlocutory matters and evidence and argument were heard for the balance of two weeks.

9 Of the offers submitted by Larco, three were rejected and a fourth was extended and held open pending the hearing and disposition of this motion. Clarkson does not recommend the acceptance of that offer despite the fact that it produces a higher return to the Receiver than the aggregate amount of the offers recommended. To over-simplify somewhat, Larco is the highest bidder. The extent of the difference I will discuss in a moment and I will also discuss the reasons advanced by Clarkson for not recommending it.

10 On the return of the motion Larco moved to be added as an intervenor under rule 13.01. I dismissed that application on the following day. The reasons for that ruling are an appendix to these reasons. (See App. I [not reproduced]).

11 On Wednesday, October 27th, Larco presented during the hearing of the motion an entirely new offer in a still higher amount. On Thursday, October 23rd, I made a ruling that I would not consider that offer. My reasons for that ruling are likewise an appendix to these reasons. (See App. II [not reproduced]). On the argument of the motion no criticism was advanced of any of the offers recommended by the Receiver. The only criticism that was advanced on behalf of some defendants was that the Larco bid should have been recommended and in any event should be approved by the court. The plaintiffs in the action supported the recommendation of the Receiver.

12 Before dealing with the elements of the ensuing dispute, I turn to a consideration of the nature of the motion which is before me and of the duty of the court in the disposition of such a motion. The duties of the court I conceive to be the following, and I do not put them in any order of priority:

> I. It is to consider whether the Receiver has made a sufficient effort to get the best price and has not acted improvidently. Authority for that proposition is to be found in a judgment of the Alberta Court of Appeal, *Salima Investments Ltd. v. Bank of Montreal et al.* (1985), 21 D.L.R. (4th) 473, 65 A.R. 372, 41 Alta. L.R. (2d) 58. The [D.L.R.] headnote is of assistance, as is the judgment delivered by Kerans J.A. and particularly that portion which appears at p. 476. The questions with which the court was dealing were similar to those with which I am now concerned.
>
> The real issue, in our view, is the appropriate exercise of the admitted discretion of the court when "looking to the interests of all persons concerned". It certainly does not follow, for example, that the court in an application for approval of a sale is bound to conduct a judicial auction or even to accept a higher last-minute bid. There are, however, binding policy considerations. In *Canada Permanent Trust Co. v. King Art Developments Ltd. et al.* (1984), 12 D.L.R. (4th) 161, [1984] 4 W.W.R. 587, 32 Alta. L.R. (2d) 1, we said that receivers (and masters on foreclosure) should look for new and imaginative ways to get the highest possible price in these cases. Sale by tender is not necessarily the best method for a commercial property which involves also the sale of an ongoing business. The receiver here accepted the challenge offered by this court, and combined a call for tenders with subsequent negotiations. In order to encourage this technique, which we understand has met with some success, the court should not undermine it. It is undermined by a judicial auction, because all negotiators must then keep something in reserve. Worse, the person who successfully negotiates with the receiver will suffer a disadvantage because his bargain will become known to others.
>
> We think that the proper exercise of judicial discretion in these circumstances should be limited, in the first instance, to an inquiry whether the receiver has made a sufficient effort to get the best price and not acted improvidently.
>
> II. The court should consider the interests of all parties, plaintiffs and defendants alike.
>
> That is made apparent by the judgment of this court in *Ostrander v. Niagara Helicopters Ltd. et al.* (1973), 1 O.R. (2d) 281, 40 D.L.R. (3d) 161, 19 C.B.R. (N.S.) 5, although the conclusion appears rather by indirection and as a statement *obiter* to judgment.
>
> III. The court must consider the efficacy and integrity of the process by which the offers are obtained.
>
> The first authority which is of assistance in that regard is the judgment of Saunders J. in *Re Selkirk* (1986), 58 C.B.R. (N.S.) 245 (Ont. S.C. Bkcy.). There, in dealing with the question of approval, he has this to say in his reasons at p. 246:

> In dealing with the request for approval, the court has to be concerned primarily with protecting the interest of the creditors of the former bankrupt. A secondary but important consideration is that the process under which the sale agreement is arrived at should be consistent with commercial efficacy and integrity.
>
> In that connection I adopt the principles stated by Macdonald J.A. of the Nova Scotia Supreme Court (Appeal Division) in *Cameron v. Bank of Nova Scotia et al.* (1981), 45 N.S.R. (2d) 303 at p. 314, 86 A.P.R. 303, 38 C.B.R. (N.S.) 1 at p. 11 (C.A.), where he said:
>
> > In my opinion if the decision of the receiver to enter into an agreement of sale, subject to court approval, with respect to certain assets is reasonable and sound under the circumstances at the time existing it should not be set aside simply because a later and higher bid is made. To do so would literally create chaos in the commercial world and receivers and purchasers would never be sure they had a binding agreement. On the contrary, they would know that other bids could be received and considered up until the application for court approval is heard — this would be an intolerable situation.

While those remarks may have been made in the context of a bidding situation rather than a private sale, I consider them to be equally applicable to a negotiation process leading to a private sale. Where the court is concerned with the disposition of property, the purpose of appointing a receiver is to have the receiver do the work that the court would otherwise have to do.

The submissions on behalf of Leung and the creditors who are opposing approval boil down to this: that if, subsequent to a court-appointed receiver making a contract subject to court approval, a higher and better offer is submitted, the court should not approve what the receiver has done. There may be circumstances where the court would give effect to such a submission. If, for example, in this case there had been a second offer of a substantially higher amount, then the court would have to take that offer into consideration in assessing whether the receiver had properly carried out his function of endeavouring to obtain the best price for the property. Also, if there were circumstances which indicated a defect in the sale process as ordered by the court, such as unfairness to a potential purchaser, that might be a reason for withholding approval of the sale.

A further authority for that proposition is to be found in *Bank of Montreal v. Maitland Seafoods Ltd. et al.* (1983), 57 N.S.R. (2d) 20 at p. 23, 46 C.B.R. (N.S.) 75 (N.S.S.C.):

> If any efficacy is to be given to the tender system, then it requires that ... a person, whether insider or guarantor, who obtains full information of the amounts of the tender ought not, at the last moment, be entitled to make a somewhat higher offer and obtain the property. To permit this would create "chaos in the commercial world". Not only would there be uncertainty ... but it could lead to the situation where there might be no bidders.

IV. The court should consider whether there has been unfairness in the working" out of the process.

The authority for that is the case to which reference was made by Saunders J., *Cameron v. Bank of Nova Scotia et al.* (1981), 45 N.S.R. (2d) 303, 86 A.P.R. 303, 38 C.B.R. (N.S.) 1. The [C.B.R.] headnote again is useful as is, in this connection, the language at the concluding portion of the judgment where this is said:

> Misleading a bidder, even unintentionally, by a receiver must always be a sufficient ground for a court to refuse to approve an agreement of purchase and sale.

That case is also authority, if authority were needed for the proposition that in a proper case the court has the power to disregard the recommendation of the Receiver and to approve another offer.

13 It is with those areas of responsibility in mind that I proceed to deal with the motion. I have already said that no criticism is made of the offers which are recommended. Likewise no criticism has been made of the process by which the offers were obtained.

14 Attention has focused on the different economic returns which it is anticipated would flow from the recommended offers on the one hand and the Larco offer on the other. Depending upon whose data and calculations are accepted, that difference may be as high as $7 million odd, or as low as $1 million odd. I do not propose to analyze the data or the calculations which have been advanced, because in the view which I take of the matter they are not material.

15 The central issue is whether the court should disregard the recommendations of the Receiver and approve the higher bid. Indeed at the end of the day that is the only real issue. This requires first some review of the reasons advanced by the Receiver for rejecting or at any rate not recommending the Larco bid. This is dealt with in the motion record in the Receiver's report in para. 38, at pp. 51-67 of the record:

> 38. Clarkson did not accept Enterprises'[1] Offer, and does not recommend its acceptance and approval by this Court, for the following reasons:
>
> (a) Clarkson's concern to maintain the integrity and fairness of the tender process embodied in the Invitation to Tender, and Clarkson's conviction that the evident success of the marketing and tender process as reflected both in the quantity and quality of the offers which were received was due in large measure to the faith and trust of prospective purchasers that they would each be afforded a fair and equal opportunity to purchase, have been discussed at length above. Clarkson and Cogan were advised on August 14, 1986 by representatives of Enterprises that Enterprises shared those concerns as a result of an unsuccessful tender recently made by Enterprises in respect of certain other properties, and particular emphasis was placed by the said representatives of Enterprises on their need to understand the tender rules, that the rules not be changed, and that they expected everyone to adhere to such rules.
>
> Nevertheless, Clarkson does not believe that Enterprises' Offer as supplemented by the letters delivered after the Bid Deadline was in acceptable form or in accordance with the rules of the tender process established by and embodied in the Invitation to Tender in that, inter alia,
>
> (i) the above-mentioned mechanism for determining the price at which Clarkson would be required to sell the Note might be said to have afforded Enterprises the opportunity to change the cash purchase price offered for the subject Properties, after the Bid Deadline, although no objection could be raised to a change in such cash purchase price if the percentage to be stipulated by one of the designated financial institutions was determined by such financial institution solely on the basis of objective market interest rate criteria; Clarkson and Fraser & Beatty, following the Bid Deadline, therefore repeatedly requested confirmation from The Royal Bank of Canada that the percentage set out in its said letter dated September 15, 1986 was determined by such bank based upon objective market interest rate criteria alone, but no such confirmation was received by Clarkson;
>
> (ii) Enterprises or persons acting on its behalf changed or attempted to change or might have changed, after the Bid Deadline, material terms and conditions of Enterprises' Offer; namely
>
> (A) price by means of the Note purchase mechanism;
>
> (B) the financing condition in Enterprises' Sealed Bid referred to in paragraph 34 above was included in such sealed bid despite repeated statements by Clarkson, Cogan and Fraser & Beatty to representatives of and to the solicitors for Enterprises prior to the Bid Deadline that this would represent a serious negative feature of any offer submitted; by letter dated September 18, 1986 from Enterprises' solicitors addressed to Clarkson (a copy of which is annexed hereto as Schedule H (Appendix III [not reproduced]) and received by Clarkson the following day, nine days after the Bid Deadline, this condition was purportedly waived;
>
> (C) as mentioned in paragraph 36 above, Clarkson did not receive, on or before September 17, 1986, the purchase undertaking from one of the designated financial institutions in accordance with Enterprises' Sealed Bid, and in lieu thereof the solicitors for Enterprises, by means of the aforesaid letter dated September 18, 1986, a copy of which is annexed hereto as Schedule H, purported to amend Enterprises' Offer to provide

that Enterprises would cause the Note to be purchased on closing "on the same terms and conditions as contemplated in [Sealed Bid Schedule 3] paragraph 8";

(D) Clarkson and Eraser & Beatty had indicated to Enterprises and its solicitors following the Bid Deadline that Clarkson had difficulty in properly evaluating Enterprises' Offer until it knew what mortgages Enterprises intended to require be discharged. While the amount payable by Enterprises would increase dollar for dollar for each dollar spent to obtain a mortgage discharge, the effect of the aforesaid Note purchase mechanism would be to satisfy such amount (including dollars expended to obtain mortgage discharges) at 81.2 cents per dollar. Fraser & Beatty therefore asked Enterprises' solicitors to confirm in writing to Clarkson what mortgages Enterprises' solicitors believed Enterprises was entitled to request a discharge of under the terms of Enterprises' Offer, it being a fair assumption that a request for a discharge of as many mortgages as possible would be received by Clarkson given the aforesaid discount achieved by means of the Note purchase mechanism. Instead, by letter dated September 21, 1986, a copy of which is annexed hereto as Schedule I, (Appendix IV [not reproduced]) Enterprises' solicitors purported to further amend Enterprises' Offer in this regard; and

(E) notwithstanding the clear provisions of the Invitation to Tender, as late as September 17, 1986 and again on September 18, 1986 a representative of Enterprises requested that Clarkson agree to negotiate a reduction in the amount of the required deposits, which request was denied, and then requested that Clarkson agree to a reduction in the amount of the further deposit to be provided within 5 days of acceptance of any offer, which further request was also denied by Clarkson;

(b) despite repeated requests by Clarkson and Fraser & Beatty for an explanation of the commercial reason for the use of the Note purchase mechanism (which on its face only serves to reduce the purchase price for the subject Properties from a high nominal value to a lower real value), in the view of Clarkson and Fraser & Beatty no clear and consistent reasons were given. Accordingly, a written explanation was requested and a reason was cited in the letter annexed hereto as Schedule I, but Clarkson did not and does not regard the explanations received as satisfactory;

(c) Clarkson was concerned and remains concerned, particularly given the history of the subject Properties and the attention they have attracted in federal, provincial and municipal political circles and with the tenants thereof and those representing such tenants, with the appearance of the proposed transaction in the minds of the tenants, the media, the politicians and the public at large, some of whom might be expected to question seriously whether the inflated nominal purchase price was being used to raise mortgage money without adequate security, or to lay the groundwork for an application for an excessive rent increase. In the absence of definitive evidence to the contrary, Clarkson believes that this aspect raises perceptible risks of intervention of some kind which might imperil a successful closing of the proposed transaction with Enterprises;

(d) as was mentioned above, Enterprises failed to cause the Note purchase undertaking from Citibank to be delivered to Clarkson on or before September 17, 1986 as provided in Enterprises' Sealed Bid, and Clarkson was concerned and remains concerned with the acceptance of any offer in respect of which the offeror, before Clarkson has even had a reasonable opportunity to accept the same, has already failed to perform a material term thereof; and

(e) Clarkson was not satisfied, notwithstanding all of the foregoing, that Enterprises' Offer was capable of acceptance, and believed that certain aspects thereof would have to be successfully negotiated prior to any such acceptance, including in particular:

(i) the waiver of the financing condition which, as noted above, was purportedly effected by letter dated September 18, 1986 from Enterprises' solicitors addressed to Clarkson despite the relevant provisions of Enterprises' Offer in respect of amendments and despite the statement of Enterprises' solicitors, with which Fraser & Beatty agreed, in a telephone conversation between such solicitors that this and any other matter pertaining to the terms of Enterprises' Offer should be in the name of and executed by Enterprises;

(ii) the substitution of Enterprises' agreement to cause the Note to be purchased on closing "on the same terms and conditions as contemplated in paragraph 8", which again was purportedly effected by the letter dated September 18, 1986 and therefore suffered from the same difficulties as the purported waiver plus the additional difficulty that it is unclear what such "same terms and conditions" are; in Clarkson's view, it is totally unsatisfactory for a transaction of this magnitude, which contemplates an unsecured note in the order of $375,000,000, to hinge on such vague and uncertain wording;

(iii) in connection with the aforesaid purchase of the Note on closing, reference was made in paragraph 34 above to the provision in Enterprises' Sealed Bid that the Note was to be purchased "at the closing at the said [price] as part of the escrow arrangements herein provided", but in view of the uncertainty as to the intent and effect of these words, clarification would be required to ensure that there was no misunderstanding in this respect; and

(iv) the amendment to Enterprises' Offer purportedly effected by the aforesaid letter dated September 21, 1986 from Enterprises' solicitors addressed to Clarkson in respect of the mortgages to be discharged on closing and the effect thereof on the ultimate purchase price realized by Clarkson, which at the very least suffers from the same difficulties as the aforesaid purported waiver.

Apart altogether from its concern to maintain the integrity and fairness of the tender process, Clarkson concluded that, even if it were prepared to attempt such negotiations in an effort to put Enterprises' Offer into acceptable form, the time constraints imposed by the tender rules and the fact that all offers would expire on September 25, 1986 and the difficulties encountered in resolving outstanding questions to date raised a serious question as to the successful outcome of such negotiations. In view of the risks to the entire sales process if that had happened, Clarkson decided not to attempt such negotiations but to accept the offers in hand that were capable of acceptance as they stood.

16 The motion was brought on in the usual way on a written report of the Receiver signed by Mr. S.R. Shaver, a vice-president of Clarkson, and unsworn.

17 Counsel for the Receiver submitted at the opening of the motion that for reasons pertaining to the importance of the matter and its public interest, he proposed to lead the evidence of Mr. Shaver *viva voce* although it is something of an exception in the disposition of a motion of this kind. I acceded to that submission. I confess to having had moments during the subsequent proceedings when I doubted the wisdom of that decision. The inevitable result was that evidence was called by the defendants who were advancing a different position, and a considerable amount of time was spent. Notwithstanding my doubts, I think that for the reasons advanced by the Receiver, and because an element of catharsis is involved, perhaps the hearing of *viva voce* evidence was appropriate in all the circumstances.

18 I have made references to the Disposition Strategy Report which lay behind the negotiations which produced the offers which are now before the court for consideration. It is a voluminous and detailed document comprising, without its various appendices and schedules, some 98 pages. It was pursuant to that strategy report that the order of Catzman J. in July of this year set in motion the sequence of events leading to the report and motion which are now before me.

19 Throughout that sequence of events, the Receiver has had the benefit and assistance of the advice of eminent solicitors and counsel and of an eminent real estate consultant appointed for the purpose.

20 In the motion which is before me some 15 counsel appeared at various times, eight for most of the time, representing various interests. The evidence consumed seven full days and final argument a further day. Most of the principal participants in the sequence of events made their appearance in the witness-box. The ponderous chain of happenings which followed the order of Catzman J. and culminating in the motion and the nature and extent of that motion are both matters of consequence to which I will refer subsequently.

21 Events were set in train by a letter written by Clarkson to potential purchasers which is dated July 28, 1986. It is found in the motion record at p. 124:

On July 25, 1986 Mr. Justice Catzman approved the final stages of the disposition process which include the following:

1. A negotiation stage culminating on September 3, 1986 with an offer as between the Interim Receiver and Manager and prospective purchasers wherein all terms and conditions respecting the transaction, exclusive of the final offering price, are settled ("Approved Offers").

2. After the Approved Offers are settled prospective purchasers wishing to bid on individual Properties, groups of Properties or all of the Properties are directed to forward Sealed Bids to the Office of the Registrar of the Supreme Court of Ontario addressed to the Interim Receiver and Manager. The Sealed Bids must be submitted to the Registrar on or by 3:00 p.m. September 10, 1986 (Bid Deadline Date).

3. After reviewing and analyzing the Sealed Bids, in context with the Approved Offers, bidders will be notified whether or not their offers are accepted within 15 days of the Bid Deadline Date.

4. The Standard Form of Offer and the Invitation to Tender stipulate that offerors must submit with their Sealed Bids deposits amounting to the greater of $100,000 or 2 $^{1}/_{2}$% of the price offered in the Sealed Bid in the form of a certified cheque or bank draft.

For greater certainty and clarity we request that you carefully review the Invitation to Tender, Sealed Bid form and Standard Form of Offer in order that all aspects of the above outlined disposition process are understood and, more importantly, closely adhered to so that no one is disadvantaged throughout this process.

We urge each of you to convene meetings with us at the earliest possible date to ensure that all of your queries and concerns are adequately addressed. These meetings should assist you in preparing and submitting an Approved Offer on or by September 3, 1986. To this end, we have prepared all of the schedule for each Property to be affixed to the offer(s) including financial information and rent rolls as of June 30 and July 1, 1986 respectively.

There will be one and only one opportunity to bid. Because of the nature of the process, prospective purchasers will be automatically encouraged to submit their highest and best offers. Please be cognizant of the fact that all offers will be evaluated on a "cash equivalent" basis to ensure a fair and equitable evaluation process.

A prospective purchaser's chance to be the successful bidder will be enhanced relative to another purchaser, assuming equal "cash equivalent" offers are received, if:

1. the Approved Offer contains fewer onerous and time consuming conditions.

2. the prospective purchaser establishes his "credit worthiness". This aspect can best be established if conclusive third party evidence of the purchaser's ability to arrange the necessary financing to close the transaction is provided; and

3. Property inspections are completed in advance of the final Bid Deadline Date, September 10, 1986.

22 The invitation to tender is an exhibit on these proceedings. Again, its contents are material. I do not intend to read them but they will be included in the reasons. (See App. V [not reproduced])

23 I said when referring to the portion of the report which set out the reasons by the Receiver for not recommending the Larco offer that I did not propose to deal in detail with each of the points raised. The objections upon which emphasis was particularly placed were the following:

1. the use of the promissory note and the related problems of the discount rate and the sale and purchase of that note;

2. the inclusion in the sealed bid of a financing condition which had not been provided in Larco's formal offer;

3. the identification and amount of the mortgages which Larco would require to be discharged upon closing, and

4. relating to the financing condition, the ultimate waiver of that condition.

24 The uncontentious history of the Larco offer is that prior to its being made there was a meeting in August of 1986 attended by representatives of Larco and representatives of Clarkson when the prospective offering and bidding procedure were discussed.

25 On September 3rd offers were submitted. On September 8th Clarkson replied in writing with certain comments. Between September 3rd and September 9th there were meetings and telephone conversations between the representatives of Larco and representatives of the Receiver. On September 10th there were consultations and there was a subsequent exchange of correspondence. When the final decision of the Receiver was announced September 25th the Larco offers were not recommended.

26 I have already indicated that the difference between the competing offers figured largely in the hearing and blow-by-blow accounts were given by the various participants of the exchanges between representatives of Larco and representatives of the Receiver. These exchanges must be explored to some extent, though not with the attention to detail which they received during the hearing.

27 I do not intend to deal *seriatim* with each of the Receiver's objections as was done by counsel for the defendants, Green Door and Walton, and I trust that he will not feel that his argument was slighted or not considered because I do not do so. I do intend to mention some of the major points.

28 The first of those was the note mechanism. In the preliminary discussions between representatives of Larco and the Receiver there had been some mention of the use of a note or debenture to finance a portion of the price. I think nothing turns on the contents of those precise discussions. The actual mechanism was not fully disclosed until the bid deadline and the submission of the sealed bid.

29 It is appropriate I think to consider that, in the offer which was submitted on September 3rd, para. 3 dealing with payment, after setting out provisions with respect to deposit and the taking back of mortgages, concluded with the following subparagraph:

30 And the balance of the price for the Properties shall be paid subject to adjustments to the Interim Receiver on the Escrow Closing by certified cheque or bank draft payable to the Interim Receiver drawn on or by a Canadian chartered bank or by another Canadian financial institution acceptable to the Interim Receiver.

31 When the sealed bid was submitted the note mechanism, a phrase which I shall adopt although it is not in all respects a happy one, was in the form which appears at p. 136 of the record, this by way of amendment to the offer to which I have just referred:

8. Paragraph 3 of the Form of Offer shall be amended by adding thereto the following paragraphs:

> The balance of the price referred to in paragraph 3 of the Form of Offer shall be paid by Offeror to the Interim Receiver by Offeror's delivering to the Interim Receiver a promissory note ("Citibank Guaranteed Note") in that amount, which note shall be unsecured by any charge against the Properties, but which shall be absolutely and unconditionally guaranteed by one of Citibank Canada, Royal Bank of Canada or another financial institution reasonably acceptable to the Interim Receiver (which financial institution is herein referred to as "Citibank"). The said promissory note shall require equal monthly payments of principal and interest sufficient to fully amortize the said sum at the rate of 8.222% per annum over a term of thirty (30) years. Offeror shall arrange a conventional mortgage loan with Citibank or its designee (which party is herein called ("Lender") which shall be secured by a charge against the Properties which shall be subject and subordinate in all respects to the existing loans which are assumed by Offeror on the date of Closing.

The Interim Receiver shall sell the Citibank Guaranteed Note on the date of Closing to Lender for cash purchase price determined as follows:

on or before Monday, September 15th Citibank shall report in writing to the Interim Receiver stating the cash price (the "Cash Purchase Price") for the Citibank Guaranteed Note as of Wednesday, September 10, 1986. On or before Wednesday, September 17, 1986 the Interim Receiver shall have received in form satisfactory to Interim Receiver acting reasonably an undertaking from Citibank to purchase or cause to be purchased the Citibank Guaranteed Note at the Closing at the said Cash Purchase Price as part of the escrow arrangements herein provided, subject only to the acceptance of this Offer and such reasonable warranties and representations from the Interim Receiver that he has not encumbered or accepted payment on the said note as Citibank may require. Any such sale of the Citibank Guaranteed Note by the Interim Receiver will be on a nonrecourse basis.

Any Court approval of this Agreement to be effective and acceptable to the Offeror shall also include approval of the sale by the Interim Receiver of the Citibank Guaranteed Note as herein provided.

32 The concerns of the Receiver to which this aspect of the transaction gave rise are set out, as I have indicated, in para. 38 of the report. It was, I think it is fair to say, a complicated mechanism and had some elements of novelty. In its very nature it gave rise to questions, particularly perhaps having regard for the history of these properties in the recent past. It gave rise to questions as to the reasons for its use and also as to its possible effect on the price. In my view, the questions raised by the Receiver were reasonable questions and they were not answered promptly, frankly or fully.

33 The position of Larco, in part made explicit and in part to be inferred from conduct and from the evidence, was that this was largely none of the Receiver's business. Larco was perfectly entitled to take that position. I should say by way of digression that if in any previous ruling or in these reasons I appear to be critical of what was done by Larco, it is within the limited framework of the process with which I am concerned and not otherwise. Larco is not a charitable organization. It is a commercial corporation entitled, within the limits of the law, to carry on its commercial affairs as those having the charge of those affairs deem appropriate. But if in some respects it produced adverse reactions in the Receiver, and adverse consequences for the reception of its offer, it cannot be heard to complain.

34 The next contentious item to which I propose to make reference was what has been called in the evidence the "Financing Condition". This was not part of the draft offer but was contained in the sealed bid and was set out in the following terms by way of amendment to that offer:

Notwithstanding any other provision of this Offer, the obligation of the Offeror to proceed with this transaction shall be conditional upon the Offeror's obtaining written commitments, reasonably acceptable to Offeror, for the Citibank Guaranteed Note and the conventional mortgage loan from the Lender no later than twenty (20) days after Acceptance of this Offer. If Offeror does not obtain the written commitments from Citibank and the Lender within the time period of twenty (20) days, Offeror may terminate this Agreement, in which case, the Interim Receiver shall return the deposits and interest thereon to Offeror promptly following demand.

35 In my view, such a provision given the mechanism and procedure, the process which was being followed, ought to have been part of the Larco offer and subject to negotiation at the proper time and not at the 11th hour.

36 The evidence of Mr. Shiraz Lalji was to the effect that he considered the offer as merely a format for the transaction and that the real substance was to be in the sealed bid. He also testified that he had been led to believe that conditional offers would be at no disadvantage. I find it difficult to accept that evidence. The financing condition was a provision so material and of such obvious advantage to the purchaser and a commensurate disadvantage to the vendor that it went to the very root of the transaction. Indeed, as the apprehension of the Receiver indicated, it converted what purported to be an offer into what was in substance an option. I shall have to discuss further in a moment the reasons that I cannot accept Mr. Lalji's evidence in that regard. I can only say for the present that if he entertained the view which he expressed with respect to the form of offer it was a mistaken view and should have been recognized as mistaken having regard particularly for the form of the invitation to tender and of the converting letter with which that invitation went out. Whether this deferral of a term so critical was deliberate

or inadvertent, I need express no conclusion. It operated, however, to the detriment of Larco in the consideration of its offer by the Receiver.

37 Eventually it was recognised by Larco that the financing condition was likely to be seriously prejudicial, if not fatal. Steps were set in train to address its removal. That removal entailed a financial cost and risk to Larco which it had sought to avoid. Approval of its board of directors was required and that approval was obtained early on the morning of September 18th, 10 days after the bid deadline. Written confirmation of that waiver is found in sch. 8 to the report, at p. 179, in a letter from Messrs. Weir & Foulds, Solicitors to Clarkson Gordon Inc. which says after some reference of a preliminary nature to the sealed bids: "Our client has instructed us to waive, and we hereby waive, the benefit of paragraph 10 to Schedule 3."

38 The evidence indicated that Mr. Carthy apparently wanted some assurances from Larco before writing that letter; an apprehension which is not difficult to understand. The Receiver has taken the position that the waiver should have come direct from Larco and not from its solicitors. I do not propose to determine as a matter of law whether the purported waiver was effectual or not, although invited in argument to do so. I do not consider it any necessary part of my function on this motion. What is to be considered is the reaction of the Receiver.

39 In a transaction of such magnitude and pertaining to a condition so material, I do not consider it in any way unreasonable that the Receiver looked upon it as one of the unfavourable elements which ultimately tipped the scales against the Larco bid. Solicitors, of course, have certain general and accepted authority to bind their clients. But the annals of law are not wanting in cases where the authority and its exercise have become a topic of litigation. And there is a maxim well-known among businessmen that no one wants to buy a lawsuit. All of this dealing with the form of the waiver I say, without any reflection upon or lack of respect for the eminently capable and reliable firm of solicitors who offered it.

40 I turn now to the question of the mortgages to be discharged which proved to be a bone of contention. In view of the mechanism of the promissory note, which was to be sold at a discount, it was essential for the Receiver to know the mortgages to be discharged in order to know the real price. The final position of Larco in this regard is contained in a letter dated September 21st from Weir & Foulds which is contained at p. 181 of the record:

> **4. Assumed Mortgages**
>
> By letter dated September 16, 1986, provided you with a letter explaining the "Estimated Assumed Loans" in connection with 's bids. As you may know, we have not had the opportunity to fully review all of the existing mortgages which affect the properties and make a final decision as to which existing mortgages will be assumed at closing by hereby agrees that the "Reconciled Contract Price" set forth in 's letter for each of 's bids shall be the exact cash equivalent price which the Receiver shall receive at closing from . For example, if the actual assumed mortgages are less than the amount stated by in his letter, the shortfall shall be paid by in cash at closing in order to maintain the "Reconciled Contract Price" as stated in 's letter. On the other hand, if the actual assumed mortgages are more than the amount stated by in his letter, the "Face Value of Vendor Note at Closing" will be adjusted downward in such a manner as to maintain the stated "Reconciled Contract Price" as stated by in his letter.
>
> If further clarifications of the offers are required, please advise the undersigned.

41 It does not respond in exactly the terms in which the Receiver had put its inquiries but instead provided a mechanism for possible adjustment with respect to the mortgages assumed. Again, I do not propose to consider whether this was a satisfactory response or not. It was another complication, another blemish on the Larco offer, another factor which the Receiver not unreasonably considered to be adverse and to weigh against approval.

42 There is a further matter dealing with the utilization of the note. As I have indicated, the precise mechanism made its appearance in the sealed bid and I have already read the relevant paragraph. I do not propose to review all of the evidence, which was considerable, bearing on this topic. It is sufficient to say that the final solution unilaterally proposed by Larco is as found in the record at p. 179 in the letter from Weir & Foulds of September 18th to which I have already referred in another context. The concluding paragraph of that letter reads:

Enterprises Inc. hereby agrees to cause the Citibank Guaranteed Note to be purchased on closing on the same terms and conditions as contemplated in paragraph 8.

No reference is made to the Royal Bank who at one time had been proposed as a potential purchaser or to any other purchaser. The covenant of Larco has been substituted for that of Citibank, and as I have indicated, no purchaser has been provided or even proposed.

43 It is the position of Larco, as put in argument and in evidence, that from a commercial standpoint the purchase of the note became irrelevant once Larco had demonstrated credit capacity adequate for the transaction, as it did by a letter from Citibank dated September 9th. Larco was then, it is said, in the same position as other tenderers, obliged to pay on closing or otherwise make good. Ignoring any frailties which may be inherent in that argument, it is undeniable that it did not put the Receiver in the position which it had originally been proposed of having a bank liable to make good.

44 It has been submitted by counsel supporting the Larco offer that the requirement for a purchaser of the note had been waived by the Receiver. Again, I do not propose to dispose of waiver or estoppel as matters of law. I refer to the episode as yet another problem for the Receiver and its counsel and a problem which militated against the Larco offer.

45 In outlining initially the obligations of the court on a motion of this kind, I adverted to the question of whether the Receiver has in any way misled a bidder. It is clear that if a bidder has been misled that may constitute a circumstance upon which the court will intervene upon the motion for approval. Though it was not passed in argument, there was clear indication in the evidence, particularly that of Mr. Shiraz Lalji, that Larco had been misled as to the acceptability of a conditional offer. This was relevant to the much discussed financing condition.

46 Any suggestion that Larco was misled in this respect must be approached with a measure of skepticism. Larco is apparently a large sophisticated enterprise and those charged with its affairs appear expert in matters of contract negotiation and finance. It was advised in and about this transaction not only by members of its own board of directors but by an attorney of Seattle, Washington, Mr. Thaddas Alston. Mr. Alston testified and was quite evidently an able and experienced lawyer with a connection of some duration with the affairs of Larco. Larco was also advised by eminently capable solicitors in Toronto. It had every advantage to review and consider every aspect of the transaction.

47 Mr. Lalji testified that early in the discussions Shaver indicated that conditional offers would be considered on a par with unconditional offers. This Shaver denies and says that all he ever said was to the effect that: "We will look at all offers." The evidence of other representatives of the Receiver was that Larco was repeatedly told that a condition would be to its disadvantage.

48 It is always difficult and distasteful to a judge to have to resolve a direct conflict of evidence between what are apparently respectable and reliable witnesses. But sometimes the duty is one which cannot be avoided, and in this instance I find myself compelled to accept the evidence of Shaver and to reject that of Lalji. I do so chiefly on what is most probable. The proposition that conditional offers would be considered equally with unconditional offers is so palpably ridiculous commercially that it is difficult to credit that any sensible businessman would say it, or if said, that any sensible businessman would accept it. Indeed it is a clear inference from Mr. Lalji's evidence that he recognized that it was bizarre and had it been said I doubt very much that he would have taken it seriously.

49 It was also suggested that Larco was misled into concluding at the last stages that the Receiver was not insisting on the undertaking of the bank to purchase the note. I have already made brief reference to this. It was said that Mr. Cogan, a representative of the real estate consultant advising the Receiver, had either said so or had plainly inferred it. This Cogan denies. Cogan was responsible for the real estate aspects of the transaction and not for the legal or financial ones. If Larco received such an impression from Cogan, prudence would have dictated that the matter be verified either with Mr. Shaver or with the solicitors advising the Receiver. So much Mr. Alston conceded in his evidence. It would appear that Mr. Carthy of Weir & Foulds recognized that there was a deficiency in that regard.

50 The evidence of Mr. Zimmerman, a member of the firm of solicitors advising the Receiver, confirmed by the uncontradicted evidence of Shaver, was that on September 16th Carthy and Alson were advised during a telephone conversation that the note purchase undertaking was expected by the Receiver on the following day. It was never received.

51 Taking the evidence as a whole, I am not at all persuaded that Larco was misled in any material respect.

52 In criticism of the conduct of the Receiver, criticism which I may say has been very limited in extent, it was submitted that the Receiver negotiated with other parties after the bid deadline. Specifically reference was made to the Ivordale-Maisonettes property where a discrepancy had appeared between the words and the numerals in the offer. I am not persuaded that the resolution of the problem involved negotiation, nor that if it did it offended the process or was prejudicial to Larco.

53 There was likewise some criticism upon the undertaking of the recommended bidders to improve the offer in one respect made during the hearing. That was in respect of the equity participation. That is a matter which I must have in mind when I make my final disposition.

54 A special and somewhat peculiar position in the matter was put on behalf of the defendant Maysfield Property Management Inc. Maysfield is a corporation whose shares are effectively held by receivers appointed for two other corporations. Maysfield managed and operated the subject properties before Clarkson was appointed Receiver, and by arrangement with Clarkson continued to perform that function after the receivership commenced. It employs something over 200 persons. It has substantial worth and it has substantial revenues.

55 By letter dated October 16, 1986, Larco offered to purchase the outstanding shares in Maysfield for net book value, an offer conditional upon approval of the Larco offer by the court. If the offers recommended by the Receiver are approved, there appears to be no certainty and perhaps not even any probability of the continued viability of Maysfield.

56 In a secondary submission counsel for Maysfield asked that if an order were made as sought by the Receiver, that that order should be stayed for some period of time to enable Maysfield to negotiate with the purchaser.

57 I observe by looking at the clock that I have been going for something well over an hour at the moment, and I regret to tell everyone that I am not finished yet. I propose to take 10 minutes for my benefit and perhaps for yours as well.

58 [Court recessed 11.07 a.m. and resumed 11.19 a.m.]

59 I propose now to express some factual conclusions with respect to the matter.

60 The Larco offer is the highest bid. The difference between it and the recommended offers is substantial in absolute amount but not material in proportion or relation to the over-all amounts involved in the transaction. The difference is not such as to create any inference that the Disposition Strategy and its application by the Receiver was inadequate or unsuccessful. Indeed my conclusion would be quite to the contrary. Larco was not misled or unfairly treated by the Receiver in any material regard. The Larco offer was presented in a form and negotiated in a manner which gave the Receiver legitimate and reasonable cause for concern as to the advisability of accepting it.

61 Mr. Zimmerman very fairly conceded in his evidence that probably none of those causes was in itself fatal. I think that probably is so. They were, however, considered cumulatively by the Receiver and it was in my view legitimate and reasonable to do so.

62 In essence the position of the Receiver was this: having before it the Larco offer with the concerns about it which it entertained, having before it the offers which it now recommends which occasioned no such concerns, considering that in relative terms the difference in return was not material, the Receiver elected to recommend the somewhat lower offers which were not attended by troublesome concerns against the higher one which was. In my view the Receiver acted reasonably in doing so.

63 Unfortunately, that is not the end of the matter. The question remains in the light of the factual conclusions which I have reached and expressed, how should my discretion be exercised in the final result? Perhaps it is useful to review very briefly the propositions governing the duties of the court which I outlined earlier in my reasons. I must consider whether the Receiver has made a sufficient effort to get the best price and has not acted improperly. I must consider the interests of all parties to the action, plaintiffs and defendants alike. I must consider the efficacy and the integrity of the process by which the offers were obtained. I should consider whether there has been any unfairness in the working out of the process and in a proper case I have the power and the responsibility to disregard the recommendation of the Receiver and to approve another offer or offers.

64 Those propositions I have put in positive terms. I think some help in measuring the ambit of the court's discretion is to be had from putting certain negative propositions which are not so explicit in the cases but which I think are fairly to be inferred from them.

65 The court ought not to enter into the market-place. In this case it ought not to become involved in the implementation of the Disposition Strategy and the attendant negotiations. The court ought not to sit as on appeal from the decision of the Receiver, reviewing in minute detail every element of the process by which the decision is reached. To do so would be a futile and duplicitous exercise. The court ought not to embark on a process analogous to the trial of a claim by an unsuccessful bidder for something in the nature of specific performance. The court should not proceed against the recommendations of its Receiver except in special circumstances and where the necessity and propriety of doing so are plain. Any other rule or approach would emasculate the role of the Receiver and make it almost inevitable that the final negotiation of every sale would take place on the motion for approval.

66 In all of this it is necessary to keep in mind not only the function of the court but the function of the Receiver. The Receiver is selected and appointed having regard for experience and expertise in the duties which are involved. It is the function of the Receiver to conduct negotiations and to assess the practical business aspects of the problems involved in the disposition of the assets.

67 To put the alternative positions briefly they are these. The submission on behalf of the Receiver is that if the conclusion is that it has acted reasonably and fairly, and I would add not arbitrarily, in the best interests of the parties, I should make the order asked.

68 The submission of the objecting defendants reduced to its narrowest compass is along these lines. The Larco offer is or could by terms of the court's order be made legally susceptible of acceptance. It will produce the most money and it should be approved.

69 It is clear that to accede to the Receiver's submission will probably result in a lower return to the estate. I say "probably" because there are no certainties in this life except the classic ones often referred to. The approval of the recommended offer will clearly and plainly be detrimental to the position of Maysfield.

70 Reviewing these positions I have concluded that to accede to the position advanced by the defendants involves ignoring or at any rate acting contrary to the recommendation of the Receiver appointed by the court. It would involve me in making what is essentially a business decision, though one with some legal components: A decision of which the consequences are not in all respects predictable.

71 I am not, as I said earlier, deciding an action for breach of contract or trying a claim for specific performance. It is because of that view that I have not responded in these reasons to all of the legal arguments advanced with much force and clarity by Mr. Falby. In my view of the function which I must discharge the decision of such technical legal matters is not involved.

72 Reference was made in argument to *The Queen in right of Ontario et al. v. Ron Engineering & Construction Eastern Ltd.* (1981), 119 D.L.R. (3d) 267, [1981] 1 S.C.R. 111, 13 B.L.R. 72 (S.C.C.). In that case there were contractual rights at issue as is made clear by the reasons of Estey J. referred to at p. 274 of the report. No such contractual issues arise here. At most there are some legal questions raised as being among the concerns that led to rejection of the Larco bid.

73 The decision made by the Receiver was one to which it brought its experience and expertise for the position to which it was appointed. It was a decision upon which the Receiver had the advice of solicitors and counsel and of an expert real estate consultant retained for the purpose. It was a decision from which the Receiver did not resile at the conclusion of two weeks of hearing.

74 It is clear on the one hand that the court is not to apply an automatic stamp of approval to the decision of the Receiver. Plainly, the court has power to decide differently and a discretion to exercise which must be exercised judicially.

75 The court no doubt has power to enter into the process to any extent which appears proper in the circumstances. In *Salima Investments Ltd. v. Bank of Montreal et al.* (1985), 21 D.L.R. (4th) 473, 65 A.R. 372, 41 Alta. L.R. (2d) 58, to which I have referred, the judge in chambers actually received bids.

76 In this case it was suggested by counsel for some of the objecting defendants that the court conduct a run-off or direct the Receiver to do so between the Larco and the recommended offerors. I have no doubt that I have the power to do so. To exercise it would, in my view, exhibit very little judgment. It would be to open a Pandora's box, the contents of which might be more unruly and unpredictable than the consequences which followed my decision to hear *viva voce* evidence in this case.

77 It is equally clear, in my view, though perhaps not so clearly enunciated, that it is only in an exceptional case that the court will intervene and proceed contrary to the Receiver's recommendations if satisfied, as I am, that the Receiver has acted reasonably, prudently and fairly and not arbitrarily.

78 Much was said during the hearing about the integrity of the process, that is, the process carried through by the Receiver pursuant to the July order made by Catzman J., and whether Larco had abused or evaded or sought to abuse or evade it. The Receiver perceived, not unreasonably in my view, that that was so. Certainly it must be said that Larco fell somewhat short of coming forward promptly, openly, forthrightly and unequivocally with its best offer, an objective at which the process was directed.

79 In the arguments of counsel for the objecting defendants, particularly for the defendant Prousky, the process was very narrowly defined; virtually confined to the precise provisions of the plan approved by the court. I do not consider it appropriate to view it so narrowly or that the ambit of the Receiver's discretion should be so narrowly limited.

80 In addition to the regard which must be had for the process in this case, there is another similar factor for which I must have regard. It was adverted to by Saunders J. in the two cases of *Re Selkirk* (1986), 58 C.B.R. (N.S.) 245, and *Re Beauty Counsellors of Canada Ltd.* (1986), 58 C.B.R. (N.S.) 237, which have been referred to in the argument. It was also reflected in the Nova Scotia Court of Appeal decision in *Cameron.* In all of those cases the courts have recognized that they are not making a decision in a vacuum; that they were concerned with the process not only as it affected the case at bar, but as it stood to be effected in situations of a similar nature in the future. In what was called by MacDonald J. A. in *Cameron v. Bank of Nova Scotia et al.* (1981), 45 N.S.R. (2d) 303, 38 C.B.R. (N.S.) 1, 86 A.P.R. 303, "the delicate balance of competing interests", that is a relevant and material one.

81 In this case I am reviewing the recommendations of the Receiver. I have had the benefit of two weeks of hearing and the assistance of a dozen learned counsel, advantages which were denied to the Receiver.

82 If I were persuaded, and I am not, to conclude that as a result of this hearing the objections of the Receiver had been fully and satisfactorily met, I should still have much hesitation in rejecting the Receiver's recommendation.

83 Its decision was made as a matter of business judgment on the elements then available to it. It is of the very essence of a receiver's function to make such judgments and in the making of them to act seriously and responsibly so as to be prepared to stand behind them.

84 If the court were to reject the recommendation of the Receiver in any but the most exceptional circumstances, it would materially diminish and weaken the role and function of the Receiver both in the perception of receivers and in the perception

of any others who might have occasion to deal with them. It would lead to the conclusion that the decision of the Receiver was of little weight and that the real decision was always made upon the motion for approval. That would be a consequence susceptible of immensely damaging results to the disposition of assets by court-appointed receivers.

85 Plainly, each case must be decided upon its own facts, and with a view to producing a proper result within the legal framework to which I have made reference. Such policy considerations as I have just enunciated are, as they were said to be by Saunders J., secondary, but they are none the less relevant and material.

86 During the time which I have spent considering this matter, I have asked myself many times what the situation would have been had we been dealing with hundreds of thousands of dollars, rather than hundreds of millions, and a potential difference in the result potentially reduced accordingly. I have asked myself whether I would have had any difficulty in arriving at a conclusion and have found myself forced to answer that question in the negative. It is a well-worn adage among lawyers and judges that hard cases make bad law. Perhaps there is a corollary proposition that large cases have a tendency to do the same sort of thing.

87 The actual difference between the offers under consideration, I am repeating myself, is substantial. It is that alone which has really created the issue before me. While the actual difference is a factor of much weight, it must also be viewed in its relative relation to the size of the transaction. No doubt, as the cases have indicated, situations might arise where the disparity was so great as to call in question the adequacy of the mechanism which had produced the offers. It is not so here, and in my view that is substantially an end of the matter.

88 The importance of this motion, and the measure of interest which it has for the parties and for the public, might have made desirable a period under reserve of sufficient duration to permit the writing of formal reasons for judgment. The circumstances related to the prospective sales were such that prompt disposition of the motion seemed more important than elegance of expression. The worst grammatical solecisms will be massaged out in the editorial process. As to the substance of the reasons, I feel as much confidence as is possible when one is dealing with matters of difficulty, of importance and of some notoriety.

89 There will be orders as asked upon the motion approving the sales. I presume that there will be some mechanical matters to be dealt with before we all part and I invite counsel, I guess first of all Mr. Lamek, to suggest whether it would be appropriate that I adjourn for a few moments while those matters be considered and discussed, or whether I should proceed to deal with them immediately.

> MR. LAMEK: I suggest a short adjournment might be useful, My Lord. On the possibility that your lordship would take the view of this matter that you have expressed this morning a revised draft order was prepared to take into account the matters that occurred during the course of the hearing. We have not been so bold as to distribute that to other counsel in advance. Having not seen the revised draft, and of course neither has your lordship, it might be helpful if we do and until your lordship has a good look at the draft.
>
> HIS LORDSHIP: Does it make any disposition as to costs, Mr. Lamek.
>
> MR. LAMEK: I did not, my lord.
>
> HIS LORDSHIP: If you will be kind enough to send my copy of it through the Registrar, I will recess now for what, 15 minutes?
>
> MR. LAMEK: I think that should be sufficient, my lord, yes. If it is not perhaps ...
>
> HIS LORDSHIP: You can let me know?
>
> MR. LAMEK: Thank you, my lord.

90 [Court recessed 11.45 a.m. and resumed 12.07 p.m. Counsel made submissions as to costs.]

HIS LORDSHIP: There will be no order as to costs. Mr. Strosberg's argument, as usual, makes good sense and I would be hard put to diagree that a measure of benefit has flowed from the proceedings.

91 At the same time, I think it fair to observe that the objecting defendants were not proceeding *pro bono publico*, and I see no sufficient reason that their participation should be other than at their own expense.

92 Before I depart from the matter I should, which I normally do at the outset before anybody knows whether they have won or lost, record my gratitude to counsel for their assistance in dealing with the matter and for the orderly conduct of the proceedings throughout.

93 *Motion granted*.

Footnotes

1 Enterprises was the initial name used for Larco Enterprises Inc.

TAB 4

2002 SCC 41, 2002 CSC 41
Supreme Court of Canada

Sierra Club of Canada v. Canada (Minister of Finance)

2002 CarswellNat 822, 2002 CarswellNat 823, 2002 SCC 41, 2002 CSC 41, [2002] 2 S.C.R. 522, [2002] S.C.J. No. 42, 113 A.C.W.S. (3d) 36, 18 C.P.R. (4th) 1, 20 C.P.C. (5th) 1, 211 D.L.R. (4th) 193, 223 F.T.R. 137 (note), 287 N.R. 203, 40 Admin. L.R. (3d) 1, 44 C.E.L.R. (N.S.) 161, 93 C.R.R. (2d) 219, J.E. 2002-803, REJB 2002-30902

Atomic Energy of Canada Limited, Appellant v. Sierra Club of Canada, Respondent and The Minister of Finance of Canada, the Minister of Foreign Affairs of Canada, the Minister of International Trade of Canada and the Attorney General of Canada, Respondents

McLachlin C.J.C., Gonthier, Iacobucci, Bastarache, Binnie, Arbour, LeBel JJ.

Heard: November 6, 2001
Judgment: April 26, 2002
Docket: 28020

Proceedings: reversing (2000), 2000 CarswellNat 970, (sub nom. Atomic Energy of Canada Ltd. v. Sierra Club of Canada) 187 D.L.R. (4th) 231, 256 N.R. 1, 24 Admin. L.R. (3d) 1, [2000] 4 F.C. 426, 182 F.T.R. 284 (note), 2000 CarswellNat 3271, [2000] F.C.J. No. 732 (Fed. C.A.); affirming (1999), 1999 CarswellNat 2187, [2000] 2 F.C. 400, 1999 CarswellNat 3038, 179 F.T.R. 283, [1999] F.C.J. No. 1633 (Fed. T.D.)

Counsel: *J. Brett Ledger* and *Peter Chapin*, for appellant
Timothy J. Howard and *Franklin S. Gertler*, for respondent Sierra Club of Canada
Graham Garton, Q.C., and *J. Sanderson Graham*, for respondents Minister of Finance of Canada, Minister of Foreign Affairs of Canada, Minister of International Trade of Canada, and Attorney General of Canada

The judgment of the court was delivered by *Iacobucci J.*:

I. Introduction

1 In our country, courts are the institutions generally chosen to resolve legal disputes as best they can through the application of legal principles to the facts of the case involved. One of the underlying principles of the judicial process is public openness, both in the proceedings of the dispute, and in the material that is relevant to its resolution. However, some material can be made the subject of a confidentiality order. This appeal raises the important issues of when, and under what circumstances, a confidentiality order should be granted.

2 For the following reasons, I would issue the confidentiality order sought and, accordingly, would allow the appeal.

II. Facts

3 The appellant, Atomic Energy of Canada Ltd. ("AECL"), is a Crown corporation that owns and markets CANDU nuclear technology, and is an intervener with the rights of a party in the application for judicial review by the respondent, the Sierra Club of Canada ("Sierra Club"). Sierra Club is an environmental organization seeking judicial review of the federal government's decision to provide financial assistance in the form of a $1.5 billion guaranteed loan relating to the construction and sale of two CANDU nuclear reactors to China by the appellant. The reactors are currently under construction in China, where the appellant is the main contractor and project manager.

4 The respondent maintains that the authorization of financial assistance by the government triggered s. 5(1)(b) of the *Canadian Environmental Assessment Act*, S.C. 1992, c. 37 ("CEAA"), which requires that an environmental assessment be undertaken before a federal authority grants financial assistance to a project. Failure to undertake such an assessment compels cancellation of the financial arrangements.

5 The appellant and the respondent Ministers argue that the CEAA does not apply to the loan transaction, and that if it does, the statutory defences available under ss. 8 and 54 apply. Section 8 describes the circumstances where Crown corporations are required to conduct environmental assessments. Section 54(2)(b) recognizes the validity of an environmental assessment carried out by a foreign authority provided that it is consistent with the provisions of the CEAA.

6 In the course of the application by Sierra Club to set aside the funding arrangements, the appellant filed an affidavit of Dr. Simon Pang, a senior manager of the appellant. In the affidavit, Dr. Pang referred to and summarized certain documents (the "Confidential Documents"). The Confidential Documents are also referred to in an affidavit prepared by Dr. Feng, one of AECL's experts. Prior to cross-examining Dr. Pang on his affidavit, Sierra Club made an application for the production of the Confidential Documents, arguing that it could not test Dr. Pang's evidence without access to the underlying documents. The appellant resisted production on various grounds, including the fact that the documents were the property of the Chinese authorities and that it did not have authority to disclose them. After receiving authorization by the Chinese authorities to disclose the documents on the condition that they be protected by a confidentiality order, the appellant sought to introduce the Confidential Documents under R. 312 of the *Federal Court Rules, 1998*, SOR/98-106, and requested a confidentiality order in respect of the documents.

7 Under the terms of the order requested, the Confidential Documents would only be made available to the parties and the court; however, there would be no restriction on public access to the proceedings. In essence, what is being sought is an order preventing the dissemination of the Confidential Documents to the public.

8 The Confidential Documents comprise two Environmental Impact Reports on Siting and Construction Design (the "EIRs"), a Preliminary Safety Analysis Report (the "PSAR"), and the supplementary affidavit of Dr. Pang, which summarizes the contents of the EIRs and the PSAR. If admitted, the EIRs and the PSAR would be attached as exhibits to the supplementary affidavit of Dr. Pang. The EIRs were prepared by the Chinese authorities in the Chinese language, and the PSAR was prepared by the appellant with assistance from the Chinese participants in the project. The documents contain a mass of technical information and comprise thousands of pages. They describe the ongoing environmental assessment of the construction site by the Chinese authorities under Chinese law.

9 As noted, the appellant argues that it cannot introduce the Confidential Documents into evidence without a confidentiality order; otherwise, it would be in breach of its obligations to the Chinese authorities. The respondent's position is that its right to cross-examine Dr. Pang and Dr. Feng on their affidavits would be effectively rendered nugatory in the absence of the supporting documents to which the affidavits referred. Sierra Club proposes to take the position that the affidavits should therefore be afforded very little weight by the judge hearing the application for judicial review.

10 The Federal Court of Canada, Trial Division, refused to grant the confidentiality order and the majority of the Federal Court of Appeal dismissed the appeal. In his dissenting opinion, Robertson J.A. would have granted the confidentiality order.

III. Relevant Statutory Provisions

11 *Federal Court Rules, 1998*, SOR/98-106

> 151.(1) On motion, the Court may order that material to be filed shall be treated as confidential.
>
> (2) Before making an order under subsection (1), the Court must be satisfied that the material should be treated as confidential, notwithstanding the public interest in open and accessible court proceedings.

IV. Judgments below

A. Federal Court of Canada, Trial Division, [2000] 2 F.C. 400

12 Pelletier J. first considered whether leave should be granted pursuant to R. 312 to introduce the supplementary affidavit of Dr. Pang to which the Confidential Documents were filed as exhibits. In his view, the underlying question was that of relevance, and he concluded that the documents were relevant to the issue of the appropriate remedy. Thus, in the absence of prejudice to the respondent, the affidavit should be permitted to be served and filed. He noted that the respondents would be prejudiced by delay, but since both parties had brought interlocutory motions which had contributed to the delay, the desirability of having the entire record before the court outweighed the prejudice arising from the delay associated with the introduction of the documents.

13 On the issue of confidentiality, Pelletier J. concluded that he must be satisfied that the need for confidentiality was greater than the public interest in open court proceedings, and observed that the argument for open proceedings in this case was significant given the public interest in Canada's role as a vendor of nuclear technology. As well, he noted that a confidentiality order was an exception to the rule of open access to the courts, and that such an order should be granted only where absolutely necessary.

14 Pelletier J. applied the same test as that used in patent litigation for the issue of a protective order, which is essentially a confidentiality order. The granting of such an order requires the appellant to show a subjective belief that the information is confidential and that its interests would be harmed by disclosure. In addition, if the order is challenged, then the person claiming the benefit of the order must demonstrate objectively that the order is required. This objective element requires the party to show that the information has been treated as confidential, and that it is reasonable to believe that its proprietary, commercial and scientific interests could be harmed by the disclosure of the information.

15 Concluding that both the subjective part and both elements of the objective part of the test had been satisfied, he nevertheless stated: "However, I am also of the view that in public law cases, the objective test has, or should have, a third component which is whether the public interest in disclosure exceeds the risk of harm to a party arising from disclosure" (para. 23).

16 A very significant factor, in his view, was the fact that mandatory production of documents was not in issue here. The fact that the application involved a voluntary tendering of documents to advance the appellant's own cause as opposed to mandatory production weighed against granting the confidentiality order.

17 In weighing the public interest in disclosure against the risk of harm to AECL arising from disclosure, Pelletier J. noted that the documents the appellant wished to put before the court were prepared by others for other purposes, and recognized that the appellant was bound to protect the confidentiality of the information. At this stage, he again considered the issue of materiality. If the documents were shown to be very material to a critical issue, "the requirements of justice militate in favour of a confidentiality order. If the documents are marginally relevant, then the voluntary nature of the production argues against a confidentiality order" (para. 29). He then decided that the documents were material to a question of the appropriate remedy, a significant issue in the event that the appellant failed on the main issue.

18 Pelletier J. also considered the context of the case and held that since the issue of Canada's role as a vendor of nuclear technology was one of significant public interest, the burden of justifying a confidentiality order was very onerous. He found that AECL could expunge the sensitive material from the documents, or put the evidence before the court in some other form, and thus maintain its full right of defence while preserving the open access to court proceedings.

19 Pelletier J. observed that his order was being made without having perused the Confidential Documents because they had not been put before him. Although he noted the line of cases which holds that a judge ought not to deal with the issue of a confidentiality order without reviewing the documents themselves, in his view, given their voluminous nature and technical content as well as his lack of information as to what information was already in the public domain, he found that an examination of these documents would not have been useful.

20 Pelletier J. ordered that the appellant could file the documents in current form, or in an edited version if it chose to do so. He also granted leave to file material dealing with the Chinese regulatory process in general and as applied to this project, provided it did so within 60 days.

B. Federal Court of Appeal, [2000] 4 F.C. 426

(1) Evans J.A. (Sharlow J.A. concurring)

21 At the Federal Court of Appeal, AECL appealed the ruling under R. 151 of the *Federal Court Rules, 1998*, and Sierra Club cross-appealed the ruling under R. 312.

22 With respect to R. 312, Evans J.A. held that the documents were clearly relevant to a defence under s. 54(2)(b), which the appellant proposed to raise if s. 5(1)(b) of the CEAA was held to apply, and were also potentially relevant to the exercise of the court's discretion to refuse a remedy even if the Ministers were in breach of the CEAA. Evans J.A. agreed with Pelletier J. that the benefit to the appellant and the court of being granted leave to file the documents outweighed any prejudice to the respondent owing to delay and thus concluded that the motions judge was correct in granting leave under R. 312.

23 On the issue of the confidentiality order, Evans J.A. considered R. 151, and all the factors that the motions judge had weighed, including the commercial sensitivity of the documents, the fact that the appellant had received them in confidence from the Chinese authorities, and the appellant's argument that without the documents it could not mount a full answer and defence to the application. These factors had to be weighed against the principle of open access to court documents. Evans J.A. agreed with Pelletier J. that the weight to be attached to the public interest in open proceedings varied with context and held that, where a case raises issues of public significance, the principle of openness of judicial process carries greater weight as a factor in the balancing process. Evans J.A. noted the public interest in the subject matter of the litigation, as well as the considerable media attention it had attracted.

24 In support of his conclusion that the weight assigned to the principle of openness may vary with context, Evans J.A. relied upon the decisions in *AB Hassle v. Canada (Minister of National Health & Welfare)*, [2000] 3 F.C. 360 (Fed. C.A.), where the court took into consideration the relatively small public interest at stake, and *Ethyl Canada Inc. v. Canada (Attorney General)* (1998), 17 C.P.C. (4th) 278 (Ont. Gen. Div.), at p. 283, where the court ordered disclosure after determining that the case was a significant constitutional case where it was important for the public to understand the issues at stake. Evans J.A. observed that openness and public participation in the assessment process are fundamental to the CEAA, and concluded that the motions judge could not be said to have given the principle of openness undue weight even though confidentiality was claimed for a relatively small number of highly technical documents.

25 Evans J.A. held that the motions judge had placed undue emphasis on the fact that the introduction of the documents was voluntary; however, it did not follow that his decision on the confidentiality order must therefore be set aside. Evans J.A. was of the view that this error did not affect the ultimate conclusion for three reasons. First, like the motions judge, he attached great weight to the principle of openness. Secondly, he held that the inclusion in the affidavits of a summary of the reports could go a long way to compensate for the absence of the originals, should the appellant choose not to put them in without a confidentiality order. Finally, if AECL submitted the documents in an expunged fashion, the claim for confidentiality would rest upon a relatively unimportant factor, i.e., the appellant's claim that it would suffer a loss of business if it breached its undertaking with the Chinese authorities.

26 Evans J.A. rejected the argument that the motions judge had erred in deciding the motion without reference to the actual documents, stating that it was not necessary for him to inspect them, given that summaries were available and that the documents were highly technical and incompletely translated. Thus, the appeal and cross-appeal were both dismissed.

(2) Robertson J.A. (dissenting)

27 Robertson J.A. disagreed with the majority for three reasons. First, in his view, the level of public interest in the case, the degree of media coverage, and the identities of the parties should not be taken into consideration in assessing an application for a confidentiality order. Instead, he held that it was the nature of the evidence for which the order is sought that must be examined.

28 In addition, he found that without a confidentiality order, the appellant had to choose between two unacceptable options: either suffering irreparable financial harm if the confidential information was introduced into evidence or being denied the right to a fair trial because it could not mount a full defence if the evidence was not introduced.

29 Finally, he stated that the analytical framework employed by the majority in reaching its decision was fundamentally flawed as it was based largely on the subjective views of the motions judge. He rejected the contextual approach to the question of whether a confidentiality order should issue, emphasizing the need for an objective framework to combat the perception that justice is a relative concept, and to promote consistency and certainty in the law.

30 To establish this more objective framework for regulating the issuance of confidentiality orders pertaining to commercial and scientific information, he turned to the legal rationale underlying the commitment to the principle of open justice, referring to *Edmonton Journal v. Alberta (Attorney General)*, [1989] 2 S.C.R. 1326 (S.C.C.). There, the Supreme Court of Canada held that open proceedings foster the search for the truth, and reflect the importance of public scrutiny of the courts.

31 Robertson J.A. stated that, although the principle of open justice is a reflection of the basic democratic value of accountability in the exercise of judicial power, in his view, the principle that justice itself must be secured is paramount. He concluded that justice as an overarching principle means that exceptions occasionally must be made to rules or principles.

32 He observed that, in the area of commercial law, when the information sought to be protected concerns "trade secrets," this information will not be disclosed during a trial if to do so would destroy the owner's proprietary rights and expose him or her to irreparable harm in the form of financial loss. Although the case before him did not involve a trade secret, he nevertheless held that the same treatment could be extended to commercial or scientific information which was acquired on a confidential basis and attached the following criteria as conditions precedent to the issuance of a confidentiality order (at para. 13):

> (1) the information is of a confidential nature as opposed to facts which one would like to keep confidential; (2) the information for which confidentiality is sought is not already in the public domain; (3) on a balance of probabilities the party seeking the confidentiality order would suffer irreparable harm if the information were made public; (4) the information is relevant to the legal issues raised in the case; (5) correlatively, the information is "necessary" to the resolution of those issues; (6) the granting of a confidentiality order does not unduly prejudice the opposing party; and (7) the public interest in open court proceedings does not override the private interests of the party seeking the confidentiality order. The onus in establishing that criteria one to six are met is on the party seeking the confidentiality order. Under the seventh criterion, it is for the opposing party to show that a *prima facie* right to a protective order has been overtaken by the need to preserve the openness of the court proceedings. In addressing these criteria one must bear in mind two of the threads woven into the fabric of the principle of open justice: the search for truth and the preservation of the rule of law. As stated at the outset, I do not believe that the perceived degree of public importance of a case is a relevant consideration.

33 In applying these criteria to the circumstances of the case, Robertson J.A. concluded that the confidentiality order should be granted. In his view, the public interest in open court proceedings did not override the interests of AECL in maintaining the confidentiality of these highly technical documents.

34 Robertson J.A. also considered the public interest in the need to ensure that site-plans for nuclear installations were not, for example, posted on a web-site. He concluded that a confidentiality order would not undermine the two primary objectives underlying the principle of open justice: truth and the rule of law. As such, he would have allowed the appeal and dismissed the cross-appeal.

V. Issues

35

A. What is the proper analytical approach to be applied to the exercise of judicial discretion where a litigant seeks a confidentiality order under R. 151 of the *Federal Court Rules, 1998*?

B. Should the confidentiality order be granted in this case?

VI. Analysis

A. The Analytical Approach to the Granting of a Confidentiality Order

(1) The General Framework: Herein the Dagenais Principles

36 The link between openness in judicial proceedings and freedom of expression has been firmly established by this Court. In *Canadian Broadcasting Corp. v. New Brunswick (Attorney General)*, [1996] 3 S.C.R. 480 (S.C.C.) [hereinafter *New Brunswick*], at para. 23, La Forest J. expressed the relationship as follows:

> The principle of open courts is inextricably tied to the rights guaranteed by s. 2(b). Openness permits public access to information about the courts, which in turn permits the public to discuss and put forward opinions and criticisms of court practices and proceedings. While the freedom to express ideas and opinions about the operation of the courts is clearly within the ambit of the freedom guaranteed by s. 2(b), so too is the right of members of the public to obtain information about the courts in the first place.

Under the order sought, public access and public scrutiny of the Confidential Documents would be restricted; this would clearly infringe the public's freedom of expression guarantee.

37 A discussion of the general approach to be taken in the exercise of judicial discretion to grant a confidentiality order should begin with the principles set out by this Court in *Dagenais v. Canadian Broadcasting Corp.*, [1994] 3 S.C.R. 835 (S.C.C.). Although that case dealt with the common law jurisdiction of the court to order a publication ban in the criminal law context, there are strong similarities between publication bans and confidentiality orders in the context of judicial proceedings. In both cases a restriction on freedom of expression is sought in order to preserve or promote an interest engaged by those proceedings. As such, the fundamental question for a court to consider in an application for a publication ban or a confidentiality order is whether, in the circumstances, the right to freedom of expression should be compromised.

38 Although in each case freedom of expression will be engaged in a different context, the *Dagenais* framework utilizes overarching *Canadian Charter of Rights and Freedoms* principles in order to balance freedom of expression with other rights and interests, and thus can be adapted and applied to various circumstances. As a result, the analytical approach to the exercise of discretion under R. 151 should echo the underlying principles laid out in *Dagenais*, *supra*, although it must be tailored to the specific rights and interests engaged in this case.

39 *Dagenais*, *supra*, dealt with an application by four accused persons under the court's common law jurisdiction requesting an order prohibiting the broadcast of a television programme dealing with the physical and sexual abuse of young boys at religious institutions. The applicants argued that because the factual circumstances of the programme were very similar to the facts at issue in their trials, the ban was necessary to preserve the accuseds' right to a fair trial.

40 Lamer C.J. found that the common law discretion to order a publication ban must be exercised within the boundaries set by the principles of the *Charter*. Since publication bans necessarily curtail the freedom of expression of third parties, he adapted the pre-*Charter* common law rule such that it balanced the right to freedom of expression with the right to a fair trial of the accused in a way which reflected the substance of the test from *R. v. Oakes*, [1986] 1 S.C.R. 103 (S.C.C.). At p. 878 of *Dagenais*, Lamer C.J. set out his reformulated test:

> A publication ban should only be ordered when:

(a) Such a ban is *necessary* in order to prevent a real and substantial risk to the fairness of the trial, because reasonably available alternative measures will not prevent the risk; and

(b) The salutary effects of the publication ban outweigh the deleterious effects to the free expression of those affected by the ban. [Emphasis in original.]

41 In *New Brunswick*, *supra*, this Court modified the *Dagenais* test in the context of the related issue of how the discretionary power under s. 486(1) of the *Criminal Code* to exclude the public from a trial should be exercised. That case dealt with an appeal from the trial judge's order excluding the public from the portion of a sentencing proceeding for sexual assault and sexual interference dealing with the specific acts committed by the accused on the basis that it would avoid "undue hardship" to both the victims and the accused.

42 La Forest J. found that s. 486(1) was a restriction on the s. 2(b) right to freedom of expression in that it provided a "discretionary bar on public and media access to the courts": *New Brunswick*, *supra*, at para. 33; however, he found this infringement to be justified under s. 1 provided that the discretion was exercised in accordance with the *Charter*. Thus, the approach taken by La Forest J. at para. 69 to the exercise of discretion under s. 486(1) of the *Criminal Code*, closely mirrors the *Dagenais* common law test:

(a) the judge must consider the available options and consider whether there are any other reasonable and effective alternatives available;

(b) the judge must consider whether the order is limited as much as possible; and

(c) the judge must weigh the importance of the objectives of the particular order and its probable effects against the importance of openness and the particular expression that will be limited in order to ensure that the positive and negative effects of the order are proportionate.

In applying this test to the facts of the case, La Forest J. found that the evidence of the potential undue hardship consisted mainly in the Crown's submission that the evidence was of a "delicate nature" and that this was insufficient to override the infringement on freedom of expression.

43 This Court has recently revisited the granting of a publication ban under the court's common law jurisdiction in *R. v. Mentuck*, 2001 SCC 76 (S.C.C.), and its companion case *R. v. E. (O.N.)*, 2001 SCC 77 (S.C.C.). In *Mentuck*, the Crown moved for a publication ban to protect the identity of undercover police officers and operational methods employed by the officers in their investigation of the accused. The accused opposed the motion as an infringement of his right to a fair and public hearing under s. 11(d) of the *Charter*. The order was also opposed by two intervening newspapers as an infringement of their right to freedom of expression.

44 The Court noted that, while *Dagenais* dealt with the balancing of freedom of expression on the one hand, and the right to a fair trial of the accused on the other, in the case before it, both the right of the accused to a fair and public hearing, and freedom of expression weighed in favour of denying the publication ban. These rights were balanced against interests relating to the proper administration of justice, in particular, protecting the safety of police officers and preserving the efficacy of undercover police operations.

45 In spite of this distinction, the Court noted that underlying the approach taken in both *Dagenais* and *New Brunswick* was the goal of ensuring that the judicial discretion to order publication bans is subject to no lower a standard of compliance with the *Charter* than legislative enactment. This goal is furthered by incorporating the essence of s. 1 of the *Charter* and the *Oakes* test into the publication ban test. Since this same goal applied in the case before it, the Court adopted a similar approach to that taken in *Dagenais*, but broadened the *Dagenais* test (which dealt specifically with the right of an accused to a fair trial) such that it could guide the exercise of judicial discretion where a publication ban is requested in order to preserve *any* important aspect of the proper administration of justice. At para. 32, the Court reformulated the test as follows:

A publication ban should only be ordered when:

> (a) such an order is necessary in order to prevent a serious risk to the proper administration of justice because reasonably alternative measures will not prevent the risk; and
>
> (b) the salutary effects of the publication ban outweigh the deleterious effects on the rights and interests of the parties and the public, including the effects on the right to free expression, the right of the accused to a fair and public trial, and the efficacy of the administration of justice.

46 The Court emphasized that under the first branch of the test, three important elements were subsumed under the "necessity" branch. First, the risk in question must be a serious risk well-grounded in the evidence. Second, the phrase "proper administration of justice" must be carefully interpreted so as not to allow the concealment of an excessive amount of information. Third, the test requires the judge ordering the ban to consider not only whether reasonable alternatives are available, but also to restrict the ban as far as possible without sacrificing the prevention of the risk.

47 At para. 31, the Court also made the important observation that the proper administration of justice will not necessarily involve *Charter* rights, and that the ability to invoke the *Charter* is not a necessary condition for a publication ban to be granted:

> The [common law publication ban] rule can accommodate orders that must occasionally be made in the interests of the administration of justice, which encompass more than fair trial rights. As the test is intended to "reflect . . . the substance of the *Oakes* test", *we cannot require that Charter rights be the only legitimate objective of such orders any more than we require that government action or legislation in violation of the Charter be justified exclusively by the pursuit of another Charter right*. [Emphasis added.]

The Court also anticipated that, in appropriate circumstances, the *Dagenais* framework could be expanded even further in order to address requests for publication bans where interests other than the administration of justice were involved.

48 *Mentuck* is illustrative of the flexibility of the *Dagenais* approach. Since its basic purpose is to ensure that the judicial discretion to deny public access to the courts is exercised in accordance with *Charter* principles, in my view, the *Dagenais* model can and should be adapted to the situation in the case at bar where the central issue is whether judicial discretion should be exercised so as to exclude confidential information from a public proceeding. As in *Dagenais*, *New Brunswick* and *Mentuck*, granting the confidentiality order will have a negative effect on the *Charter* right to freedom of expression, as well as the principle of open and accessible court proceedings, and, as in those cases, courts must ensure that the discretion to grant the order is exercised in accordance with *Charter* principles. However, in order to adapt the test to the context of this case, it is first necessary to determine the particular rights and interests engaged by this application.

(2) The Rights and Interests of the Parties

49 The immediate purpose for AECL's confidentiality request relates to its commercial interests. The information in question is the property of the Chinese authorities. If the appellant were to disclose the Confidential Documents, it would be in breach of its contractual obligations and suffer a risk of harm to its competitive position. This is clear from the findings of fact of the motions judge that AECL was bound by its commercial interests and its customer's property rights not to disclose the information (para. 27), and that such disclosure could harm the appellant's commercial interests (para. 23).

50 Aside from this direct commercial interest, if the confidentiality order is denied, then in order to protect its commercial interests, the appellant will have to withhold the documents. This raises the important matter of the litigation context in which the order is sought. As both the motions judge and the Federal Court of Appeal found that the information contained in the Confidential Documents was relevant to defences available under the CEAA, the inability to present this information hinders the appellant's capacity to make full answer and defence or, expressed more generally, the appellant's right, as a civil litigant, to present its case. In that sense, preventing the appellant from disclosing these documents on a confidential basis infringes its right to a fair trial. Although in the context of a civil proceeding this does not engage a *Charter* right, the right to a fair trial

generally can be viewed as a fundamental principle of justice: *M. (A.) v. Ryan*, [1997] 1 S.C.R. 157 (S.C.C.), at para. 84, *per* L'Heureux-Dubé J. (dissenting, but not on that point). Although this fair trial right is directly relevant to the appellant, there is also a general public interest in protecting the right to a fair trial. Indeed, as a general proposition, all disputes in the courts should be decided under a fair trial standard. The legitimacy of the judicial process alone demands as much. Similarly, courts have an interest in having all relevant evidence before them in order to ensure that justice is done.

51 Thus, the interests which would be promoted by a confidentiality order are the preservation of commercial and contractual relations, as well as the right of civil litigants to a fair trial. Related to the latter are the public and judicial interests in seeking the truth and achieving a just result in civil proceedings.

52 In opposition to the confidentiality order lies the fundamental principle of open and accessible court proceedings. This principle is inextricably tied to freedom of expression enshrined in s. 2(b) of the *Charter*: *New Brunswick*, *supra*, at para. 23. The importance of public and media access to the courts cannot be understated, as this access is the method by which the judicial process is scrutinized and criticized. Because it is essential to the administration of justice that justice is done and is *seen* to be done, such public scrutiny is fundamental. The open court principle has been described as "the very soul of justice," guaranteeing that justice is administered in a non-arbitrary manner: *New Brunswick*, *supra*, at para. 22.

(3) Adapting the Dagenais Test to the Rights and Interests of the Parties

53 Applying the rights and interests engaged in this case to the analytical framework of *Dagenais* and subsequent cases discussed above, the test for whether a confidentiality order ought to be granted in a case such as this one should be framed as follows:

> A confidentiality order under R. 151 should only be granted when:
>
> > (a) such an order is necessary in order to prevent a serious risk to an important interest, including a commercial interest, in the context of litigation because reasonably alternative measures will not prevent the risk; and
> >
> > (b) the salutary effects of the confidentiality order, including the effects on the right of civil litigants to a fair trial, outweigh its deleterious effects, including the effects on the right to free expression, which in this context includes the public interest in open and accessible court proceedings.

54 As in *Mentuck*, *supra*, I would add that three important elements are subsumed under the first branch of this test. First, the risk in question must be real and substantial, in that the risk is well-grounded in the evidence and poses a serious threat to the commercial interest in question.

55 In addition, the phrase "important commercial interest" is in need of some clarification. In order to qualify as an "important commercial interest," the interest in question cannot merely be specific to the party requesting the order; the interest must be one which can be expressed in terms of a public interest in confidentiality. For example, a private company could not argue simply that the existence of a particular contract should not be made public because to do so would cause the company to lose business, thus harming its commercial interests. However, if, as in this case, exposure of information would cause a breach of a confidentiality agreement, then the commercial interest affected can be characterized more broadly as the general commercial interest of preserving confidential information. Simply put, if there is no general principle at stake, there can be no "important commercial interest" for the purposes of this test. Or, in the words of Binnie J. in *Re N. (F.)*, [2000] 1 S.C.R. 880, 2000 SCC 35 (S.C.C.), at para. 10, the open court rule only yields" where the *public* interest in confidentiality outweighs the public interest in openness" (emphasis added).

56 In addition to the above requirement, courts must be cautious in determining what constitutes an "important commercial interest." It must be remembered that a confidentiality order involves an infringement on freedom of expression. Although the balancing of the commercial interest with freedom of expression takes place under the second branch of the test, courts must be alive to the fundamental importance of the open court rule. See generally Muldoon J. in *Eli Lilly & Co. v. Novopharm Ltd.* (1994), 56 C.P.R. (3d) 437 (Fed. T.D.), at p. 439.

57 Finally, the phrase "reasonably alternative measures" requires the judge to consider not only whether reasonable alternatives to a confidentiality order are available, but also to restrict the order as much as is reasonably possible while preserving the commercial interest in question.

B. Application of the Test to this Appeal

(1) Necessity

58 At this stage, it must be determined whether disclosure of the Confidential Documents would impose a serious risk on an important commercial interest of the appellant, and whether there are reasonable alternatives, either to the order itself or to its terms.

59 The commercial interest at stake here relates to the objective of preserving contractual obligations of confidentiality. The appellant argues that it will suffer irreparable harm to its commercial interests if the confidential documents are disclosed. In my view, the preservation of confidential information constitutes a sufficiently important commercial interest to pass the first branch of the test as long as certain criteria relating to the information are met.

60 Pelletier J. noted that the order sought in this case was similar in nature to an application for a protective order which arises in the context of patent litigation. Such an order requires the applicant to demonstrate that the information in question has been treated at all relevant times as confidential and that on a balance of probabilities its proprietary, commercial and scientific interests could reasonably be harmed by the disclosure of the information: *AB Hassle v. Canada (Minister of National Health & Welfare)* (1998), 83 C.P.R. (3d) 428 (Fed. T.D.), at p. 434. To this I would add the requirement proposed by Robertson J.A. that the information in question must be of a "confidential nature" in that it has been" accumulated with a reasonable expectation of it being kept confidential" (para. 14) as opposed to "facts which a litigant would like to keep confidential by having the courtroom doors closed" (para. 14).

61 Pelletier J. found as a fact that the *AB Hassle* test had been satisfied in that the information had clearly been treated as confidential both by the appellant and by the Chinese authorities, and that, on a balance of probabilities, disclosure of the information could harm the appellant's commercial interests (para. 23). As well, Robertson J.A. found that the information in question was clearly of a confidential nature as it was commercial information, consistently treated and regarded as confidential, that would be of interest to AECL's competitors (para. 16). Thus, the order is sought to prevent a serious risk to an important commercial interest.

62 The first branch of the test also requires the consideration of alternative measures to the confidentiality order, as well as an examination of the scope of the order to ensure that it is not overly broad. Both courts below found that the information contained in the Confidential Documents was relevant to potential defences available to the appellant under the CEAA and this finding was not appealed at this Court. Further, I agree with the Court of Appeal's assertion (para. 99) that, given the importance of the documents to the right to make full answer and defence, the appellant is, practically speaking, compelled to produce the documents. Given that the information is necessary to the appellant's case, it remains only to determine whether there are reasonably alternative means by which the necessary information can be adduced without disclosing the confidential information.

63 Two alternatives to the confidentiality order were put forward by the courts below. The motions judge suggested that the Confidential Documents could be expunged of their commercially sensitive contents, and edited versions of the documents could be filed. As well, the majority of the Court of Appeal, in addition to accepting the possibility of expungement, was of the opinion that the summaries of the Confidential Documents included in the affidavits could go a long way to compensate for the absence of the originals. If either of these options is a reasonable alternative to submitting the Confidential Documents under a confidentiality order, then the order is not necessary, and the application does not pass the first branch of the test.

64 There are two possible options with respect to expungement, and, in my view, there are problems with both of these. The first option would be for AECL to expunge the confidential information without disclosing the expunged material to the

parties and the court. However, in this situation the filed material would still differ from the material used by the affiants. It must not be forgotten that this motion arose as a result of Sierra Club's position that the summaries contained in the affidavits should be accorded little or no weight without the presence of the underlying documents. Even if the relevant information and the confidential information were mutually exclusive, which would allow for the disclosure of all the information relied on in the affidavits, this relevancy determination could not be tested on cross-examination because the expunged material would not be available. Thus, even in the best case scenario, where only irrelevant information needed to be expunged, the parties would be put in essentially the same position as that which initially generated this appeal in the sense that at least some of the material relied on to prepare the affidavits in question would not be available to Sierra Club.

65 Further, I agree with Robertson J.A. that this best case scenario, where the relevant and the confidential information do not overlap, is an untested assumption (para. 28). Although the documents themselves were not put before the courts on this motion, given that they comprise thousands of pages of detailed information, this assumption is at best optimistic. The expungement alternative would be further complicated by the fact that the Chinese authorities require prior approval for any request by AECL to disclose information.

66 The second option is that the expunged material be made available to the Court and the parties under a more narrowly drawn confidentiality order. Although this option would allow for slightly broader public access than the current confidentiality request, in my view, this minor restriction to the current confidentiality request is not a viable alternative given the difficulties associated with expungement in these circumstances. The test asks whether there are *reasonably* alternative measures; it does not require the adoption of the absolutely least restrictive option. With respect, in my view, expungement of the Confidential Documents would be a virtually unworkable and ineffective solution that is not reasonable in the circumstances.

67 A second alternative to a confidentiality order was Evans J.A.'s suggestion that the summaries of the Confidential Documents included in the affidavits" may well go a long way to compensate for the absence of the originals" (para. 103). However, he appeared to take this fact into account merely as a factor to be considered when balancing the various interests at stake. I would agree that at this threshold stage to rely on the summaries alone, in light of the intention of Sierra Club to argue that they should be accorded little or no weight, does not appear to be a "reasonably alternative measure" to having the underlying documents available to the parties.

68 With the above considerations in mind, I find the confidentiality order necessary in that disclosure of the Confidential Documents would impose a serious risk on an important commercial interest of the appellant, and that there are no reasonably alternative measures to granting the order.

(2) The Proportionality Stage

69 As stated above, at this stage, the salutary effects of the confidentiality order, including the effects on the appellant's right to a fair trial, must be weighed against the deleterious effects of the confidentiality order, including the effects on the right to free expression, which, in turn, is connected to the principle of open and accessible court proceedings. This balancing will ultimately determine whether the confidentiality order ought to be granted.

(a) Salutary Effects of the Confidentiality Order

70 As discussed above, the primary interest that would be promoted by the confidentiality order is the public interest in the right of a civil litigant to present its case or, more generally, the fair trial right. Because the fair trial right is being invoked in this case in order to protect commercial, not liberty, interests of the appellant, the right to a fair trial in this context is not a *Charter* right; however, a fair trial for all litigants has been recognized as a fundamental principle of justice: *Ryan*, *supra*, at para. 84. It bears repeating that there are circumstances where, in the absence of an affected *Charter* right, the proper administration of justice calls for a confidentiality order: *Mentuck*, *supra*, at para. 31. In this case, the salutary effects that such an order would have on the administration of justice relate to the ability of the appellant to present its case, as encompassed by the broader fair trial right.

71 The Confidential Documents have been found to be relevant to defences that will be available to the appellant in the event that the CEAA is found to apply to the impugned transaction and, as discussed above, the appellant cannot disclose the documents without putting its commercial interests at serious risk of harm. As such, there is a very real risk that, without the confidentiality order, the ability of the appellant to mount a successful defence will be seriously curtailed. I conclude, therefore, that the confidentiality order would have significant salutary effects on the appellant's right to a fair trial.

72 Aside from the salutary effects on the fair trial interest, the confidentiality order would also have a beneficial impact on other important rights and interests. First, as I discuss in more detail below, the confidentiality order would allow all parties and the court access to the Confidential Documents, and permit cross-examination based on their contents. By facilitating access to relevant documents in a judicial proceeding, the order sought would assist in the search for truth, a core value underlying freedom of expression.

73 Second, I agree with the observation of Robertson J.A. that, as the Confidential Documents contain detailed technical information pertaining to the construction and design of a nuclear installation, it may be in keeping with the public interest to prevent this information from entering the public domain (para. 44). Although the exact contents of the documents remain a mystery, it is apparent that they contain technical details of a nuclear installation, and there may well be a substantial public security interest in maintaining the confidentiality of such information.

(b) Deleterious Effects of the Confidentiality Order

74 Granting the confidentiality order would have a negative effect on the open court principle, as the public would be denied access to the contents of the Confidential Documents. As stated above, the principle of open courts is inextricably tied to the s. 2(b) *Charter* right to freedom of expression, and public scrutiny of the courts is a fundamental aspect of the administration of justice: *New Brunswick, supra*, at paras. 22-23. Although as a *general* principle, the importance of open courts cannot be overstated, it is necessary to examine, in the context of this case, the *particular* deleterious effects on freedom of expression that the confidentiality order would have.

75 Underlying freedom of expression are the core values of (1) seeking the truth and the common good, (2) promoting self-fulfilment of individuals by allowing them to develop thoughts and ideas as they see fit, and (3) ensuring that participation in the political process is open to all persons: *Irwin Toy Ltd. c. Québec (Procureur général)*, [1989] 1 S.C.R. 927 (S.C.C.), at p. 976, *R. v. Keegstra*, [1990] 3 S.C.R. 697 (S.C.C.), *per* Dickson C.J., at pp. 762-764. *Charter* jurisprudence has established that the closer the speech in question lies to these core values, the harder it will be to justify a s. 2(b) infringement of that speech under s. 1 of the *Charter*: *Keegstra*, *supra*, at pp. 760-761. Since the main goal in this case is to exercise judicial discretion in a way which conforms to *Charter* principles, a discussion of the deleterious effects of the confidentiality order on freedom of expression should include an assessment of the effects such an order would have on the three core values. The more detrimental the order would be to these values, the more difficult it will be to justify the confidentiality order. Similarly, minor effects of the order on the core values will make the confidentiality order easier to justify.

76 Seeking the truth is not only at the core of freedom of expression, but it has also been recognized as a fundamental purpose behind the open court rule, as the open examination of witnesses promotes an effective evidentiary process: *Edmonton Journal*, *supra*, *per* Wilson J., at pp. 1357-1358. Clearly, the confidentiality order, by denying public and media access to documents relied on in the proceedings, would impede the search for truth to some extent. Although the order would not exclude the public from the courtroom, the public and the media would be denied access to documents relevant to the evidentiary process.

77 However, as mentioned above, to some extent the search for truth may actually be *promoted* by the confidentiality order. This motion arises as a result of Sierra Club's argument that it must have access to the Confidential Documents in order to test the accuracy of Dr. Pang's evidence. If the order is denied, then the most likely scenario is that the appellant will not submit the documents, with the unfortunate result that evidence which may be relevant to the proceedings will not be available to Sierra Club or the court. As a result, Sierra Club will not be able to fully test the accuracy of Dr. Pang's evidence on cross-examination.

In addition, the court will not have the benefit of this cross-examination or documentary evidence, and will be required to draw conclusions based on an incomplete evidentiary record. This would clearly impede the search for truth in this case.

78 As well, it is important to remember that the confidentiality order would restrict access to a relatively small number of highly technical documents. The nature of these documents is such that the general public would be unlikely to understand their contents, and thus they would contribute little to the public interest in the search for truth in this case. However, in the hands of the parties and their respective experts, the documents may be of great assistance in probing the truth of the Chinese environmental assessment process, which would, in turn, assist the court in reaching accurate factual conclusions. Given the nature of the documents, in my view, the important value of the search for truth which underlies both freedom of expression and open justice would be promoted to a greater extent by submitting the Confidential Documents under the order sought than it would by denying the order, and thereby preventing the parties and the court from relying on the documents in the course of the litigation.

79 In addition, under the terms of the order sought, the only restrictions on these documents relate to their public distribution. The Confidential Documents would be available to the court and the parties, and public access to the proceedings would not be impeded. As such, the order represents a fairly minimal intrusion into the open court rule, and thus would not have significant deleterious effects on this principle.

80 The second core value underlying freedom of speech, namely, the promotion of individual self-fulfilment by allowing open development of thoughts and ideas, focuses on individual expression, and thus does not closely relate to the open court principle which involves institutional expression. Although the confidentiality order would restrict individual access to certain information which may be of interest to that individual, I find that this value would not be significantly affected by the confidentiality order.

81 The third core value, open participation in the political process, figures prominently in this appeal, as open justice is a fundamental aspect of a democratic society. This connection was pointed out by Cory J. in *Edmonton Journal*, *supra*, at p. 1339:

> It can be seen that freedom of expression is of fundamental importance to a democratic society. It is also essential to a democracy and crucial to the rule of law that the courts are seen to function openly. The press must be free to comment upon court proceedings to ensure that the courts are, in fact, seen by all to operate openly in the penetrating light of public scrutiny.

Although there is no doubt as to the importance of open judicial proceedings to a democratic society, there was disagreement in the courts below as to whether the weight to be assigned to the open court principle should vary depending on the nature of the proceeding.

82 On this issue, Robertson J.A. was of the view that the nature of the case and the level of media interest were irrelevant considerations. On the other hand, Evans J.A. held that the motions judge was correct in taking into account that this judicial review application was one of significant public and media interest. In my view, although the public nature of the case may be a factor which strengthens the importance of open justice in a particular case, the level of media interest should not be taken into account as an independent consideration.

83 Since cases involving public institutions will generally relate more closely to the core value of public participation in the political process, the public nature of a proceeding should be taken into consideration when assessing the merits of a confidentiality order. It is important to note that this core value will *always* be engaged where the open court principle is engaged owing to the importance of open justice to a democratic society. However, where the political process is also engaged by the *substance* of the proceedings, the connection between open proceedings and public participation in the political process will increase. As such, I agree with Evans J.A. in the court below, where he stated, at para. 87:

> While all litigation is important to the parties, and there is a public interest in ensuring the fair and appropriate adjudication of all litigation that comes before the courts, some cases raise issues that transcend the immediate interests of the parties and the general public interest in the due administration of justice, and have a much wider public interest significance.

84 This motion relates to an application for judicial review of a decision by the government to fund a nuclear energy project. Such an application is clearly of a public nature, as it relates to the distribution of public funds in relation to an issue of demonstrated public interest. Moreover, as pointed out by Evans J.A., openness and public participation are of fundamental importance under the CEAA. Indeed, by their very nature, environmental matters carry significant public import, and openness in judicial proceedings involving environmental issues will generally attract a high degree of protection. In this regard, I agree with Evans J.A. that the public interest is engaged here more than it would be if this were an action between private parties relating to purely private interests.

85 However, with respect, to the extent that Evans J.A. relied on media interest as an indicium of public interest, this was an error. In my view, it is important to distinguish *public* interest from *media* interest, and I agree with Robertson J.A. that media exposure cannot be viewed as an impartial measure of public interest. It is the public *nature* of the proceedings which increases the need for openness, and this public nature is not necessarily reflected by the media desire to probe the facts of the case. I reiterate the caution given by Dickson C.J. in *Keegstra*, *supra*, at p. 760, where he stated that, while the speech in question must be examined in light of its relation to the core values," we must guard carefully against judging expression according to its popularity."

86 Although the public interest in open access to the judicial review application *as a whole* is substantial, in my view, it is also important to bear in mind the nature and scope of the information for which the order is sought in assigning weight to the public interest. With respect, the motions judge erred in failing to consider the narrow scope of the order when he considered the public interest in disclosure, and consequently attached excessive weight to this factor. In this connection, I respectfully disagree with the following conclusion of Evans J.A., at para. 97:

> Thus, having considered the nature of this litigation, and having assessed the extent of public interest in the openness of the proceedings in the case before him, the Motions Judge cannot be said in all the circumstances to have given this factor undue weight, even though confidentiality is claimed for only three documents among the small mountain of paper filed in this case, and their content is likely to be beyond the comprehension of all but those equipped with the necessary technical expertise.

Open justice is a fundamentally important principle, particularly when the substance of the proceedings is public in nature. However, this does not detract from the duty to attach weight to this principle in accordance with the specific limitations on openness that the confidentiality order would have. As Wilson J. observed in *Edmonton Journal*, *supra*, at pp. 1353-1354:

> One thing seems clear and that is that one should not balance one value at large and the conflicting value in its context. To do so could well be to pre-judge the issue by placing more weight on the value developed at large than is appropriate in the context of the case.

87 In my view, it is important that, although there is significant public interest in these proceedings, open access to the judicial review application would be only slightly impeded by the order sought. The narrow scope of the order coupled with the highly technical nature of the Confidential Documents significantly temper the deleterious effects the confidentiality order would have on the public interest in open courts.

88 In addressing the effects that the confidentiality order would have on freedom of expression, it should also be borne in mind that the appellant may not have to raise defences under the CEAA, in which case the Confidential Documents would be irrelevant to the proceedings, with the result that freedom of expression would be unaffected by the order. However, since the necessity of the Confidential Documents will not be determined for some time, in the absence of a confidentiality order, the appellant would be left with the choice of either submitting the documents in breach of its obligations or withholding the documents in the hopes that either it will not have to present a defence under the CEAA or that it will be able to mount a successful defence in the absence of these relevant documents. If it chooses the former option, and the defences under the CEAA are later found not to apply, then the appellant will have suffered the prejudice of having its confidential and sensitive

information released into the public domain with no corresponding benefit to the public. Although this scenario is far from certain, the possibility of such an occurrence also weighs in favour of granting the order sought.

89 In coming to this conclusion, I note that if the appellant is not required to invoke the relevant defences under the CEAA, it is also true that the appellant's fair trial right will not be impeded, even if the confidentiality order is not granted. However, I do not take this into account as a factor which weighs in favour of denying the order because, if the order is granted and the Confidential Documents are not required, there will be no deleterious effects on *either* the public interest in freedom of expression *or* the appellant's commercial interests or fair trial right. This neutral result is in contrast with the scenario discussed above where the order is denied and the possibility arises that the appellant's commercial interests will be prejudiced with no corresponding public benefit. As a result, the fact that the Confidential Documents may not be required is a factor which weighs in favour of granting the confidentiality order.

90 In summary, the core freedom of expression values of seeking the truth and promoting an open political process are most closely linked to the principle of open courts, and most affected by an order restricting that openness. However, in the context of this case, the confidentiality order would only marginally impede, and in some respects would even promote, the pursuit of these values. As such, the order would not have significant deleterious effects on freedom of expression.

VII. Conclusion

91 In balancing the various rights and interests engaged, I note that the confidentiality order would have substantial salutary effects on the appellant's right to a fair trial, and freedom of expression. On the other hand, the deleterious effects of the confidentiality order on the principle of open courts and freedom of expression would be minimal. In addition, if the order is not granted and in the course of the judicial review application the appellant is not required to mount a defence under the CEAA, there is a possibility that the appellant will have suffered the harm of having disclosed confidential information in breach of its obligations with no corresponding benefit to the right of the public to freedom of expression. As a result, I find that the salutary effects of the order outweigh its deleterious effects, and the order should be granted.

92 Consequently, I would allow the appeal with costs throughout, set aside the judgment of the Federal Court of Appeal, and grant the confidentiality order on the terms requested by the appellant under R. 151 of the *Federal Court Rules, 1998*.

Appeal allowed.

Pourvoi accueilli.

TAB 5

2019 SCC 5, 2019 CSC 5
Supreme Court of Canada

Orphan Well Association v. Grant Thornton Ltd.

2019 CarswellAlta 141, 2019 CarswellAlta 142, 2019 SCC 5, 2019 CSC 5, [2019] 1 S.C.R. 150, [2019] 3 W.W.R. 1, [2019] A.W.L.D. 879, [2019] A.W.L.D. 880, [2019] A.W.L.D. 881, [2019] A.W.L.D. 941, [2019] A.W.L.D. 942, [2019] S.C.J. No. 5, 22 C.E.L.R. (4th) 121, 301 A.C.W.S. (3d) 183, 430 D.L.R. (4th) 1, 66 C.B.R. (6th) 1, 81 Alta. L.R. (6th) 1, 9 P.P.S.A.C. (4th) 293

Orphan Well Association and Alberta Energy Regulator (Appellants) and Grant Thornton Limited and ATB Financial (formerly known as AlbertaTreasury Branches) (Respondents) and Attorney General of Ontario, Attorney General of British Columbia, Attorney General of Saskatchewan, Attorney General of Alberta, Ecojustice Canada Society, Canadian Association of Petroleum Producers, Greenpeace Canada, Action Surface Rights Association, Canadian Association of Insolvency and Restructuring Professionals and Canadian Bankers' Association (Interveners)

Wagner C.J.C., Abella, Moldaver, Karakatsanis, Gascon, Côté, Brown JJ.

Heard: February 15, 2018
Judgment: January 31, 2019
Docket: 37627

Proceedings: reversing *Orphan Well Assn. v. Grant Thornton Ltd.* (2017), 8 C.E.L.R. (4th) 1, [2017] 6 W.W.R. 301, 50 Alta. L.R. (6th) 1, 47 C.B.R. (6th) 171, 2017 CarswellAlta 695, 2017 ABCA 124, Frans Slatter J.A., Frederica Schutz J.A., Sheilah Martin J.A. (Alta. C.A.); affirming *Grant Thornton Ltd. v. Alberta Energy Regulator* (2016), 33 Alta. L.R. (6th) 221, 37 C.B.R. (6th) 88, [2016] 11 W.W.R. 716, 2016 CarswellAlta 994, 2016 ABQB 278, Neil Wittmann C.J.Q.B. (Alta. Q.B.)

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Wagner C.J.C. **(Abella, Karakatsanis, Gascon, Brown JJ. concurring):**

I. Introduction

1 The oil and gas industry is a lucrative and important component of Alberta's and Canada's economy. The industry also carries with it certain unavoidable environmental costs and consequences. To address them, Alberta has established a comprehensive

cradle-to-grave licensing regime that is binding on companies active in the industry. A company will not be granted the licences that it needs to extract, process or transport oil and gas in Alberta unless it assumes end-of-life responsibilities for plugging and capping oil wells to prevent leaks, dismantling surface structures and restoring the surface to its previous condition. These obligations are known as "reclamation" and "abandonment" (*Environmental Protection and Enhancement Act*, R.S.A. 2000, c. E-12 ("EPEA"), s. 1(ddd), and ***Oil and Gas Conservation Act***, R.S.A. 2000, c. O-6 ("OGCA"), s. 1(1)(a)).

2 The question in this appeal is what happens to these obligations when a company is bankrupt and a trustee in bankruptcy is charged with distributing its assets among various creditors according to the rules in the *Bankruptcy and Insolvency Act*, R.S.C. 1985, c. B-3 ("*BIA*"). Redwater Energy Corporation ("Redwater") is the bankrupt company at the centre of this appeal. Its principal assets are 127 oil and gas assets — wells, pipelines and facilities — and their corresponding licences. A few of Redwater's licensed wells are still producing and profitable. The majority of the wells are spent and burdened with abandonment and reclamation liabilities that exceed their value.

3 The Alberta Energy Regulator ("Regulator") and the Orphan Well Association ("OWA") are the appellants in this Court. (For simplicity, I will refer to the Regulator when discussing the appellants' position, unless otherwise noted.) The Regulator administers Alberta's licensing regime and enforces the abandonment and reclamation obligations of licensees. The Regulator has delegated to the OWA, an independent non-profit entity, the authority to abandon and reclaim "orphans", which are oil and gas assets and their sites left behind in an improperly abandoned or unreclaimed state by defunct companies at the close of their insolvency proceedings. The Regulator says that, one way or another, the remaining value of the Redwater estate must be applied to meet the abandonment and reclamation obligations associated with its licensed assets.

4 Redwater's trustee in bankruptcy, Grant Thornton Limited ("GTL"), and Redwater's primary secured creditor, Alberta Treasury Branches ("ATB"), oppose the appeal. (For simplicity, I will refer to GTL when discussing the respondents' position, unless otherwise noted.) GTL argues that, since it has disclaimed Redwater's unproductive oil and gas assets, s. 14.06(4) of the *BIA* empowers it to walk away from those assets and the environmental liabilities associated with them and to deal solely with Redwater's producing oil and gas assets. Alternatively, GTL argues that, under the priority scheme in the *BIA*, the claims of Redwater's secured creditors must be satisfied ahead of Redwater's environmental liabilities. Relying on the doctrine of paramountcy, GTL says that Alberta's environmental legislation regulating the oil and gas industry is constitutionally inoperative to the extent that it authorizes the Regulator to interfere with this arrangement.

5 The chambers judge (2016 ABQB 278, 37 C.B.R. (6th) 88 (Alta. Q.B.)) and a majority of the Court of Appeal (2017 ABCA 124, 47 C.B.R. (6th) 171 (Alta. C.A.)) agreed with GTL. The Regulator's proposed use of its statutory powers to enforce Redwater's compliance with abandonment and reclamation obligations during bankruptcy was held to conflict with the *BIA* in two ways: (1) it imposed on GTL the obligations of a licensee in relation to the Redwater assets disclaimed by GTL, contrary to s. 14.06(4) of the *BIA*; and (2) it upended the priority scheme for the distribution of a bankrupt's assets established by the *BIA* by requiring that the "provable claims" of the Regulator, an unsecured creditor, be paid ahead of the claims of Redwater's secured creditors.

6 Martin J.A., as she then was, dissented. She would have allowed the Regulator's appeal on the basis that there was no conflict between Alberta's environmental legislation and the *BIA*. Martin J.A. was of the view that: (1) s. 14.06 of the *BIA* did not operate to relieve GTL of Redwater's obligations with respect to its licensed assets; and (2) the Regulator was not asserting any provable claims, so the priority scheme in the *BIA* was not upended.

7 For the reasons that follow, I would allow the appeal. Although my analysis differs from hers in some respects, I agree with Martin J.A. that the Regulator's use of its statutory powers does not create a conflict with the *BIA* so as to trigger the doctrine of federal paramountcy. Section 14.06(4) is concerned with the personal liability of trustees, and does not empower a trustee to walk away from the environmental liabilities of the estate it is administering. The Regulator is not asserting any claims provable in the bankruptcy, and the priority scheme in the *BIA* is not upended. Thus, no conflict is caused by GTL's status as a licensee under Alberta legislation. Alberta's regulatory regime can coexist with and apply alongside the *BIA*.

II. Background

A. Alberta's Regulatory Regime

8 The resolution of the constitutional questions and the ultimate outcome of this appeal depend on a proper understanding of the complex regulatory regime which governs Alberta's oil and gas industry. I will therefore describe that regime in considerable detail.

9 In order to exploit oil and gas resources in Alberta, a company needs three things: a property interest in the oil or gas, surface rights and a licence issued by the Regulator. In Alberta, mineral rights are typically reserved from ownership rights in land. About 90 percent of Alberta's mineral rights are held by the Crown on behalf of the public.

10 A company's property interest in the oil or gas it seeks to exploit typically takes the form of a mineral lease with the Crown (but occasionally with a private owner). The company also needs surface rights so it can access and occupy the physical land located above the oil and gas and place the equipment needed to pump, store and haul away the oil and gas. Surface rights may be obtained through a lease with the landowner, who is often a farmer or rancher (but is occasionally the Crown). Where a landowner does not voluntarily grant surface rights, Alberta law authorizes the Surface Rights Board to issue a right of entry order in favour of an "operator", that is, the person having the right to a mineral or the right to work it (*Surface Rights Act*, R.S.A. 2000, c. S-24, ss. 1(h) and 15).

11 Canadian courts characterize a mineral lease that allows a company to exploit oil and gas resources as a *profit à prendre*. It is not disputed that a *profit à prendre* is a form of real property interest held by the company (*Berkheiser v. Berkheiser*, [1957] S.C.R. 387 (S.C.C.)). A *profit à prendre* is fully assignable and has been defined as "a non-possessory interest in land, like an easement, which can be passed on from generation to generation, and remains with the land, regardless of changes in ownership" (F. L. Stewart, "How to Deal with a Fickle Friend? Alberta's Troubles with the Doctrine of Federal Paramountcy", in J. P. Sarra and B. Romaine, eds., *Annual Review of Insolvency Law 2017* (2018), 163 ("Stewart"), at p. 193). Solvent and insolvent companies alike will often hold *profits à prendre* in both producing and unproductive or spent wells. There are a variety of potential "working interest" arrangements whereby several parties can share an interest in oil and gas resources.

12 The third thing a company needs in order to access and exploit Alberta's oil and gas resources, and the one most germane to this appeal, is a licence issued by the Regulator. The *OGCA* prohibits any person without a licence from commencing to drill a well or undertaking any operations preparatory or incidental to the drilling of a well, and from commencing to construct or operate a facility (ss. 11(1) and 12(1)). The *Pipeline Act*, R.S.A. 2000, c. P-15, similarly prohibits the construction of pipelines without a licence (s. 6(1)). The *profit à prendre* in an oil and gas deposit may be bought and sold without regulatory approval. However, it is of little practical use on its own, as, without the licence associated with a well, the purchaser cannot "continue any drilling operations, any producing operations or any injecting operations" (*OGCA*, s. 11(1)), and, without the licence associated with a facility, the purchaser cannot "continue any construction or operation" (*OGCA*, s. 12(1)).

13 The three relevant licensed assets in the Alberta oil and gas industry are wells, facilities and pipelines. A "well" is defined, *inter alia*, as "an orifice in the ground completed or being drilled ... for the production of oil or gas" (*OGCA*, s. 1(1)(eee)). A "facility" is broadly defined and includes any building, structure, installation or equipment that is connected to or associated with the recovery, development, production, handling, processing, treatment or disposal of oil and gas resources (*OGCA*, s. 1(1)(w)). A "pipeline" is defined as "a pipe used to convey a substance or combination of substances", including associated installations (*Pipeline Act*, s. 1(1)(t)).

14 The licences a company needs to recover, process and transport oil and gas are issued by the Regulator. The Regulator is not an agent of the Crown. It is established as a corporation by s. 3(1) of the *Responsible Energy Development Act*, S.A. 2012, c. R-17.3 ("*REDA*"). It exercises a wide range of powers under the *OGCA* and the *Pipeline Act*. It also acts as the regulator in respect of energy resource activities under the *EPEA*, Alberta's more general environmental protection legislation (*REDA*, s. 2(2)(h)). The Regulator's mandate is set out in the *REDA* and includes "the efficient, safe, orderly and environmentally responsible development of energy resources in Alberta" (s. 2(1)(a)). The Regulator is funded almost entirely by the industry it regulates,

and it collects its budget through an administration fee (Stewart, at p. 219; *REDA*, ss. 28 and 29; *Alberta Energy Regulator Administration Fees Rules*, Alta. Reg. 98/2013).

15 The Regulator has a wide discretion when it comes to granting licences to operate wells, facilities and pipelines. On receiving an application for a licence, the Regulator may grant the licence subject to any conditions, restrictions and stipulations, or it may refuse the licence (*OGCA*, s. 18(1); *Pipeline Act*, s. 9(1)). Licences to operate a well, facility or pipeline are granted subject to obligations that will one day arise to abandon the underlying asset and reclaim the land on which it is situated.

16 "Abandonment" refers to "the permanent dismantlement of a well or facility in the manner prescribed by the regulations or rules" made by the Regulator (*OGCA*, s. 1(1)(a)). Specifically, the abandonment of a well has been defined as "the process of sealing a hole which has been drilled for oil or gas, at the end of its useful life, to render it environmentally safe" (*Panamericana de Bienes y Servicios S.A. v. Northern Badger Oil & Gas Ltd.*, 1991 ABCA 181, 81 Alta. L.R. (2d) 45 (Alta. C.A.) ("*Northern Badger*"), at para. 2). The abandonment of a pipeline refers to its "permanent deactivation ... in the manner prescribed by the rules" (*Pipeline Act*, s. 1(1)(a)). "Reclamation" includes "the removal of equipment or buildings", "the decontamination of buildings ... land or water", and the "stabilization, contouring, maintenance, conditioning or reconstruction of the surface of the land" (*EPEA*, s. 1(ddd)). A further duty binding on those active in the Alberta oil and gas industry is remediation, which arises where a harmful or potentially harmful substance has been released into the environment (*EPEA*, ss. 112 to 122). As the extent of any remediation obligations that may be associated with Redwater assets is unclear, I will not refer to remediation separately from reclamation, unless otherwise noted. As has been done throughout this litigation, I will refer to abandonment and reclamation jointly as end-of-life obligations.

17 A licensee must abandon a well or facility when ordered to do so by the Regulator or when required by the rules or regulations. The Regulator may order abandonment when "the Regulator considers that it is necessary to do so in order to protect the public or the environment" (*OGCA*, s. 27(3)). Under the rules, a licensee is required to abandon a well or facility, *inter alia*, on the termination of the mineral lease, surface lease or right of entry, where the Regulator cancels or suspends the licence, or where the Regulator notifies the licensee that the well or facility may constitute an environmental or safety hazard (*Oil and Gas Conservation Rules*, Alta. Reg. 151/71, s. 3.012). Section 23 of the *Pipeline Act* requires licensees to abandon pipelines in similar situations. The duty to reclaim is established by s. 137 of the *EPEA*. This duty is binding on an "operator", a broader term which encompasses the holder of a licence issued by the Regulator (*EPEA*, s. 134(b)). Reclamation is governed by the procedural requirements set out in regulations (*Conservation and Reclamation Regulation*, Alta. Reg. 115/93).

18 The Licensee Liability Rating Program, which was, at the time of Redwater's insolvency, set out in *Directive 006: Licensee Liability Rating (LLR) Program and License Transfer Process* (March 12, 2013) ("Directive 006") is one means by which the Regulator seeks to ensure that end-of-life obligations will be satisfied by licensees rather than being offloaded onto the Alberta public. As part of this program, the Regulator assigns each company a Liability Management Rating ("LMR"), which is the ratio between the aggregate value attributed by the Regulator to a company's licensed assets and the aggregate liability attributed by the Regulator to the eventual cost of abandoning and reclaiming those assets. For the purpose of calculating the LMR, all the licences held by a given company are treated as a package, without any segregation or parcelling of assets. A licensee's LMR is calculated on a monthly basis and, where it dips below the prescribed ratio (1.0 at the time of Redwater's insolvency), the licensee is required to pay a security deposit. The security deposit is added to the licensee's "deemed assets" and must bring its LMR back up to the ratio prescribed by the Regulator. If the required security deposit is not paid, the Regulator may cancel or suspend the company's licences (*OGCA*, s. 25). As an alternative to posting security, the licensee can perform end-of-life obligations or transfer licences (with approval) in order to bring its LMR back up to the prescribed level.

19 Licences can be transferred only with the Regulator's approval. The Regulator uses the Licensee Liability Rating Program to ensure that end-of-life obligations will not be negatively affected by licence transfers. Upon receipt of an application to transfer one or more licences, the Regulator assesses how the transfer, if approved, would affect the LMR of both the transferor and the transferee. At the time of Redwater's insolvency, if both the transferor and the transferee would have a post-transfer LMR equal to or exceeding 1.0, the Regulator would approve the transfer, absent other concerns. Following the chambers judge's decision in this case, the Regulator implemented changes to its policies, including the requirement that transferees have an LMR of 2.0 or higher immediately following any licence transfer: Alberta Energy Regulator, *Licensee Eligibility — Alberta*

Energy Regulator Measures to Limit Environmental Impacts Pending Regulatory Changes to Address the Redwater Decision, June 20, 2016 (online). For the purposes of this appeal, I will be referring to the regulatory regime as it existed at the time of Redwater's insolvency.

20 As discussed in greater detail below, if either the transferor or the transferee would have a post-transfer LMR below 1.0, the Regulator would refuse to approve the licence transfer. In such a situation, the Regulator would insist on certain remedial steps being taken to ensure that neither LMR would drop below 1.0. Although Directive 006, as it was in the 2013 version, required both the transferee and transferor to have a post transfer LMR of at least 1.0, during this litigation, the Regulator stated that, when licensees are in receivership or bankruptcy, its working rule is to approve transfers as long as they do not cause a deterioration in the transferor's LMR, even where its LMR will remain below 1.0 following the transfer. The explanation for this working rule is that it helps to facilitate purchases. The Regulator's position is that the Licensee Liability Rating Program continues to apply to the transfer of licences as part of insolvency proceedings.

21 The *OGCA*, the *Pipeline Act* and the *EPEA* all contemplate that a licensee's regulatory obligations will continue to be fulfilled when it is subject to insolvency proceedings. The *EPEA* achieves this by including the trustee of a licensee in the definition of "operator" for the purposes of the duty to reclaim (s. 134(b)(vi)). The *EPEA* also specifically provides that an order to perform reclamation work (known as an "environmental protection order") may be issued to a trustee (ss. 140 and 142(1)(a)(ii)). The *EPEA* imposes responsibility for carrying out the terms of an environmental protection order on the person to whom the order is directed (ss. 240 and 245). However, absent gross negligence or wilful misconduct, a trustee's liability in relation to such an order is expressly limited to the value of the assets in the bankrupt estate (s. 240(3)). The *OGCA* and the *Pipeline Act* take a more generic approach to applying the various obligations of licensees to trustees in the insolvency context: they simply include trustees in the definition of "licensee" (*OGCA*, s. 1(1)(cc); *Pipeline Act*, s. 1(1)(n)). As a result, every power which these Acts give the Regulator against a licensee can theoretically also be exercised against a trustee.

22 Despite this, Alberta's regulatory regime does contemplate the possibility that some of a licensee's end-of-life obligations will remain unfulfilled when the insolvency process has run its course. The Regulator may designate wells, facilities, and their sites as "orphans" (*OGCA*, s. 70(2)(a)). A pipeline is defined as a "facility" for the purposes of the orphan regime (*OGCA*, s. 68(d)). Directive 006 stated that "a well, facility, or pipeline in the LLR program is eligible to be declared an orphan where the licensee of that licence becomes insolvent or defunct" (s. 7.1). An "orphan fund" has been established for the purpose of paying for, *inter alia*, the abandonment and reclamation of orphans (*OGCA*, s. 70(1)). The orphan fund is financed by an annual industry-wide levy paid by licensees of wells, facilities and unreclaimed sites (s. 73(1)). The amount of the levy is prescribed by the Regulator based on the estimated cost of abandoning and reclaiming orphans in a given fiscal year (s. 73(2)).

23 The Regulator has delegated its statutory authority to abandon and reclaim orphans to the OWA (*Orphan Fund Delegated Administration Regulation*, Alta. Reg. 45/2001), a non-profit organization overseen by an independent board of directors. It is funded almost entirely through the industry-wide levy described above, 100 percent of which is remitted to it by the Regulator. The OWA has no power to seek reimbursement of its costs. However, once it has completed its environmental work, it may be reimbursed up to the value of any security deposit held by the Regulator to the credit of the licensee of the orphans. In recent years, the number of orphans in Alberta has increased rapidly. For example, the number of new orphan wells increased from 80 in the 2013-14 years to 591 in the 2014-15 years.

24 At issue in this appeal is the applicability during bankruptcy of two powers conferred on the Regulator by the provincial legislation. Both are designed to ensure that licensees satisfy their end-of-life obligations.

25 The first power at issue in this appeal is the Regulator's power to order a licensee to abandon licensed assets, which is accompanied by statutory powers for the enforcement of such orders. Where a well or facility has not been abandoned in accordance with a direction of the Regulator or the rules or regulations, the Regulator may authorize any person to abandon the well or facility or may do so itself (*OGCA*, s. 28). Where the Regulator or the person it has designated performs the abandonment, the costs of doing so constitute a debt payable to the Regulator. An order of the Regulator showing these costs may be filed with and entered as a judgment of the Alberta Court of Queen's Bench and then enforced according to the ordinary procedure

for enforcement of judgments of that court (*OGCA*, s. 30(6)). A similar scheme applies with respect to pipelines (*Pipeline Act*, ss. 23 to 26).

26 A licensee that contravenes or fails to comply with an order of the Regulator, or that has an outstanding debt to the Regulator in respect of abandonment or reclamation costs, is subject to a number of potential enforcement measures. The Regulator may suspend operations, refuse to consider licence applications or licence transfer applications (*OGCA*, s. 106(3)(a), (b) and (c)), or require the payment of security deposits, generally or as a condition of granting any further licences, approvals or transfers (*OGCA*, s. 106(3)(d) and (e)). Where a licensee contravenes the Act, regulations or rules, any order or direction of the Regulator, or any condition of a licence, the Regulator may prosecute the licensee for a regulatory offence and a fine may be imposed as a penalty, although the licensee can raise a due diligence defence (*OGCA*, ss. 108 and 110). A similar scheme applies with respect to pipelines (*Pipeline Act*, ss. 51 to 54) and the *EPEA* contains similar debt-creating provisions with respect to environmental protection orders. The *EPEA* also provides for the prosecution of regulatory offences in cases of non-compliance, with an available due diligence defence. However, as noted, a trustee's liability in relation to environmental protection orders is capped at estate assets, unless the trustee is guilty of gross negligence or wilful misconduct (*EPEA*, ss. 227 to 230, 240 and 245).

27 The second power at issue in this appeal is the Regulator's power to impose conditions on a licensee's transfer of its licence(s). As when it initially grants a licence, the Regulator has broad powers to consent to the transfer of a licence subject to any conditions, restrictions and stipulations or to reject the transfer (*OGCA*, s. 24(2)). Under Directive 006 and its 2016 replacement, the Regulator can reject a transfer even where both parties would have the required LMR after the transfer or where a security deposit is available to be posted in compliance with LMR requirements. In particular, the Regulator may determine that it is not in the public interest to approve the licence transfer based on the compliance history of one or both parties or their directors, officers or security holders, or based on the risk posed by the transfer to the orphan fund.

28 Where a proposed transaction would cause the transferor's LMR to deteriorate below 1.0 (or simply to deteriorate, in the case of an insolvent transferor), the Regulator insists that one of the following conditions be met before it will approve the transaction: (i) that the transferor perform abandonment, reclamation, or both, thus reducing its deemed liabilities, or (ii) that the transferor post a security deposit, thus increasing its deemed assets. Alternatively, the transaction may be structured to avoid any deterioration of the transferor's LMR by "bundling" the licences for spent wells with the licences for producing wells. A transaction in which the licenses for spent wells are retained while the licences for producing wells are transferred will almost always cause a considerable deterioration in a company's LMR.

29 During this appeal, there was significant discussion of other regulatory regimes which Alberta *could* have adopted to prevent environmental costs associated with the oil and gas industry from being offloaded onto the public. What Alberta *has* chosen is a licensing regime which makes such costs an inherent part of the value of the licensed assets. This regime has the advantage of aligning with the polluter-pays principle, a well-recognized tenet of Canadian environmental law. This principle assigns polluters the responsibility for remedying environmental damage for which they are responsible, thereby incentivizing companies to pay attention to the environment in the course of their economic activities (*Imperial Oil Ltd. v. v. Quebec (Minister of the Environment)*, 2003 SCC 58, [2003] 2 S.C.R. 624 (S.C.C.) , at para. 24). The Licensee Liability Rating Program essentially requires licensees to apply the value derived from oil and gas assets during the productive portions of the life cycle of the assets to the inevitable cost of abandoning those assets and reclaiming their sites at the end of those life cycles.

30 Ultimately, it is not the role of this Court to decide the best regulatory approach to the oil and gas industry. What is not in dispute is that, in adopting its current regulatory regime, Alberta has acted within its constitutional authority over property and civil rights in the province and over the "development, conservation and management of non-renewable natural resources ... in the province" (*Constitution Act, 1867*, ss. 92(13) and 92A(1)(c)). Alberta has devised a complex regulatory apparatus to address important policy questions concerning when, by whom and in what manner the inevitable environmental costs associated with oil and gas extraction are to be paid. Its solution is a licensing regime that depresses the value of key industry assets to reflect environmental costs, backstopped by a levy on industry in the form of the orphan fund. Alberta intended that apparatus to continue to operate when an oil and gas company is subject to insolvency proceedings.

31 However, the insolvency of an oil and gas company licensed to operate in Alberta also engages the *BIA*. The *BIA* is federal legislation that governs the administration of a bankrupt's estate and the orderly and equitable distribution of property among its creditors. It is validly enacted pursuant to Parliament's constitutional authority over bankruptcy and insolvency (*Constitution Act, 1867*, s. 91(21)). Just as Alberta's regulatory regime reflects its considered choice about how to address the important policy questions raised by the environmental risks of oil and gas extraction, the *BIA* reflects Parliament's considered choice about how to balance important policy objectives when a bankrupt's assets are, by definition, insufficient to meet all of its various obligations. To the extent that there is an operational conflict between the Alberta regulatory regime and the *BIA*, or that the Alberta regulatory regime frustrates the purpose of the *BIA*, the doctrine of paramountcy dictates that the *BIA* must prevail.

B. The Relevant Provisions of the BIA

32 Here, I simply wish to note the sections of the *BIA* at issue in this appeal. These sections will determine whether the doctrine of paramountcy applies. I will discuss the purposes of the *BIA* and the various issues raised by s. 14.06 in greater detail below.

33 The central concept of the *BIA* is that of a "claim provable in bankruptcy". Several provisions of the *BIA* form the basis for delineating the scope of provable claims. The first is the definition provided in s. 2:

> ***claim provable in bankruptcy, provable claim*** or ***claim provable*** includes any claim or liability provable in proceedings under this Act by a creditor...

34 "Creditor" is defined in s. 2 as "a person having a claim provable as a claim under this Act".

35 The definition of "claim provable" is completed by s. 121(1):

> All debts and liabilities, present or future, to which the bankrupt is subject on the day on which the bankrupt becomes bankrupt or to which the bankrupt may become subject before the bankrupt's discharge by reason of any obligation incurred before the day on which the bankrupt becomes bankrupt shall be deemed to be claims provable in proceedings under this Act.

36 A claim may be provable in a bankruptcy proceeding even if it is a contingent claim. A "contingent claim is 'a claim which may or may not ever ripen into a debt, according as some future event does or does not happen'" (*Peters v. Remington*, 2004 ABCA 5, 49 C.B.R. (4th) 273 (Alta. C.A.), at para. 23, quoting *Gardner v. Newton* (1916), 29 D.L.R. 276 (Man. K.B.) , at p. 281). Sections 121(2) and 135(1.1) provide guidance on when a contingent claim will be a provable claim:

> **121 (2)** The determination whether a contingent or unliquidated claim is a provable claim and the valuation of such a claim shall be made in accordance with section 135.
>
> . . . . .
>
> **135 (1.1)** The trustee shall determine whether any contingent claim or unliquidated claim is a provable claim, and, if a provable claim, the trustee shall value it, and the claim is thereafter, subject to this section, deemed a proved claim to the amount of its valuation.

37 In *AbitibiBowater Inc., Re*, 2012 SCC 67, [2012] 3 S.C.R. 443 (S.C.C.) ("*Abitibi*"), at para. 26, this Court interpreted the foregoing provisions of the *BIA* and articulated a three-part test for determining when an environmental obligation imposed by a regulator will be a provable claim for the purposes of the *BIA* and the *Companies' Creditors Arrangement Act*, R.S.C. 1985, c. C-36 ("*CCAA*"):

> First, there must be a debt, a liability or an obligation to a *creditor*. Second, the debt, liability or obligation must be incurred *before the debtor becomes bankrupt*. Third, it must be possible to attach a *monetary value* to the debt, liability or obligation. [Emphasis in original.]

38 I will address the *Abitibi* test in greater detail below.

39 Once bankruptcy has been declared, creditors of the bankrupt must participate in one collective bankruptcy proceeding if they wish to enforce their provable claims. Section 69.3(1) of the *BIA* thus provides for an automatic stay of enforcement of provable claims outside the bankruptcy proceeding, effective as of the first day of bankruptcy.

40 The *BIA* establishes a comprehensive priority scheme for the satisfaction of the provable claims asserted against the bankrupt in the collective proceeding. Section 141 sets out the general rule, which is that all creditors rank equally and share rateably in the bankrupt's assets. However, the rule set out in s. 141 applies "[s]ubject to [the *BIA*]". Section 136(1) lists the claims of preferred creditors and the order of priority for their payment. It also states that this order of priority is "[s]ubject to the rights of secured creditors". Under s. 69.3(2), the stay of proceedings does not prevent secured creditors from realizing their security interest. The *BIA* therefore sets out a priority scheme for paying claims provable in bankruptcy, with secured creditors being paid first, preferred creditors second and unsecured creditors last (see *Alberta (Attorney General) v. Moloney*, 2015 SCC 51, [2015] 3 S.C.R. 327 (S.C.C.) , at paras. 32-35).

41 Essential to this appeal is s. 14.06 of the *BIA*, which deals with various environmental matters in the bankruptcy context. I will now reproduce s. 14.06(2) and s. 14.06(4), the two portions of the s. 14.06 scheme that are directly implicated in this appeal. The balance of s. 14.06 can be found in the appendix at the conclusion of these reasons.

42 Section 14.06(2) reads as follows:

> **(2)** Notwithstanding anything in any federal or provincial law, a trustee is not personally liable in that position for any environmental condition that arose or environmental damage that occurred
>
> (a) before the trustee's appointment; or
>
> (b) after the trustee's appointment unless it is established that the condition arose or the damage occurred as a result of the trustee's gross negligence or wilful misconduct or, in the Province of Quebec, the trustee's gross or intentional fault.

43 Section 14.06(4) reads as follows:

> **(4)** Notwithstanding anything in any federal or provincial law but subject to subsection (2), where an order is made which has the effect of requiring a trustee to remedy any environmental condition or environmental damage affecting property involved in a bankruptcy, proposal or receivership, the trustee is not personally liable for failure to comply with the order, and is not personally liable for any costs that are or would be incurred by any person in carrying out the terms of the order,
>
> (a) if, within such time as is specified in the order, within ten days after the order is made if no time is so specified, within ten days after the appointment of the trustee, if the order is in effect when the trustee is appointed, or during the period of the stay referred to in paragraph (b), the trustee
>
> (i) complies with the order, or
>
> (ii) on notice to the person who issued the order, abandons, disposes of or otherwise releases any interest in any real property, or any right in any immovable, affected by the condition or damage;
>
> (b) during the period of a stay of the order granted, on application made within the time specified in the order referred to in paragraph (a), within ten days after the order is made or within ten days after the appointment of the trustee, if the order is in effect when the trustee is appointed, by
>
> (i) the court or body having jurisdiction under the law pursuant to which the order was made to enable the trustee to contest the order, or
>
> (ii) the court having jurisdiction in bankruptcy for the purposes of assessing the economic viability of complying with the order; or

(c) if the trustee had, before the order was made, abandoned or renounced or been divested of any interest in any real property, or any right in any immovable, affected by the condition or damage.

44 As I will discuss, a main point of contention between the parties is the very different interpretations they ascribe to s. 14.06(4) of the *BIA*. I note that s. 14.06(4)(a)(ii), which is relied upon by GTL, refers to a trustee who "abandons, disposes of or otherwise releases any interest in any real property". The word "disclaim" is used in these reasons, as it has been throughout this litigation, as a shorthand for these terms.

45 I turn now to a brief discussion of the events of the Redwater bankruptcy.

C. The Events of the Redwater Bankruptcy

46 Redwater was a publicly traded oil and gas company. It was first granted licences by the Regulator in 2009. On January 31 and August 19, 2013, ATB advanced funds to Redwater and, in return, was granted a security interest in Redwater's present and after-acquired property. ATB lent funds to Redwater with full knowledge of the end-of-life obligations associated with its assets. In mid-2014, Redwater began to experience financial difficulties. Upon application by ATB, GTL was appointed receiver for Redwater on May 12, 2015. At that time, Redwater owed ATB approximately $5.1 million.

47 Upon being advised of the receivership, the Regulator sent GTL a letter dated May 14, 2015, setting out its position. The Regulator noted that the *OGCA* and the *Pipeline Act* included both receivers and trustees in the definition of "licensee". The Regulator stated that it was not a creditor of Redwater and that it was not asserting a "provable claim in the receivership". Accordingly, notwithstanding the receivership, Redwater remained obligated to comply with all regulatory requirements, including abandonment obligations for all licensed assets. The Regulator stated that GTL was legally obligated to fulfill these obligations prior to distributing any funds or finalizing any proposal to creditors. It warned that it would not approve the transfer of any of Redwater's licences unless it was satisfied that both the transferee and the transferor would be in a position to fulfill all regulatory obligations. It requested confirmation that GTL had taken possession of Redwater's licensed properties and that it was taking steps to comply with all of Redwater's regulatory obligations.

48 At the time it ran into financial difficulties, Redwater was licensed by the Regulator for 84 wells, 7 facilities and 36 pipelines, all in central Alberta. The vast majority of its assets were these oil and gas assets. At the time GTL was appointed receiver, 19 of the wells and facilities were producing and the remaining 72 were inactive or spent. There were working interest participants in several of the wells and facilities. Redwater's LMR did not drop below 1.0 until after it went into receivership, so it never paid any security deposits to the Regulator.

49 By September 2015, Redwater's LMR had dropped to 0.93. The net value of its deemed assets and its deemed liabilities was negative $553,000. The 19 producing wells and facilities for which Redwater was the licensee would have had an LMR of 2.85 and a deemed net value of $4.152 million. The remaining 72 wells and facilities for which Redwater was the licensee would have had an LMR of 0.30 and a deemed net value of negative $4.705 million. Given that Redwater was in receivership, the Regulator's position was that it would approve the transfer of Redwater's licences only if the transfer did not cause a deterioration in its LMR.

50 In its Second Report to the Alberta Court of Queen's Bench dated October 3, 2015, GTL explained why it had concluded that it could not meet the Regulator's requirements. GTL had concluded that the cost of the end-of-life obligations for the spent wells would likely exceed the sale proceeds for the productive wells. It viewed a sale of the non-producing wells — even if bundled with producing wells — as unlikely. If such a sale were possible, the purchase price would be reduced by the end-of-life obligations, negating the benefit to the estate. Based on this assessment, by letter dated July 3, 2015, GTL informed the Regulator that it was taking possession and control only of Redwater's 17 most productive wells (including a leaking well that was subsequently abandoned), 3 associated facilities and 12 associated pipelines ("Retained Assets"), and that, pursuant to para. 3(a) of the Receivership Order, it was not taking possession or control of any of Redwater's other licensed assets ("Renounced Assets"). GTL's position was that it had no obligation to fulfill any regulatory requirements associated with the Renounced Assets.

51 In response, on July 15, 2015, the Regulator issued orders under the *OGCA* and the *Pipeline Act* requiring Redwater to suspend and abandon the Renounced Assets ("Abandonment Orders"). The orders required abandonment to be carried out immediately where there were no other working interest participants and, by September 18, 2015, where there were other working interest participants. The Regulator stated that it considered the Renounced Assets an environmental and safety hazard and that s. 3.012(d) of the *Oil and Gas Conservation Rules* required a licensee to abandon wells or facilities so considered. In issuing the Abandonment Orders, the Regulator also relied on ss. 27 to 30 of the *OGCA* and ss. 23 to 26 of the *Pipeline Act*. If the Abandonment Orders were not complied with, the Regulator threatened to abandon the assets itself and to sanction Redwater through the use of s. 106 of the *OGCA*. The Regulator further stated that, once abandonment had taken place, the surface would need to be reclaimed and reclamation certificates obtained in accordance with s. 137 of the *EPEA*.

52 On September 22, 2015, the Regulator and the OWA filed an application for a declaration that GTL's renunciation of the Renounced Assets was void, an order requiring GTL to comply with the Abandonment Orders, and an order requiring GTL to "fulfill the statutory obligations as licensee in relation to the abandonment, reclamation and remediation" of all of Redwater's licensed properties (A.R., vol. II, at p. 41). The Regulator did not seek to hold GTL liable for these obligations beyond the assets remaining in the Redwater estate. GTL brought a cross-application on October 5, 2015, seeking approval to pursue a sales process excluding the Renounced Assets. GTL sought a court order directing that the Regulator could not prevent the transfer of the licences associated with the Retained Assets on the basis of, *inter alia*, the LMR requirements, failure to comply with the Abandonment Orders, refusal to take possession of the Renounced Assets or any outstanding debts owed by Redwater to the Regulator. GTL did not seek to foreclose the possibility that the Regulator might have some other valid reason to reject a proposed transfer.

53 A bankruptcy order was issued for Redwater on October 28, 2015, and GTL was appointed as trustee. GTL sent another letter to the Regulator on November 2, 2015, this time invoking s. 14.06(4)(a)(ii) of the *BIA* in relation to the Renounced Assets. The Abandonment Orders remain outstanding.

D. Judicial History

(1) Court of Queen's Bench of Alberta

54 The chambers judge concluded that s. 14.06 of the *BIA* was designed to permit trustees to disclaim property where this was a rational economic decision in light of the environmental condition affecting the property. Personal liability of the trustee was not a condition precedent to the power to disclaim. The chambers judge accordingly found an operational conflict between s. 14.06 of the *BIA* and the definition of "licensee" in the *OGCA* and the *Pipeline Act*. Under s. 14.06 of the *BIA*, GTL could renounce assets and not be responsible for the associated environmental obligations. However, under the *OGCA* and the *Pipeline Act*, GTL could not renounce licensed assets because the definition of "licensee" included receivers and trustees, so GTL remained liable for environmental obligations.

55 Applying the test from *Abitibi*, the chambers judge concluded that, although in a "technical sense" it was not sufficiently certain that the Regulator or the OWA would carry out the Abandonment Orders and assert a monetary claim to have its costs reimbursed, the situation met what was intended by the Court in *Abitibi* because the Abandonment Orders were "intrinsically financial" (para. 173). Forcing GTL, as a "licensee", to comply with the Abandonment Orders would therefore frustrate the *BIA*'s overall purpose of equitable distribution of the bankrupt's assets, as the Regulator's claim would be given a super priority to which it was not entitled, ahead of the claims of secured creditors. It would also frustrate the purpose of s. 14.06, by which Parliament had legislated as to environmental claims in bankruptcy and had specifically chosen not to give them a super priority. The conditions imposed by the Regulator on transfers of the licences for the Retained Assets further frustrated s. 14.06 by including the Renounced Assets in the calculation for determining the approval of a sale.

56 The chambers judge approved the sale procedure proposed by GTL. He declared that the *OGCA* and the *Pipeline Act* were inoperative to the extent that they conflicted with the *BIA* by deeming GTL to be the "licensee" of the Renounced Assets; that GTL was entitled to disclaim the Renounced Assets pursuant to s. 14.06(4)(a)(ii) and (c), and was not subject to any obligations

in relation to those assets; that the Abandonment Orders were inoperative to the extent that they required GTL to comply or to provide security deposits; and that Directive 006 was inoperative to the extent it conflicted with s. 14.06 of the *BIA*. Lastly, he declared that the Regulator, in exercising its discretion to approve a transfer of the licences for the Retained Assets, could not consider the Renounced Assets for the purpose of calculating Redwater's LMR before or after the transfer, nor could it consider any other issue involving the Renounced Assets.

(2) Court of Appeal of Alberta

(a) Majority Reasons

57 Slatter J.A., for the majority, dismissed the appeals. He stated that the constitutional issues in the appeals were complementary to the primary issue, which was the interpretation of the *BIA*. Section 14.06 did not exempt environmental claims from the general bankruptcy regime, other than the super priority in s. 14.06(7), which would rarely, if ever, have any application to oil and gas wells. Section 14.06(4) did not "limit the power of the trustee to renounce ... properties to those circumstances where it might be exposed to personal liability" (para. 68). Additionally, the word "order" in s. 14.06(4) had to be given a wide meaning.

58 Slatter J.A. identified the essential issue as "whether the environmental obligations of Redwater meet the test for a provable claim" (para. 73). He agreed with the chambers judge that the third branch of the *Abitibi* test was met, but concluded that that test had been met "in both a technical and substantive way" (para. 76). The Regulator's policies essentially stripped away from the bankrupt estate enough value to meet environmental obligations. Requiring the depositing of security, or diverting value from the bankrupt estate, clearly met the standard of "certainty". The Regulator's policies required that the full value of the bankrupt's assets be applied first to environmental liabilities, creating a super priority for environmental claims. Slatter J.A. concluded that, "[n]otwithstanding their intended effect as conditions of licensing, the Regulator's policies [had] a direct effect on property, priorities, and the Trustee's right to renounce assets, all of which [were] governed by the *BIA*" (para. 86).

59 In terms of constitutional analysis, Slatter J.A. concluded that the role of GTL as a "licensee" under the *OGCA* and the *Pipeline Act* was "in operational conflict with the provisions of the *BIA*" that exempted trustees from personal liability, allowed them to disclaim assets and established the priority of environmental claims (para. 89). It also frustrated the *BIA*'s purpose of "managing the winding up of insolvent corporations and settling the priority of claims against them" (para. 89). As such, the Regulator could not "insist that the Trustee devote substantial parts of the bankrupt estate in satisfaction of the environmental claims in priority to the claims of the secured creditor" (para. 91).

(b) Dissenting Reasons

60 Martin J.A. dissented. In contrast to the majority, she stressed the constitutional dimensions of the case, in particular the need for co-operative federalism in the area of the environment, and noted that the doctrine of paramountcy should be applied with restraint. She concluded that the Regulator was not asserting a provable claim within the meaning of the *Abitibi* test. It was not enough for a regulatory order to be "intrinsically financial" for it to be a claim provable in bankruptcy (para. 185, quoting the chambers judge's reasons, at para. 173). There was not sufficient certainty that the ordered abandonment work would be done, either by the Regulator or by the OWA, and there was "no certainty at all that a claim for reimbursement would be made" (para. 184). Martin J.A. was also of the view that the Regulator was not a creditor of Redwater — or, if it was a creditor in issuing the Abandonment Orders, it was at least not one in enforcing the conditions for the transfer of licences. The Regulator had to be able to maintain control over the transfer of licences during a bankruptcy, and there was no reason why such regulatory requirements could not coexist with the distribution of the bankrupt's estate.

61 With regard to s. 14.06, Martin J.A. accepted the Regulator's argument that s. 14.06(4) allowed a trustee to renounce real property in order to avoid personal liability but did not prevent the assets of the bankrupt estate from being used to comply with environmental obligations. However, she went beyond this. In her view, s. 14.06(4) to (8) were enacted together as a statutory compromise. Martin J.A. concluded that a trustee's power to disclaim assets under s. 14.06 simply had no applicability to Alberta's regulatory regime. The ability to renounce under s. 14.06(4) had to be read in conjunction with the other half of

the compromise — the Crown's super priority over the debtor's real property established by s. 14.06(7). Licence conditions were not the sort of "order" contemplated by s. 14.06(4), nor were licences the kind of "real property" contemplated by that provision. The balance struck by s. 14.06 was not effective when there was no "real property of the debtor" in which the Crown could take a super priority (para. 210).

62 As there was no entitlement under the *BIA* to renounce the end-of-life obligations imposed by Alberta's regulatory regime, there was no operational conflict in enforcing those obligations under provincial law. Nor was there any frustration of purpose. The Regulator was not asserting any claims provable in bankruptcy: "The continued application of [Alberta's] regulatory regime following bankruptcy did not determine or reorder priorities among creditors, but rather value[d] accurately the assets available for distribution" (para. 240).

III. Analysis

A. The Doctrine of Paramountcy

63 As I have explained, Alberta legislation grants the Regulator wide-ranging powers to ensure that companies that have been granted licences to operate in the Alberta oil and gas industry will safely and properly abandon oil wells, facilities and pipelines at the end of their productive lives and will reclaim their sites. GTL seeks to avoid being subject to two of those powers: the power to order Redwater to abandon the Renounced Assets and the power to refuse to allow a transfer of the licences for the Retained Assets due to unmet LMR requirements. There is no doubt that these are valid regulatory powers granted to the Regulator by valid Alberta legislation. GTL seeks to avoid their application during bankruptcy by virtue of the doctrine of federal paramountcy, which dictates that the Alberta legislation empowering the Regulator to use the powers in dispute in this appeal will be inoperative to the extent that its use of these powers during bankruptcy conflicts with the *BIA*.

64 The issues in this appeal arise from what has been termed the "untidy intersection" of provincial environmental legislation and federal insolvency legislation (*Nortel Networks Corp., Re*, 2012 ONSC 1213, 88 C.B.R. (5th) 111 (Ont. S.C.J. [Commercial List]), at para. 8). Paramountcy issues frequently arise in the insolvency context. Given the procedural nature of the *BIA*, the bankruptcy regime relies heavily on the continued operation of provincial laws. However, s. 72(1) of the *BIA* confirms that, where there is a genuine conflict between provincial laws concerning property and civil rights and federal bankruptcy legislation, the *BIA* prevails (see *Moloney*, at para. 40). In other words, bankruptcy is carved out from property and civil rights but remains conceptually part of it. Valid provincial legislation of general application continues to apply in bankruptcy until Parliament legislates pursuant to its exclusive jurisdiction in relation to bankruptcy and insolvency. At that point, the provincial law becomes inoperative to the extent of the conflict (see *Husky Oil Operations Ltd. v. Minister of National Revenue*, [1995] 3 S.C.R. 453 (S.C.C.) , at para. 3).

65 Over time, two distinct forms of conflict have been recognized. The first is *operational conflict*, which arises where compliance with both a valid federal law and a valid provincial law is impossible. Operational conflict arises "where one enactment says 'yes' and the other says 'no', such that 'compliance with one is defiance of the other'" (*Saskatchewan (Attorney General) v. Lemare Lake Logging Ltd.*, 2015 SCC 53, [2015] 3 S.C.R. 419 (S.C.C.), at para. 18, quoting *Multiple Access Ltd. v. McCutcheon*, [1982] 2 S.C.R. 161 (S.C.C.) , at p. 191). The second is *frustration of purpose*, which occurs where the operation of a valid provincial law is incompatible with a federal legislative purpose. The effect of a provincial law may frustrate the purpose of the federal law, even though it does "not entail a direct violation of the federal law's provisions" (*Canadian Western Bank v. Alberta*, 2007 SCC 22, [2007] 2 S.C.R. 3 (S.C.C.) , at para. 73). The party relying on frustration of purpose "must first establish the purpose of the relevant federal statute, and then prove that the provincial legislation is incompatible with this purpose" (*Lemare*, at para. 26, quoting *Quebec (Attorney General) v. Canadian Owners and Pilots Association*, 2010 SCC 39, [2010] 2 S.C.R. 536 (S.C.C.) , at para. 66).

66 Under both branches of paramountcy, the burden of proof rests on the party alleging the conflict. This burden is not an easy one to satisfy, as the doctrine of paramountcy is to be applied with restraint. Conflict must be defined narrowly so that each level of government may act as freely as possible within its respective sphere of constitutional authority. "[H]armonious interpretations of federal and provincial legislation should be favoured over an interpretation that results in incompatibility ...

[i]n the absence of 'very clear' statutory language to the contrary" (*Lemare*, at paras. 21 and 27). "It is presumed that Parliament intends its laws to co-exist with provincial laws" (*Moloney*, at para. 27). As this Court found in *Lemare*, at paras. 22-23, the application of the doctrine of paramountcy should also give due weight to the principle of co-operative federalism. This principle allows for interplay and overlap between federal and provincial legislation. While co-operative federalism does not impose limits on the otherwise valid exercise of legislative power, it does mean that courts should avoid an expansive interpretation of the purpose of federal legislation which will bring it into conflict with provincial legislation.

67 The case law has established that the *BIA* as a whole is intended to further "two purposes: the equitable distribution of the bankrupt's assets among his or her creditors and the bankrupt's financial rehabilitation" (*Moloney*, at para. 32, citing *Husky Oil*, at para. 7). Here, the bankrupt is a corporation that will never emerge from bankruptcy. Accordingly, only the former purpose is relevant. As I will discuss below, the chambers judge also spoke of the purposes of s. 14.06 as distinct from the broader purposes of the *BIA*. This Court has discussed the purpose of specific provisions of the *BIA* in previous cases — see, for example, *Lemare*, at para. 45.

68 GTL has proposed two conflicts between the Alberta legislation establishing the disputed powers of the Regulator during bankruptcy and the *BIA*, either of which, it says, would have provided a sufficient basis for the order granted by the chambers judge.

69 The first conflict proposed by GTL results from the inclusion of trustees in the definition of "licensee" in the *OGCA* and the *Pipeline Act*. GTL says that s. 14.06(4) releases it from all environmental liability associated with the Renounced Assets after a valid "disclaimer" is made. But as a "licensee", it can be required by the Regulator to satisfy all of Redwater's statutory obligations and liabilities, which disregards the "disclaimer" of the Renounced Assets. GTL further notes the possibility that it may be held personally liable as a "licensee". In response, the Regulator says that s. 14.06(4) is concerned primarily with protecting trustees from personal liability in relation to environmental orders, and does not affect the ongoing responsibilities of the bankrupt estate. Thus, as long as a trustee is protected from personal liability, no conflict arises from its status as a "licensee" or from the fact that the bankrupt estate remains responsible under provincial law for the ongoing environmental obligations associated with "disclaimed" assets.

70 The second conflict proposed by GTL is that, even if s. 14.06(4) is only concerned with a trustee's personal liability, the Regulator's use of its statutory powers effectively reorders the priorities in bankruptcy established by the *BIA*. Such reordering is said to be caused by the fact that the Regulator requires the expenditure of estate assets to comply with the Abandonment Orders and to discharge or secure the environmental liabilities associated with the Renounced Assets before it will approve a transfer of the licences for the Retained Assets (in keeping with the LMR requirements). These end-of-life obligations are said by GTL to be unsecured claims held by the Regulator, which cannot, under the *BIA*, be satisfied in preference over the claims of Redwater's secured creditors. In response, the Regulator says that, on the proper application of the *Abitibi* test, these environmental regulatory obligations are not provable claims in bankruptcy. Accordingly, says the Regulator, the provincial laws requiring the Redwater estate to satisfy these obligations prior to the distribution of its assets to secured creditors do not conflict with the priority scheme in the *BIA*.

71 I will consider each alleged conflict in turn.

B. Is There a Conflict Between the Alberta Regulatory Scheme and Section 14.06 of the BIA?

72 As a statutory scheme, s. 14.06 of the *BIA* raises numerous interpretive issues. As noted by Martin J.A., the only matter concerning s. 14.06 on which all the parties to this litigation can agree is that it "is not a model of clarity" (C.A. reasons, at para. 201). Given the confusion caused by attempts to interpret s. 14.06 as a coherent scheme during this litigation, Parliament may very well wish to re-examine s. 14.06 during its next review of the *BIA*.

73 At its core, this appeal raises the issue of whether there is a conflict between specific Alberta legislation and the *BIA*. GTL submits that there is such a conflict. It argues that, because it "disclaimed" the Renounced Assets under s. 14.06(4) of the *BIA*, it should cease to have any responsibilities, obligations or liability with respect to them. And yet, it notes, as a "licensee"

under the *OGCA* and the *Pipeline Act*, it remains responsible for abandoning the Renounced Assets. Furthermore, those assets continue to be included in the calculation of Redwater's LMR. GTL suggests an additional conflict with s. 14.06(2) of the *BIA* based on its possible exposure, as a "licensee", to personal liability for the costs of abandoning the Renounced Assets.

74 I have concluded that there is no conflict. Various arguments were advanced during this appeal concerning the disparate elements of the s. 14.06 scheme. However, the provision upon which GTL in fact relies in arguing that it is entitled to avoid its responsibilities as a "licensee" under the Alberta legislation is s. 14.06(4). As I have noted, GTL and the Regulator propose very different interpretations of s. 14.06(4). However, s. 14.06(4) is clear and unambiguous when read on its own: where it is invoked by a trustee, the result is that "the trustee is not personally liable" for failure to comply with certain environmental orders or for the costs incurred by any person in carrying out the terms of such orders. The provision says nothing about the liability of the "bankrupt" or the "estate" — distinct concepts referenced many times throughout the *BIA*. Section 14.06(4), on its own wording, does not support the interpretation urged upon this Court by GTL.

75 In my view, s. 14.06(4) sets out the result of a trustee's "disclaimer" of real property when there is an order to remedy any environmental condition or damage affecting that property. Regardless of whether "disclaimer" is understood as a common law power or as a power deriving from some other statutory source, the result of a trustee's "disclaimer" of real property where an environmental order has been made in relation to that property is that the trustee is protected from personal liability, while the ongoing liability of the bankrupt estate is unaffected. The interpretation of s. 14.06(4) as being concerned with the personal liability of the trustee and not with the liability of the bankrupt estate is supported not only by the plain language of the section, but also by the Hansard evidence, a previous decision of this Court and the French version of the section. Furthermore, not only is the plain meaning of the words "personally liable" clear, but the same concept is also found in both s. 14.06(1.2) and s. 14.06(2), which specifically state that the trustee is not personally liable. In particular, in my view, it is impossible to coherently read s. 14.06(2) as referring to personal liability and yet read s. 14.06(4) as somehow referring to the liability of the bankrupt estate.

76 Given that s. 14.06(4) dictates that "disclaimer" only protects trustees from personal liability, then, even assuming that GTL successfully "disclaimed" in this case, no operational conflict or frustration of purpose results from the fact that the Regulator requires GTL, as a "licensee", to expend estate assets on abandoning the Renounced Assets. Furthermore, no conflict is caused by continuing to include the Renounced Assets in the calculation of Redwater's LMR. Finally, given the restraint with which the doctrine of paramountcy must be applied, and given that the Regulator has not attempted to hold GTL personally liable as a "licensee" for the costs of abandonment, no conflict with s. 14.06(2) or s. 14.06(4) is caused by the mere theoretical possibility of personal liability under the *OGCA* or the *Pipeline Act*.

77 In what follows, I will begin by interpreting s. 14.06(4) and explaining why, based on its plain wording and other relevant considerations, the provision is concerned solely with the personal liability of the trustee, and not with the liability of the bankrupt estate. I will then explain how, despite their superficial similarity, s. 14.06(4) and s. 14.06(2) have different rationales, and I will demonstrate that, on a proper understanding of the scheme crafted by Parliament, s. 14.06(4) does not affect the liability of the bankrupt estate. To conclude, I will demonstrate that there is no operational conflict or frustration of purpose between the Alberta legislation and s. 14.06 of the BIA in this case, with particular reference to the question of GTL's protection from personal liability.

(1) The Correct Interpretation of Section 14.06(4)

(a) Section 14.06(4) Is Concerned With the Personal Liability of Trustees

78 I have concluded that s. 14.06(4) is concerned with the personal liability of trustees, and not with the liability of the bankrupt estate. I emphasize here the well-established principle that, "[w]hen a federal statute can be properly interpreted so as not to interfere with a provincial statute, such an interpretation is to be applied in preference to another applicable construction which would bring about a conflict between the two statutes" (*Canadian Western Bank*, at para. 75, quoting *Canada (Attorney General) v. Law Society (British Columbia)*, [1982] 2 S.C.R. 307 (S.C.C.), at p. 356).

79 Section 14.06(4) says nothing about the "bankrupt estate" avoiding the applicability of valid provincial law. In drafting s. 14.06(4), Parliament could easily have referred to the liability of the bankrupt estate. Parliament chose instead to refer simply to the personal liability of a trustee. Notably, s. 14.06(7) and s. 14.06(8) both refer to a "debtor in a bankruptcy". Parliament's choice in this regard cannot be ignored. I agree with Martin J.A. that there is no basis on which to read the words "the trustee is not personally liable" in s. 14.06(4) as encompassing the liability of the bankrupt estate. As noted by Martin J.A., it is apparent from the express language chosen by Parliament that s. 14.06(4) was motivated by and aimed at concerns about the protection of trustees, not the protection of the full value of the estate for creditors. Nothing in the wording of s. 14.06(4) suggests that it was intended to extend to estate liability.

80 The Hansard evidence leads to the same conclusion. Jacques Hains, Director, Corporate Law Policy Directorate, Department of Industry Canada, noted the following during the 1996 debates preceding the enactment of s. 14.06(4) in 1997:

> The aim is to provide a better definition of the liability of insolvency professionals and practitioners in order to encourage them to accept mandates where there may be problems related to the environment. It is hoped that this will reduce the number of abandoned sites both for the benefit of the environment and the safeguard of businesses and jobs.
>
> (Standing Committee on Industry, *Evidence*, No. 16, 2nd Sess., 35th Parl., June 11, 1996, at 15:49-15:55, as cited in C.A. reasons, at para. 197.)

Several months later, Mr. Hains stated:

> What Parliament tried to do in 1992 was to provide a relief to insolvency practitioners ... because they were at risk when they accepted a mandate to liquidate an insolvent business. Under environmental laws, therefore, they could have been subject to personal liability to clean up the environment. I am speaking of personal liability here, meaning "out of their own pockets."
>
> (*Proceedings of the Standing Committee on Banking, Trade and Commerce*, No. 13, 2nd Sess., 35th Parl., November 4, 1996, at p. 15)

Mr. Hains proceeded to explain how the 1997 amendments were intended to improve on the 1992 reforms to the *BIA* that had included the original version of s. 14.06(2) (as discussed further below), but he gave no indication that the focus had somehow shifted away from a trustee's "personal liability".

81 Prior to the enactment of the 1997 amendments, G. Marantz, Legal Advisor to the Department of Industry Canada, noted that they were intended to "provide the trustee with protection from being chased with deep-pocket liability" (Standing Committee on Industry, *Evidence*, No. 21, 2nd Sess., 35th Parl., September 25, 1996, at 17:15, as cited in C.A. reasons, at para. 198). I agree with the Regulator that the legislative debates give no hint of any intention by Parliament to immunize bankrupt estates from environmental liabilities. The notion that s. 14.06(4) was aimed at encouraging trustees in bankruptcy to accept mandates, and not at limiting estate liability, is further supported by the fact that the provision was inserted under the general heading "Appointment and Substitution of Trustees".

82 Furthermore, in drafting s. 14.06(4), Parliament chose to use exactly the same concept it had used earlier in s. 14.06(2): by their express wording, where either provision applies, a trustee is not "personally liable". This cannot have been an oversight given that s. 14.06(4) was added to the *BIA* some five years after the enactment of s. 14.06(2). Since both provisions deal expressly with the protection of trustees from being "personally liable", it is very difficult to accept that they could be concerned with different kinds of liability. By their wording, s. 14.06(2) and s. 14.06(4) are clearly both concerned with the same concept. Indeed, if one interprets s. 14.06(4) as extending to estate liability, then there is no principled reason not to interpret s. 14.06(2) in the same way. However, it is undisputed that this was not Parliament's intention in enacting s. 14.06(2).

83 Similarly, Parliament has also chosen to use the same concept found in both s. 14.06(4) and s. 14.06(2) in a third part of the 14.06 scheme, namely s. 14.06(1.2). This provision states that a trustee carrying on the business of a debtor or continuing

the employment of a debtor's employees is not "personally liable" in respect of certain enumerated liabilities, including as a successor employer. Although this provision is not directly raised in this litigation, by its own terms, it clearly does not and cannot refer to the liability of the bankrupt estate. Again, it is difficult to conceive of how Parliament could have specified that a trustee is not "personally liable", using the ordinary, grammatical sense of that phrase, in both s. 14.06(1.2) and s. 14.06(2), but then intended the phrase to be read in a completely different and illogical manner in s. 14.06(4). All three provisions refer to the personal liability of a trustee, and all three must be interpreted consistently. Indeed, I note that the concept of a trustee being "not personally liable" is also used consistently in other parts of the *BIA* unrelated to the s. 14.06 scheme — see, for example, s. 80 and s. 197(3).

84 This interpretation of s. 14.06(4) is also bolstered by the French wording of s. 14.06. The French versions of both s. 14.06(2) and s. 14.06(4) refer to a trustee's protection from personal liability "*ès qualités*". This French expression is defined by *Le Grand Robert de la langue française* (2nd ed. 2001) dictionary as referring to someone acting "à cause d'un titre, d'une fonction particulière", which, in English, would mean acting by virtue of a title or specific role. The *Robert & Collins* dictionary (online) translates "*ès qualités*" as in "one's official capacity". In using this expression in s. 14.06(4), Parliament is therefore stating that, where "disclaimer" properly occurs, a trustee, is not personally liable, in its capacity as trustee, for orders to remedy any environmental condition or damage affecting the "disclaimed" property. These provisions are clearly not concerned with the concept of estate liability. The French versions of s. 14.06(2) and s. 14.06(4) thus utilize identical language to describe the limitation of liability they offer trustees. It is almost impossible to conceive of Parliament using identical language in two such closely related provisions and yet intending different meanings. Accordingly, a trustee is not personally liable in its official capacity as representative of the bankrupt estate where it invokes s. 14.06(4).

85 Prior to this litigation, the case law on s. 14.06 was somewhat scarce. However, this Court has considered the s. 14.06 scheme once before, in *GMAC Commercial Credit Corp. - Canada v. TCT Logistics Inc.*, 2006 SCC 35, [2006] 2 S.C.R. 123 (S.C.C.) . In that case, comments made by both the majority and the dissenting judge support my conclusion that s. 14.06(4) is concerned only with the personal liability of trustees. Abella J., writing for the majority, explained that "where Parliament has intended to confer immunity on trustees or receivers from certain claims, it has done so explicitly" (para. 67). As examples of this principle, she referred to 14.06(1.2) and, most notably for our purposes, to s. 14.06(4), which she described as follows: "trustee immune in certain circumstances from environmental liabilities" (para. 67). In her dissent, Deschamps J. explained that a "trustee is not personally bound by the bankrupt's obligations" (para. 91). She noted that trustees are protected by the provisions that confer immunity upon them, including s. 14.06 (1.2), (2) and (4).

86 Although the dissenting reasons focus on the source of the "disclaimer" power in s. 14.06(4), nothing in this case turns on either the source of the "disclaimer" power or on whether GTL successfully "disclaimed" the Renounced Assets. I would note that, while the dissenting reasons rely on a purported common law power of "disclaimer", the Court has been referred to no cases — and the dissenting reasons have cited none — demonstrating the existence of a common law power allowing trustees to "disclaim" *real property*. In any case, regardless of the source of the "disclaimer" power, nothing in s. 14.06(4) suggests that, where a trustee does "disclaim" real property, the result is that it is simply free to walk away from the environmental orders applicable to it. Quite the contrary — the provision is clear that, where an environmental order has been made, the result of an act of "disclaimer" is the cessation of personal liability. No effect of "disclaimer" on the liability of the bankrupt estate is specified. Had Parliament intended to empower trustees to walk away entirely from assets subject to environmental liabilities, it could easily have said so.

87 Additionally, as I have mentioned, s. 14.06(4)'s scope is not narrowed to a "disclaimer" in its formal sense. Under s. 14.06(4)(a)(ii), a trustee is not personally liable for an environmental order where the trustee "abandons, disposes of or otherwise releases any interest in any real property". This appeal does not, however, require us to decide what constitutes abandoning, disposing of or otherwise releasing real property for the purpose of s. 14.06(4), and I therefore leave the resolution of this question for another day. Nor does this appeal require us to decide the effects of a successful divestiture under s. 20 of the *BIA*. Section 20 of the *BIA* was not raised or relied upon by GTL as providing it with the authority to walk away from all responsibility, obligation or liability regarding the Renounced Assets.

88 The dissenting reasons argue that certain other parts of the s. 14.06 scheme make the most sense if s. 14.06(4) limits estate liability. Other than s. 14.06(2), none of these provisions is in issue in this litigation, and none of them was relied on by GTL. Regardless, in view of the clear and unambiguous wording of s. 14.06(4), less weight should be given to its statutory context. This is particularly so given that the proposed alternative interpretation would require the Court to read words such as "personally" out of the subsection. As has been noted, when the words of a provision are precise and unequivocal, their ordinary meaning plays a dominant role in the interpretive process (*Canada Trustco Mortgage Co. v. R.*, 2005 SCC 54, [2005] 2 S.C.R. 601 (S.C.C.) , at para. 10). Ultimately, the consequences of a trustee's "disclaimer" are clear — protection from personal liability, not from estate liability. There is no ambiguity on the face of s. 14.06(4). This Court has no option other than to accede to the clear intention of Parliament.

89 I turn now to the relationship between s. 14.06(2) and (4).

(b) How Section 14.06(4) Is Distinguishable From Section 14.06(2)

90 In this case, GTL relied solely on s. 14.06(4) in purporting to "disclaim" the Renounced Assets. However, as I will explain, GTL is fully protected from personal liability for the environmental liabilities associated with those assets whether it is understood as having "disclaimed" the Renounced Assets or not. However, it cannot simply "walk away" from the Renounced Assets in either case.

91 Regardless of whether GTL can access s. 14.06(4) (in other words, regardless of whether it has "disclaimed"), it is already fully protected from personal liability in respect of environmental matters by s. 14.06(2). Section 14.06(2) protects trustees from personal liability for "any environmental condition that arose or environmental damage that occurred", unless it is established that the condition arose or the damage occurred after the trustee's appointment and as a result of their gross negligence or wilful misconduct. In this case, it is not disputed that the environmental condition or damage leading to the Abandonment Orders arose or occurred prior to GTL's appointment. Section 14.06(2) provides trustees with protection from personal liability as broad as that provided by s. 14.06(4). Although, on the face of the provisions, there are two ways in which s. 14.06(4) may appear to offer broader protection, neither of them withstands closer examination.

92 First, the Regulator submits that the protection offered by s. 14.06(4) should be distinguished from that offered by s. 14.06(2) on the basis that the former is concerned with orders while the latter is concerned with environmental obligations generally. I agree with the dissenting reasons that a persuasive distinction cannot be drawn between liability for an environmental condition or environmental damage (purportedly covered by s. 14.06(2)) and liability for failure to comply with an order to remedy such a condition or such damage (purportedly covered by s. 14.06(4)). As the dissenting reasons note, "[t]his distinction is entirely artificial" (para. 212). The underlying liability addressed through environmental orders is the liability provided for in s. 14.06(2): an "environmental condition that arose or environmental damage that occurred". Second, on the face of s. 14.06(4), no exceptions are carved out for gross negligence or wilful misconduct post-appointment, unlike in s. 14.06(2). However, s. 14.06(4) is expressly made "subject to subsection (2)". I agree with the dissenting reasons that the only possible interpretation of this proviso is that, where the trustee has caused an environmental condition or environmental damage through its wilful misconduct or gross negligence, the trustee will still be personally liable, regardless of its reliance on s. 14.06(4).

93 It follows that s. 14.06(4) does not provide trustees with protection from personal liability any broader than the protection provided by s. 14.06(2). Despite this, in my view, Parliament had good reasons for enacting s. 14.06(4) in 1997. The first was to make it clear to trustees that they had complete protection from personal liability in respect of environmental conditions and damage (absent wilful misconduct or gross negligence), especially in situations where they have "disclaimed". The Hansard evidence shows that one of the impetuses for the 1997 reforms was the desire of trustees for further certainty. The second was to clarify the effect of a trustee's "disclaimer", on the liability of the *bankrupt estate* for orders to remedy an environmental condition or damage. In other words, s. 14.06(4) makes it clear not just that a trustee who "disclaims" real property is exempt from personal liability under environmental orders applicable to that property, but also that the liability of the bankrupt estate is unaffected by such "disclaimer".

94 In 1992, Parliament turned its attention to the potential liability of trustees in the environmental context and enacted s. 14.06(2). The provision originally stated that trustees were protected from personal liability for any environmental condition that arose or any environmental damage that occurred "(a) before [their] appointment ... or (b) after their appointment except where the condition arose or the damage occurred as a result of their failure to exercise due diligence". The Hansard evidence demonstrates that trustees were unhappy with the original language of s. 14.06(2). As Mr. Hains explained, they complained that the due diligence standard was "too vague. No one knows what it does and it may vary from one case to another. With the vagueness of the standard and what may be required to satisfy it, and with the risk of personal liability, the trustees were not even interested in investigating how they might exercise due diligence" (*Proceedings of the Standing Senate Committee on Banking, Trade and Commerce*, No. 13, 2nd Sess., 35th Parl., November 4, 1996, at pp. 15-16).

95 As a result, Parliament made reforms to the *BIA* in 1997. These reforms not only changed the standard of protection offered to trustees by s. 14.06(2) by adopting the current language, but also introduced s. 14.06(4). As is evident from their shared language, the provisions were intended to work together to clarify a trustee's protection from personal liability for any environmental condition or damage. Section 14.06(4) provided the certainty that trustees had been seeking in the years prior to 1997. For the first time, it explicitly linked the concept of "disclaimer" to the scheme protecting trustees from environmental liability. Whether it is understood as a common law power or as a reference to other statutory provisions, the concept of "disclaimer" predates s. 14.06(4) itself, as well as the 1992 version of s. 14.06(2). "Disclaimer" is also applicable in other contexts, such as in relation to executory contracts, as discussed in *New Skeena Forest Products Inc. v. Kitwanga Lumber Co.*, 2005 BCCA 154, 251 D.L.R. (4th) 328 (B.C. C.A.).

96 Prior to 1997, the effects of a "disclaimer" of real property on environmental liability was unclear. In particular, it was unclear what effect "disclaimer" might have on the liability of the bankrupt estate, given that environmental legislation imposed liability based on the achievement of the status of owner, party in control or licensee (see J. Klimek, *Insolvency and Environment Liability* (1994), at p. 4-19). By enacting s. 14.06(4), Parliament clarified that the effect of the "disclaimer" of real property was to limit the personal liability of the trustee for orders to remedy any environmental condition or damage, but not to limit the liability of the bankrupt estate. Parliament could have merely updated the language of s. 14.06(2) in 1997, but this would have left the question of "disclaimer" and estate liability unaddressed. Knowledge of the impact of "disclaimer" could be important to a trustee who is deciding whether to accept a mandate. Section 14.06(4) thus went a considerable way towards resolving the vagueness of which trustees had complained prior to 1997.

97 A notable aspect of the scheme crafted by Parliament is that s. 14.06(4) applies "[n]otwithstanding anything in any federal or provincial law". In enacting s. 14.06(4), Parliament specified the effect of the "disclaimer" of real property solely in the context of *environmental orders*. The effect of "disclaimer" on liability in other contexts was not addressed. Parliament was concerned with orders to remedy any environmental condition or damage, where, liability frequently attaches based on the status of owner, party in control, or licensee. Parliament did not want trustees to think that they could avoid the estate's environmental liability through the act of "disclaiming". Accordingly, it used specific language indicating that the effect of the "disclaimer" of real property on orders to remedy an environmental condition or damage is merely that the trustee is not personally liable. It is possible that the effect of "disclaimer" on the liability of the bankrupt estate might be different in other contexts.

98 Section 14.06(4) thus makes it clear that "disclaimer" by the trustee has no effect on the bankrupt estate's continuing liability for orders to remedy any environmental condition or damage. The liability of the bankrupt estate is, of course, an issue with which s. 14.06(2) is absolutely unconcerned. Thus, it can be seen that s. 14.06(4) and s. 14.06(2) are not in fact the same — they may provide trustees with the same protection from personal liability, but only the former has any relevance to the question of estate liability. Section 14.06(2) protects trustees without having to be invoked by them — it does not speak to the results of a trustee's "disclaimer".

99 Where a trustee has "disclaimed" real property, it is not personally liable under an environmental order applicable to that property, but the bankrupt estate itself remains liable. Of course, the fact that the bankrupt estate remains liable even where a trustee invokes s. 14.06(4) does not necessarily mean that the trustee must comply with environmental obligations in priority to

all other claims. The priority of an environmental claim depends on the proper application of the *Abitibi* test, as I will discuss below.

100 Accordingly, regardless of whether GTL is properly understood as having "disclaimed", the result is the same. Given that the environmental condition or damage arose or occurred prior to GTL's appointment, it is fully protected from personal liability by s. 14.06(2). However, "disclaimer" does not empower a trustee to simply walk away from the "disclaimed" assets when the bankrupt estate has been ordered to remedy any environmental condition or damage. The environmental liability of the bankrupt estate remains unaffected.

101 I offer the following brief comment on the balance of the s. 14.06 scheme, although, as mentioned, none of those provision is actually in issue before this Court. The dissenting reasons argue that interpreting s. 14.06(4) as being concerned solely with the personal liability of trustees creates interpretive issues with the balance of the s. 14.06 scheme. In my view, this is not a reason to ignore the plain meaning of s. 14.06(4). No principle of statutory interpretation requires that the plain meaning of a provision be contorted to make its scheme more coherent. This Court has been tasked with interpreting s. 14.06(4), and, in my view, the wording of s. 14.06(4) admits of only one interpretation.

(2) There Is No Operational Conflict or Frustration of Purpose Between Section 14.06(2) and Section 14.06(4) of the BIA and the Alberta Regulatory Scheme

102 The operational conflicts between the *BIA* and the Alberta legislation alleged by GTL arise from its status as a "licensee" under the *OGCA* and the *Pipeline Act*. As I have just demonstrated, s. 14.06(4) does not empower a trustee to walk away from all responsibilities, obligations and liabilities with respect to "disclaimed" assets. Rather, it clarifies a trustee's protection from environmental personal liability and makes it clear that a trustee's "disclaimer" does not affect the environmental liability of the bankrupt estate. Regardless of whether GTL effectively "disclaimed" the Renounced Assets, it cannot walk away from them. In light of the proper interpretation of s. 14.06(4), no operational conflict is caused by the fact that, under Alberta law, GTL, as a "licensee", remains responsible for abandoning the Renounced Assets utilizing the remaining assets of the Redwater estate. Likewise, no operational conflict is caused by the fact that the end-of-life liabilities associated with the Renounced Assets continue to be included in the calculation of Redwater's LMR.

103 Thus, regardless of whether it has effectively "disclaimed", s. 14.06(2) fully protects GTL from personal liability in respect of environmental matters affecting the Redwater estate. GTL notes that, on the face of the *OGCA* and the *Pipeline Act*, there is nothing specifically preventing the Regulator from holding it personally liable as a "licensee" for the costs of carrying out the Abandonment Orders. GTL submits that the mere possibility that it may be held personally liable for abandonment under the Alberta legislation creates an operational conflict with the protection from personal liability provided by s. 14.06(2) of the *BIA*.

104 There is no possibility of trustees facing personal liability for reclamation or remediation — they are specifically protected from such liability by the *EPEA*, absent wilful misconduct or gross negligence. GTL is correct that its potential personal liability for abandonment as a "licensee" is not similarly capped at estate assets under the *OGCA* and the *Pipeline Act*. The Regulator submits that "[w]hile the definition of a licensee does not explicitly provide that the receiver's liability is limited to assets in the insolvency estate, such federal requirements are obviously read in to the provision and [are] explicitly included in other legislation administered by the [Regulator], namely the [*EPEA*]" (A.F., at para. 104 (footnote omitted)). For its part, GTL says that it is no answer that the Regulator's practice is to impose liability only up to the value of the estate because, as ATB argues, without a specific statutory provision, "[p]ractices can change without notice" (ATB's factum, at para. 106).

105 I reject the proposition that the inclusion of trustees in the definition of "licensee" in the *OGCA* and the *Pipeline Act* should be rendered inoperative by the mere theoretical possibility of a conflict with s. 14.06(2). Such an outcome would be inconsistent with the principle of restraint which underlies paramountcy, as well as with the principles of cooperative federalism. The inclusion of trustees in the definition of "licensee" is an important part of the Alberta regulatory regime. It confers on them the privilege of operating the licensed assets of bankrupts while also ensuring that insolvency professionals are regulated during the lengthy periods of time when they manage oil and gas assets.

106 Importantly, the situation in this case is completely different from the one before the Court in *Moloney* . In that case, Gascon J. rejected the argument that there was no operational conflict because the bankrupt could voluntarily pay a provincial debt post discharge or could choose not to drive. He noted that "the test for operational conflict cannot be limited to asking whether the respondent can comply with both laws by renouncing the protection afforded to him or her under the federal law or the privilege he or she is otherwise entitled to under the provincial law" (para. 60). In the instant case, GTL retains both the protection afforded to it under the federal law (no personal liability) and the privilege to which it is entitled under the provincial law (ability to operate the bankrupt's assets in a regulated industry). GTL is not being asked to forego doing anything or to voluntarily pay anything. Nor is it urged that the Regulator could avoid conflict by declining to apply the impugned law during bankruptcy, as in *Moloney* , at para. 69. This is not a situation in which the Regulator might decline to apply the provincial law, but a situation in which the provincial law can be — and has been — applied during bankruptcy without conflict.

107 According to the evidence in this case, the *OGCA* and the *Pipeline Act* have included trustees in the definition of "licensee" for 20 years now, and, in that time, the Regulator has never attempted to hold a trustee personally liable. The Regulator does not look beyond the assets remaining in the bankrupt estate in seeking compliance with the bankrupt's environmental obligations. If the Regulator were to attempt to hold GTL personally liable under the Abandonment Orders, this would create an operational conflict between the *OGCA* and the *Pipeline Act*, and s. 14.06(2) of the *BIA*, rendering the former two Acts inoperative to the extent of the conflict. As it stands, however, GTL can both be protected from personal liability by s. 14.06(2) and comply with the Alberta regime in administering the Redwater estate as a "licensee".

108 The suggestion, in the dissenting reasons, that the Regulator is seeking to hold GTL personally liable is untrue. No one disputes that significant value remains in the Redwater estate. Although the Regulator's entitlement is, of course, dependent on the priorities established by the *BIA*, the history of this regulatory system demonstrates that there are ways for the Regulator to access that value without holding GTL personally liable. It is not this Court's role to mandate a particular mechanism for the Regulator to achieve that end. Even if this was not the case, the fact that Redwater's assets have already been sold and are currently being held in trust means that personal liability is no longer a concern. There is no operational conflict.

109 I turn now to frustration of purpose. The chambers judge identified a number of purposes of s. 14.06 in his reasons. GTL relies on three of them, namely: "limit[ing] the liability of insolvency professionals, so that they will accept mandates despite environmental issues"; "reduc[ing] the number of abandoned sites in the country"; and "permit[ing] receivers and trustees to make rational economic assessments of the costs of remedying environmental conditions, and giv[ing] receivers and trustees the discretion to determine whether to comply with orders to remediate property affected by these conditions" (chambers judge's reasons, at paras. 128-29).

110 The burden is on GTL to establish the specific purposes of s. 14.06(2) and s. 14.06(4) if it wishes to demonstrate a conflict. This has been described as a "high" burden, requiring "[c]lear proof of purpose" (*Lemare*, at para. 26). In my view, based on the plain wording of s. 14.06(2) and s. 14.06(4) (a "trustee is not personally liable") and the Hansard evidence, it is evident that the purpose of these provisions is to protect trustees from personal liability in respect of environmental matters affecting the estates they are administering.

111 This purpose is not frustrated by the inclusion of trustees in the definition of "licensee" in the *OGCA* and the *Pipeline Act*. The Regulator's position is that it would never attempt to hold a trustee personally liable. Trustees have been considered licensees under these Acts for over 20 years, and they have yet to face the scourge of personal liability. To find an essential part of Alberta's regulatory regime inoperative based on the theoretical possibility of frustration of purpose would be inconsistent with the principles of paramountcy and cooperative federalism. To date, Alberta's regulatory regime has functioned as intended without frustrating the purpose of s. 14.06(2) or s. 14.06(4) of the *BIA*.

112 In arguing that s. 14.06 has the broader goals of reducing the number of abandoned sites (in the non-technical sense of "abandoned") and encouraging trustees to accept mandates, GTL relies on what it calls "the available extrinsic evidence and the actual words and structure of that section" (GTL's factum, at para. 91). In my view, the arguments it advances are insufficient for GTL to meet its high burden and demonstrate that the purpose of s. 14.06(2) and s. 14.06(4) should be defined as including these

broader objectives. Reducing the number of unaddressed sites and encouraging trustees to accept mandates may be positive side effects of s. 14.06(2) and s. 14.06(4), but it is a stretch to see them as the purpose of the provisions. Like the provision at issue in *Lemare*, it is more plausible that they serve a "simple and narrow purpose" (para. 45).

113 Regardless, even if it is assumed that such broader goals are part of the purpose of s. 14.06(2) and s. 14.06(4), the evidence does not show that they are frustrated by the inclusion of trustees in the statutory definition of "licensee". Relying on statements made by GTL in the Second Report, ATB asserts that, if trustees continue to be considered licensees and if environmental claims continue to be binding on estates, then, in situations akin to that of the Redwater insolvency, trustees will refuse to accept appointments. The fact that, prior to this litigation, it had been settled in Alberta since at least *Northern Badger* that certain ongoing environmental obligations in the oil and gas industry continue to be binding on bankrupt estates must be weighed against this bald allegation. It was also well established that the Regulator would never attempt to hold insolvency professionals personally liable for such obligations. As noted by the Canadian Association of Petroleum Producers, there is nothing to suggest that this well-established state of affairs has led insolvency professionals to refuse to accept appointments or has increased the number of orphaned sites. There is no reason why the Regulator and trustees cannot continue to work together collaboratively, as they have for many years, to ensure that end-of-life obligations are satisfied, while at same time maximizing recovery for creditors.

(3) Conclusion on Section 14.06 of the BIA

114 There is no conflict between the Alberta legislation and s. 14.06 of the *BIA* that makes the definition of "licensee" in the former inapplicable insofar as it includes GTL. GTL continues to have the responsibilities and duties of a "licensee" to the extent that assets remain in the Redwater estate. Nonetheless, GTL submits that, even if it cannot walk away from the Renounced Assets by invoking s. 14.06(4), the environmental obligations associated with those assets are unsecured claims of the Regulator for the purposes of the *BIA*. GTL says that the order of priorities in the *BIA* requires it to satisfy the claims of Redwater's secured creditors before the Regulator's claims, which rank equally with the claims of other unsecured creditors. According to GTL, the Regulator's attempts to use its statutory powers to prioritize its environmental claims conflict with the *BIA*. I will now consider this alleged conflict, which turns on the *Abitibi* test.

C. The Abitibi Test: Is the Regulator Asserting Claims Provable in Bankruptcy?

115 The equitable distribution of the bankrupt's assets is one of the purposes of the *BIA*. It is achieved through the collective proceeding model. Creditors of the bankrupt wishing to enforce a claim provable in bankruptcy must participate in the collective proceeding. Their claims will ultimately have the priority assigned to them by the *BIA*. This ensures that the bankrupt's assets are distributed fairly. This model avoids inefficiency and chaos, thus maximizing global recovery for all creditors. For the collective proceeding model to be viable, creditors with provable claims must not be allowed to enforce them outside the collective proceeding.

116 It is well established that a provincial law will be rendered inoperative in the context of bankruptcy where the effect of the law is to conflict with, reorder or alter the priorities established by the *BIA*. Both Martin J.A. and the chambers judge dealt with the altering of bankruptcy priorities under the frustration of purpose branch of paramountcy. In my view, it could also be plausibly advanced that a provincial law that has the effect of reordering bankruptcy priorities is in operational conflict with the *BIA* — such was the conclusion in *Husky Oil* , at para. 87. For the purposes of this appeal, there is no need to decide which would be the appropriate branch of the paramountcy analysis. Under either branch, the Alberta legislation authorizing the Regulator's use of its disputed powers will be inoperative to the extent that the use of these powers during bankruptcy alters or reorders the priorities established by the *BIA*.

117 GTL says that this is precisely the effect of the obligations imposed on the Redwater estate by the Regulator through the use of its statutory powers, even if it cannot walk away from the Renounced Assets by invoking s. 14.06(4). Parliament has assigned a particular rank to environmental claims that are provable in bankruptcy. It is accepted that the limited super priority for environmental claims created by s. 14.06(7) of the *BIA* does not apply here, and accordingly, says GTL, the Regulator is an ordinary creditor as regards its environmental claims — in other words, neither a secured nor a preferred creditor. The

Regulator's environmental claims are thus to be paid rateably with those of Redwater's other ordinary creditors under s. 141 of the *BIA*. GTL argues that, to comply with the Abandonment Orders or LMR requirements, the Redwater estate will have to expend funds prior to distributing its assets to the secured creditors, and that this amounts to the Regulator using its statutory powers to create for itself a priority in bankruptcy to which it is not entitled.

118 However, only claims provable in bankruptcy must be asserted within the single proceeding. Other claims are not stayed upon bankruptcy and continue to be binding on the estate. In *Abitibi*, this Court clearly stated that not all environmental obligations enforced by a regulator will be claims provable in bankruptcy. As a matter of principle, bankruptcy does not amount to a licence to disregard rules. The Regulator says that it is not asserting any claims provable in the bankruptcy, so the Redwater estate must comply with its environmental obligations, to the extent that assets are available to do so.

119 The resolution of this issue turns on the proper application of the *Abitibi* test for determining whether a particular regulatory obligation amounts to a claim provable in bankruptcy. To reiterate:

> First, there must be a debt, a liability or an obligation to a *creditor*. Second, the debt, liability or obligation must be incurred *before the debtor becomes bankrupt*. Third, it must be possible to attach a *monetary value* to the debt, liability or obligation. [Emphasis in original; para. 26.]

120 There is no dispute that in this appeal, the second part of the test is met. Accordingly, I will discuss only the first and the third parts of the test.

121 In this Court, the Regulator, supported by various interveners, raised two concerns about how the *Abitibi* test has been applied, both by the courts below and in general. The first concern is that the "creditor" step of the *Abitibi* test has been interpreted too broadly in cases such as the instant appeal and *Nortel Networks Corp., Re*, 2013 ONCA 599, 368 D.L.R. (4th) 122 (Ont. C.A.) ("*Nortel* CA"), and that, in effect, this step of the test has become so pro forma as to be practically meaningless. The second concern has to do with the application of the "monetary value" step of the *Abitibi* test by the chambers judge and Slatter J.A. This step is generally called the "sufficient certainty" step, based on the guidance provided in *Abitibi*. The argument here is that the courts below went beyond the test established in *Abitibi* by focusing on whether Redwater's regulatory obligations were "intrinsically financial". Under *Abitibi*, the sufficient certainty analysis should have focused on whether the Regulator would ultimately perform the environmental work and assert a monetary claim for reimbursement.

122 In my view, both concerns raised by the Regulator have merit. As I will demonstrate, *Abitibi* should not be taken as standing for the proposition that a regulator is always a creditor when it exercises its statutory enforcement powers against a debtor. On a proper understanding of the "creditor" step, it is clear that the Regulator acted in the public interest and for the public good in issuing the Abandonment Orders and enforcing the LMR requirements and that it is, therefore, not a creditor of Redwater. It is the public, not the Regulator or the General Revenue Fund, that is the beneficiary of those environmental obligations; the province does not stand to gain financially from them. Although this conclusion is sufficient to resolve this aspect of the appeal, for the sake of completeness, I will also demonstrate that the chambers judge erred in finding that, on these facts, there is sufficient certainty that the Regulator will ultimately perform the environmental work and assert a claim for reimbursement. To conclude, I will briefly comment on why the *effects* of the end-of-life obligations do not conflict with the priority scheme in the *BIA*.

(1) The Regulator Is Not a Creditor of Redwater

123 The Regulator and the supporting interveners are not the first to raise issues with the "creditor" step of the *Abitibi* test. In the six years since *Abitibi* was decided, concerns about the "creditor" step and the fact that, as it is commonly understood, it will seemingly be satisfied in all — or nearly all — cases have also been expressed by academic commentators, such as A. J. Lund, "Lousy Dentists, Bad Drivers, and Abandoned Oil Wells: A New Approach to Reconciling Provincial Regulatory Regimes with Federal Insolvency Law" (2017) 80 *Sask. L. Rev.* 157, at p. 178, and Stewart. This Court has not had an opportunity to comment on *Abitibi* since it was decided. However, the interpretation of the "creditor" step adopted by lower courts, including the majority of the Court of Appeal in this case, has focused on certain comments found at para. 27 of *Abitibi*, and the "creditor"

step has accordingly been found to be satisfied whenever a regulator exercises its enforcement powers against a debtor (see, for example, C.A. reasons, at para. 60; *Nortel* CA, at para. 16).

124 GTL submits that these lower courts have correctly interpreted and applied the "creditor" step. It further submits that, because of *Abitibi*, the 1991 Alberta Court of Appeal decision in *Northern Badger* is of no assistance in analyzing the creditor issue. Conversely, the Regulator forcefully argues that *Abitibi* must be understood in the context of its own unique facts and that it did not overrule *Northern Badger*. Relying on *Northern Badger*, the Regulator argues that a regulator exercising a power to enforce a public duty is not a creditor of the individual or corporation subject to that duty. Like Martin J.A., I agree with the Regulator on this point. If, as GTL urges and the majority of the Court of Appeal concluded, the "creditor" step is satisfied whenever a regulator exercises its enforcement powers against a debtor, then it is hard to imagine a situation in which the "creditor" step would not be satisfied by the actions of an environmental regulator. Stewart was correct to suppose that "[s]urely, the Court did not intend this result" (p. 189). For the "creditor" step to have meaning, "there must be situations where the other two steps could be met... but the order [or obligation] is still not a provable claim because the regulator is not a creditor of the bankrupt" (Attorney General of Ontario's factum, at para. 39).

125 Before further explaining my conclusion on this point, I must address a preliminary issue: the fact that the Regulator conceded in the courts below that it was a creditor. It is well established that concessions of law are not binding on this Court: see *Ocean Port Hotel Ltd. v. British Columbia (General Manager, Liquor Control & Licensing Branch)*, 2001 SCC 52, [2001] 2 S.C.R. 781 (S.C.C.) , at para. 44; *M. v. H.*, [1999] 2 S.C.R. 3 (S.C.C.) , at para. 45; *R. v. Sappier*, 2006 SCC 54, [2006] 2 S.C.R. 686 (S.C.C.) , at para. 62. As noted by L'Heureux-Dubé J., in dissent, but not on this point, in *R. v. Elshaw*, [1991] 3 S.C.R. 24 (S.C.C.) , at p. 48, "the fact that an issue is conceded below means nothing in and of itself". Although concessions by the parties are often relied upon, it is ultimately for this Court to determine points of law. For several reasons, no fairness concerns are raised by disregarding the Regulator's concession in this case.

126 First, in a letter to GTL dated May 14, 2015, the Regulator advanced the position that it was "not a creditor of [Redwater]", but, rather, had a "statutory mandate to regulate the oil and gas industry in Alberta" (GTL's Record, vol. 1, at p. 78). I note that this was the initial communication between the Regulator and GTL, only two days after the latter's appointment as receiver of Redwater's property. Second, the issue of whether the Regulator is a creditor was discussed in the parties' factums. Third, during oral arguments before this Court, the Regulator was questioned about its concession. Counsel made the undisputed point that higher courts are not bound by such concessions and took the position that, on the correct interpretation of *Abitibi*, the Regulator was not a creditor. Fourth, when the Regulator's status as a creditor was raised as an issue before this Court, opposing counsel did not argue that they would have adduced further evidence on the issue had it been raised in the courts below. Finally, a proper understanding of the "creditor" step of the *Abitibi* test is of fundamental importance to the proper functioning of the national bankruptcy scheme and of provincial environmental schemes throughout Canada. I conclude that this case is one in which it is appropriate to disregard the Regulator's concession in the courts below.

127 Returning to the analysis, I note that the unique factual matrix of*Abitibi* must be kept in mind. In that case, Newfoundland and Labrador expropriated most of AbitibiBowater's property in the province without compensation. Subsequently, AbitibiBowater was granted a stay under the *CCAA*. It then filed a notice of intent to submit a claim to arbitration under the *North American Free Trade Agreement between the Government of Canada, the Government of the United Mexican States and the Government of the United States of America*, Can. T.S. 1994 No. 2 ("NAFTA"), for losses resulting from the expropriation. In response, Newfoundland's Minister of Environment and Conservation ordered AbitibiBowater to remediate five sites pursuant to the *Environmental Protection Act*, S.N.L. 2002, c. E-14.2 ("EPA"). Three of the five sites had been expropriated by Newfoundland and Labrador. The evidence led to the conclusion that "the Province never truly intended that Abitibi was to perform the remediation work", but instead sought a claim that could be used as an offset in connection with AbitibiBowater's NAFTA claim (*Abitibi*, at para. 54). In other words, the Province sought a financial benefit from the remediation orders.

128 In this appeal, it is not disputed that, in seeking to enforce Redwater's end-of-life obligations, the Regulator is acting in a *bona fide* regulatory capacity and does not stand to benefit financially. The Regulator's ultimate goal is to have the environmental work actually performed, for the benefit of third-party landowners and the public at large. There is no colourable attempt by

the Regulator to recover a debt, nor is there an ulterior motive on its part, as there was in *Abitibi*. The distinction between the facts of this appeal and those of *Abitibi* becomes even clearer when one examines the comprehensive reasons of the chambers judge in *Abitibi*. The crux of the findings of Gascon J. (as he then was) is found at paras. 173-76:

> ... the Province stands as the direct beneficiary, from a monetary standpoint, of Abitibi's compliance with the EPA Orders. In other words, the execution in nature of the EPA Orders would result in a definite credit to the Province's own "balance sheet". Abitibi's liability in that regard is an asset for the Province itself.
>
> With all due respect, this is not regulatory in nature; it is rather purely financial in reality. This is, in fact, closer to a debtor-creditor relationship than anything else.
>
> This is quite far from the situation of the detached regulator or public enforcer issuing order for the public good. Here, the Province itself derives the direct pecuniary benefit from the required compliance of Abitibi to the EPA Orders. The Province stands to directly gain in the outcome. None of the cases submitted by the Province bear any similarity to the fact pattern in the present proceedings.
>
> From this perspective, it is the hat of a creditor that best fits the Province, not that of a disinterested regulator.
>
> (*AbitibiBowater inc., Re*, 2010 QCCS 1261, 68 C.B.R. (5th) 1 (C.S. Que.))

129 This Court recognized in *Abitibi* that the Province "easily satisfied" the creditor requirement (para 49). It was therefore not necessary to consider at any length how the "creditor" step should be understood or how it would apply in other factual situations. However, even at para. 27 of *Abitibi*, the paragraph relied on by the majority of the Court of Appeal, Deschamps J. made a point of noting that "[m]ost environmental regulatory bodies *can be* creditors in respect of monetary or non-monetary obligations imposed by the relevant statutes" (emphasis added). The interpretation of the "creditor" step adopted by the majority of the Court of Appeal and urged upon this Court by GTL leaves no room for a regulator that enforces obligations not to be a creditor, though this possibility was clearly contemplated by para. 27 of *Abitibi*. As noted above, GTL's interpretation leaves the "creditor" step with no independent work to perform.

130 *Northern Badger* established that a regulator enforcing a public duty by way of non-monetary order is not a creditor. I reject the claim in the dissenting reasons that *Northern Badger* should be interpreted differently. First, I note that whether the Regulator has a contingent claim is relevant to the sufficient certainty test, which presupposes that the Regulator is a creditor. I cannot accept the proposition in the dissenting reasons that *Northern Badger* was concerned with what would become the third prong of the *Abitibi* test. In *Northern Badger*, Laycraft C.J.A. accepted that abandonment was a liability and identified the issue as "whether that liability is to the board so that it is the board which is the creditor" (para. 32). Second, the underlying scenario here with regards to Redwater's end-of-life obligations is exactly the same as in *Northern Badger* — a regulator is ordering an entity to comply with its legal obligations in furtherance of the public good. This reasoning from *Northern Badger* was subsequently adopted in cases such as *Strathcona (County) v. Fantasy Construction Ltd. Estate (Trustee of)*, 2005 ABQB 794, 261 D.L.R. (4th) 221 (Alta. Q.B.), at paras. 23-25, and *Lamford Forest Products Ltd., Re* (1991), 86 D.L.R. (4th) 534 (B.C. S.C.).

131 I cannot agree with the suggestion by the majority of the Court of Appeal in this case that *Northern Badger* "is of limited assistance" in the application of the *Abitibi* test (para. 63). Rather, I agree with Martin J.A. that *Abitibi* did not overturn the reasoning in *Northern Badger*, but instead "emphasized the need to consider the substance of provincial regulation in assessing whether it creates a claim provable in bankruptcy" (para. 164). As Martin J.A. noted, even following *Abitibi*, the law continues to be that "public obligations are not provable claims that can be counted or compromised in the bankruptcy" (para. 174). *Abitibi* clarified the scope of *Northern Badger* by confirming that a regulator's environmental claims will be provable claims under certain circumstances. It does not stand for the proposition that a regulator exercising its enforcement powers is always a creditor. The reasoning in *Northern Badger* was simply not applicable on the facts of *Abitibi*, given the actions of the Province as outlined above.

132 In *Abitibi*, Deschamps J. noted that insolvency legislation had evolved in the years since *Northern Badger*. That legislative evolution did not, however, change the meaning to be ascribed to the term "creditor". In this regard, I agree with the conclusion

in *Strathcona (County) v. Fantasy Construction Ltd. Estate (Trustee of)*, 2005 ABQB 559, 256 D.L.R. (4th) 536 (Alta. Q.B.), that the amendments to the *BIA* dealing with environmental matters in the years following *Northern Badger* cannot be interpreted as having overturned the reasoning in that case. As should be clear from the earlier discussion of s. 14.06, the amendments to the *BIA* do not speak to when a regulator enforcing an environmental claim is a creditor.

133 The conclusion that the reasoning in *Northern Badger* continues to be relevant since *Abitibi* and the amendments to insolvency legislation also finds support in the writings of academic commentators. Stewart's position is that, while *Abitibi* discussed *Northern Badger*, it did not overturn it. He urges this Court to clarify that there remains "a distinction between a regulatory body that is a creditor because it is enforcing a debt, and a regulatory body that is not a creditor because it is enforcing the law" (p. 221). Similarly, Lund argues that a court should "consider the importance of the public interests protected by the regulatory obligation when deciding whether the debtor owes a debt, liability or obligation to a creditor" (p. 178).

134 For the foregoing reasons, *Abitibi* cannot be understood as having changed the law as summarized by Laycraft C.J.A. I adopt his comments at para. 33 of *Northern Badger*:

> The statutory provisions requiring the abandonment of oil and gas wells are part of the general law of Alberta, binding every citizen of the province. All who become licensees of oil and gas wells are bound by them. Similar statutory obligations bind citizens in many other areas of modern life ... But the obligation of the citizen is not to the peace officer, or public authority which enforces the law. The duty is owed as a public duty by all the citizens of the community to their fellow citizens. When the citizen subject to the order complies, the result is not the recovery of money by the peace officer or public authority, or of a judgment for money, nor is that the object of the whole process. Rather, it is simply the enforcement of the general law. The enforcing authority does not become a "creditor" of the citizen on whom the duty is imposed.

135 Based on the analysis in *Northern Badger*, it is clear that the Regulator is not a creditor of the Redwater estate. The end-of-life obligations the Regulator seeks to enforce against Redwater are public duties. Neither the Regulator nor the Government of Alberta stands to benefit financially from the enforcement of these obligations. These public duties are owed, not to a creditor, but, rather, to fellow citizens, and are therefore outside the scope of "provable claims". I do not intend to suggest, however, that a regulator will be a creditor only where it acts exactly as the province did in *Abitibi*. There may very well be situations in which a regulator's actions fall somewhere between those in *Abitibi* and those in the instant case. Notably, unlike some previous cases, the Regulator has performed no environmental work itself. I leave such situations to be addressed in future cases in which there are full factual records. Here, it is clear that the Regulator is seeking to enforce Redwater's public duties, whether by issuing the Abandonment Orders or by maintaining the LMR requirements. The Regulator is not a creditor within the meaning of the *Abitibi* test.

136 I reject the suggestion that the foregoing analysis somehow overrules the first prong of the *Abitibi* test. The facts in *Abitibi* were not comparable to the facts of this appeal. Although this Court discussed *Northern Badger* in *Abitibi*, it merely referenced the subsequent amendments to the *BIA*, and did not overturn the earlier decision. The Court was clear that the ultimate outcome "must be grounded in the facts of each case" (para. 48). The dissenting reasons claim that, given the foregoing analysis, it will be nearly impossible to find that regulators are ever creditors. *Abitibi* itself shows this not to be the case. Furthermore, as I have said, there may well be cases that fall between *Abitibi* and the present case. However, if *Abitibi* is read as requiring only a determination of whether the regulator has exercised an enforcement power, it will in fact be impossible for a regulator *not* to be a creditor. The dissenting reasons do not seriously deny this, merely suggesting that regulators can publish guidelines or issue licences. The Regulator does both, yet, under the approach taken in the dissenting reasons, it is powerless to take any practical steps in the public interest regarding its guidelines or licences without qualifying as a creditor. As I have explained, *Abitibi* clearly contemplates a place for regulators who are not creditors.

137 Strictly speaking, this is sufficient to dispose of this aspect of the appeal. However, additional guidance on the sufficient certainty analysis may prove helpful in future cases. Accordingly, I turn now to a discussion of the "sufficient certainty" step and of the reasons why the Abandonment Orders and the LMR conditions both fail on this step of the *Abitibi* test.

(2) There Is No Sufficient Certainty That the Regulator Will Perform the Environmental Work and Advance a Claim for Reimbursement

138 The "sufficient certainty" test articulated in paras. 30 and 36 in*Abitibi* essentially does no more than reorganize and restate the requirements of the relevant provisions of the *BIA*. Section 121(2) provides that contingent claims may be provable claims. In other words, contingent debts or liabilities owed by a bankrupt to a creditor may be, but are not necessarily, provable claims. Section 135(1.1) provides for the valuation of such a claim. A contingent claim must be capable of valuation under s. 135(1.1) — it cannot be too remote or speculative — in order to be a provable claim under s. 121(2).

139 Before the third step of the *Abitibi* test can even be reached, a regulator must already have been shown to be a creditor. I have concluded that, on the facts of this case, the Regulator is not a creditor of Redwater. However, for the purpose of explaining how I differ from the chambers judge on the "sufficient certainty" analysis, I will proceed as if the Regulator were, in fact, a creditor of Redwater in respect of the Abandonment Orders and LMR requirements. These end-of-life obligations do not directly require Redwater to make a payment to the Regulator. Rather, they are obligations requiring Redwater to *do something*. As discussed in *Abitibi*, if the Regulator were in fact a creditor, end-of-life obligations would be its contingent claims.

140 What a court must determine is whether there are sufficient facts indicating the existence of an environmental duty that will ripen into a financial liability owed to a regulator. In determining whether a non-monetary regulatory obligation of a bankrupt is too remote or too speculative to be included in the bankruptcy proceeding, the court must apply the general rules that apply to future or contingent claims. It must be sufficiently certain that the contingency will come to pass — in other words, that the regulator will enforce the obligation by performing the environmental work and seeking reimbursement.

141 I will now discuss the Abandonment Orders and the LMR requirements in turn and demonstrate how they fail to satisfy the "sufficient certainty" step of the *Abitibi* test.

(a) The Abandonment Orders

142 The Regulator has issued orders under the *OGCA* and the *Pipeline Act* requiring Redwater to abandon the Renounced Assets. Even if the Regulator were a creditor of Redwater, the Abandonment Orders would still have to be capable of valuation in order to be included in the bankruptcy process. In my view, it is not established either by the chambers judge's factual findings or by the evidence that it is sufficiently certain that the Regulator will perform the abandonments and advance a claim for reimbursement. The claim is too remote and speculative to be included in the bankruptcy process.

143 The chambers judge acknowledged that it was "unclear" whether the Regulator would perform the abandonments itself or would deem the wells subject to the Abandonment Orders to be orphans (para. 173). He stated that, in the latter case, the OWA would probably carry out the abandonments, although it was not clear when they would be completed. Indeed, the chambers judge acknowledged that, given the OWA's resources, it could take as long as 10 years for it to get around to performing the required environmental work on the Redwater property. He nonetheless concluded that — even though the "sufficient certainty" step was not satisfied in a "technical sense" — the situation met what had been intended in*Abitibi*. That conclusion was at least partly based on his finding that the Abandonment Orders were "intrinsically financial" (para. 173).

144 In my view, the chambers judge did not make a finding of fact that the Regulator would carry out the abandonments *itself*. As noted, he acknowledged that it was "unclear" whether the Regulator would perform the abandonments. This can hardly be deemed a finding of fact deserving of deference. In my view, considered as a whole, the evidence in this case leads to the conclusion that the Regulator will not abandon the Renounced Assets itself.

145 The Regulator is not in the business of performing abandonments. It has no statutory duty to do so. Abandonment is instead an obligation of the licensee. The evidence of the Regulator's affiant was that the Regulator very rarely abandons properties on behalf of licensees and virtually never does so where the licensee is in receivership or bankruptcy. The affiant stated that the Regulator had no intention of abandoning Redwater's licensed assets. As noted by the chambers judge, it is true that, in its letter to GTL dated July 15, 2015, the Regulator threatened to perform the abandonments itself, but the Regulator subsequently

took no steps to follow up on that threat. Even if this letter should be accorded any weight, the contradiction between it and the Regulator's subsequent affidavits at the very least makes it difficult to say with anything approaching sufficient certainty that the Regulator intends to carry out the abandonments. These facts distinguish this case from *Abitibi*, in which the restructuring judge's findings were based on the premise that the province would most likely perform the remediation work itself.

146 Below, I will explain why the OWA's involvement is insufficient to satisfy the "sufficient certainty" test. First, I note that any reliance the chambers judge placed on the intrinsically financial nature of the Abandonment Orders was an error. In this regard, I am in complete agreement with Martin J.A. Considering whether an order is intrinsically financial is an erroneous interpretation of the third step of the *Abitibi* test. It is too broad and would result in a provable claim being found even where the existence of a monetary claim in bankruptcy is merely speculative. Thus, in *Nortel* CA, Juriansz J.A. rightly rejected the argument that the *Abitibi* test did not require a determination that the regulator would perform the environmental work and claim reimbursement, and that it was sufficient for there to be an environmental order requiring an expenditure of funds by the bankrupt estate. He held the following, at paras. 31-32:

> As I read it, the Supreme Court's decision is clear: ongoing environmental remediation obligations may be reduced to monetary claims that can be compromised in CCAA proceedings only where the province has performed the remediation work and advances a claim for reimbursement, or where the obligation may be considered a contingent or future claim because it is "sufficiently certain" that the province will do the work and then seek reimbursement.
>
> The respondents' approach is not only inconsistent with *AbitibiBowater Inc., Re*, it is too broad. It would result in virtually all regulatory environmental orders being found to be provable claims. As Deschamps J. observed, a company may engage in activities that carry risks. When those risks materialize, the costs are borne by those who hold a stake in the company. A risk that results in an environmental obligation becomes subject to the insolvency process only when it is in substance monetary and is in substance a provable claim.

147 As the chambers judge correctly acknowledged, the fact that the Regulator would not conduct the abandonments itself does not mean that it would wash its hands of the Renounced Assets. Rather, if necessary, it would designate them as orphans pursuant to the *OGCA* and leave them for the OWA. I am not suggesting that a regulator can strategically avoid the "sufficient certainty" test simply by delegating environmental work to an arm's length organization. I would not decide, as the Regulator urges, that the *Abitibi* test *always* requires that the environmental work be performed by the regulator itself. However, the OWA's true nature must be emphasized. There are strong grounds to conclude that, given the particular features of this regulatory context, the OWA is not the regulator.

148 The creation of the OWA was not an attempt by the Regulator to avoid the *BIA* order of priorities in bankruptcy. It is a non-profit organization with its own mandate and independent board of directors, and it operates as a financially independent entity pursuant to legally delegated authority. Although the OWA's board includes a representative of the Regulator and a representative of Alberta Environment and Parks, its independence is not in question. The OWA's 2014-2015 annual report indicates that five out of six voting directors represent industry. The OWA uses a risk assessment tool to prioritize when and how it will perform environmental work on the many hundreds of orphans in Alberta. There is no suggestion that the Regulator has any say in the order in which the OWA chooses to perform environmental work. The 2014-2015 annual report also states that, since 1992, 87 percent of the money collected and invested to fund OWA activities has been provided by industry via the orphan levy. The Regulator, at para. 99 of its factum, hints obliquely that additional provincial or federal funding may be forthcoming in the future, but even if it materializes, it will be almost entirely in the form of loans. I cannot accept the suggestion in the dissenting reasons that the Regulator and the OWA are "inextricably intertwined" (para. 273).

149 Even assuming that the OWA's abandonment of Redwater's licensed assets could satisfy the "sufficient certainty" test, I agree with Martin J.A. that it is difficult to conclude that there is sufficient certainty that the OWA will in fact perform the abandonments. I also agree with her view that there is no certainty that a claim for reimbursement will be advanced should the OWA ultimately abandon the assets.

150 The dissenting reasons suggest that the facts of this appeal are more akin to those of *Northstar Aerospace Inc., Re*, 2013 ONCA 600, 8 C.B.R. (6th) 154 (Ont. C.A.), than to those of *Nortel* CA, arguing that the "sufficient certainty" test is satisfied because, as in *Northstar*, there is no purchaser to take on Redwater's assets and the debtor itself is insolvent, so only the OWA can perform the work. In my view, *Northstar* is easily distinguishable. In that case, the bankrupt had been voluntarily carrying out remediation prior to its bankruptcy. After it made its assignment into bankruptcy, the Ministry of the Environment ("MOE") took over the remediation activities itself, purporting to do so on a without prejudice basis. Jurianz J.A. found that the fact that the MOE had already undertaken remediation activities made it sufficiently certain that it would do so. As I will now demonstrate, the facts here are very different.

151 At the beginning of this litigation, the OWA estimated that it would take 10 to 12 years to get through the backlog of orphans. By 2015, that backlog was increasing rapidly, and it may well have continued to increase at the same or an even greater speed in the intervening years, as submitted by the Regulator. If anything, this suggests the possibility of an even larger backlog. There is no indication that the Renounced Assets would have a particularly high priority in the backlog. Even if the potential additional funding materializes, the Regulator submits that it will be a generation or more before the OWA can address its existing inventory of orphans.

152 The dissenting reasons rely on the chambers judge's conclusion that the OWA would "probably" perform the abandonments eventually, while downplaying the fact that he also concluded that this would not "necessarily [occur] within a definite timeframe" (paras. 261 and 278, citing the chambers judge's reasons, at para. 173). Given the most conservative timeline — the 10 years discussed by the chambers judge — it is difficult to predict anything occurring with sufficient certainty. Much could change within the next decade, both in terms of government policy and in terms of the willingness of those in the Alberta oil and gas industry to discharge environmental liabilities. This is not at all the same situation as in *Northstar*, in which the MOE had already commenced environmental work.

153 Perhaps more to the point, this lengthy timeline means that, should it ultimately perform the work, the OWA will not advance a claim for reimbursement. Advancement of a claim is an element of the test that is just as essential as performance of the work. The OWA itself has no ability to seek reimbursement of its costs from licensees and, although the costs of abandonment carried out by a person authorized by the Regulator constitute a debt payable to the Regulator under s. 30(5) of the *OGCA*, no evidence has been adduced that the Regulator has exercised its power to recover such costs in comparable cases. There is a good reason for this: the reality is that, by the time the OWA got around to abandoning any of Redwater's wells, the estate would be finalized and GTL long since discharged. In sum, the chambers judge erred in failing to consider whether the OWA can be treated as the regulator and in failing to appreciate that, even if it can, it is not sufficiently certain that the OWA will in fact perform the abandonments and advance a claim for reimbursement.

154 Accordingly, even if the Regulator had acted as a creditor in issuing the Abandonment Orders, it cannot be said with sufficient certainty that it would perform the abandonments and advance a claim for reimbursement.

(b) The Conditions for the Transfer of Licenses

155 I will deal briefly with the LMR conditions for the transfer of licences. Much of the foregoing analysis with regard to the Abandonment Orders also applies to these conditions. As noted by Martin J.A., the requirement of regulatory approval for licence transfers is difficult to compare directly with the remediation orders at issue in *Abitibi*. However, this Court confirmed that the *Abitibi* test applies to a class of regulatory obligations that is broader than "orders" in *Moloney* , at paras. 54-55. The LMR conditions are a "non-monetary obligation" for the Redwater estate, since they must be satisfied before the Regulator will approve the transfer of any of Redwater's licences. However, it is notable that, even apart from the LMR conditions, licences are far from freely transferrable. The Regulator will not approve the transfer of licences where the transferee is not a licensee under the *OGCA*, the *Pipeline Act*, or both. The Regulator also reserves the right to reject a proposed transfer where it determines that the transfer is not in the public interest, such as where the transferee has outstanding compliance issues.

156 In a sense, the factors suggesting an absence of sufficient certainty are even stronger for the LMR requirements than for the Abandonment Orders. There is a debt enforcement scheme under the *OGCA* and the *Pipeline Act* in respect of abandonment, but there is no such scheme for the LMR requirements. The Regulator's refusal to approve licence transfers unless and until the LMR requirements have been satisfied does not give it a monetary claim against Redwater. It is true that compliance with the LMR requirements results in a reduction in the value of the bankrupt estate. However, as discussed earlier, not every obligation that diminishes the value of the bankrupt estate, and therefore the amount available to secured creditors, satisfies the "sufficient certainty" step. The question is not whether an obligation is intrinsically financial.

157 Compliance with the LMR conditions prior to the transfer of licences reflects the inherent value of the assets held by the bankrupt estate. Without licences, Redwater's *profits à prendre* are of limited value at best. All licences held by Redwater were received by it subject to the end-of-life obligations that would one day arise. These end-of-life obligations form a fundamental part of the value of the licensed assets, the same as if the associated costs had been paid up front. Having received the benefit of the Renounced Assets during the productive period of their life cycles, Redwater cannot now avoid the associated liabilities. This understanding is consistent with *Daishowa-Marubeni International Ltd. v. R.*, 2013 SCC 29, [2013] 2 S.C.R. 336 (S.C.C.) , which dealt with the statutory reforestation obligations of holders of forest tenures in Alberta. This Court unanimously held that the reforestation obligations were "a future cost embedded in the forest tenure that serves to depress the tenure's value at the time of sale" (para. 29).

158 The fact that regulatory requirements may cost money does not transform them into debt collection schemes. As noted by Martin J.A., licensing requirements predate bankruptcy and apply to all licensees regardless of solvency. GTL does not dispute the fact that Redwater's licences can be transferred only to other licensees nor that the Regulator retains the authority in appropriate situations to reject proposed transfers due to safety or compliance concerns. There is no difference between such conditions and the condition that the Regulator will not approve transfers where they would leave the requirement to satisfy end-of-life obligations unaddressed. All these regulatory conditions depress the value of the licensed assets. None of them creates a monetary claim in the Regulator's favour. Licensing requirements continue to exist during bankruptcy, and there is no reason why GTL cannot comply with them.

(3) Conclusion on the Abitibi test

159 Accordingly, the end-of-life obligations binding on GTL are not claims provable in the Redwater bankruptcy, so they do not conflict with the general priority scheme in the *BIA*. This is not a mere matter of form, but of substance. Requiring Redwater to pay for abandonment before distributing value to creditors does not disrupt the priority scheme of the *BIA*. In crafting the priority scheme set out in the *BIA*, Parliament intended to permit regulators to place a first charge on real property of a bankrupt affected by an environmental condition or damage in order to fund remediation (see s. 14.06(7)). Thus, the *BIA* explicitly contemplates that environmental regulators will extract value from the bankrupt's real property if that property is affected by an environmental condition or damage. Although the nature of property ownership in the Alberta oil and gas industry meant that s. 14.06(7) was unavailable to the Regulator, the Abandonment Orders and the LMR replicate s. 14.06(7)'s effect in this case. Furthermore, it is important to note that Redwater's only substantial assets were affected by an environmental condition or damage. Accordingly, the Abandonment Orders and LMR requirements did not seek to force Redwater to fulfill end-of-life obligations with assets unrelated to the environmental condition or damage. In other words, recognizing that the Abandonment Orders and LMR requirements are not provable claims in this case does not interfere with the aims of the *BIA* — rather, it facilitates them.

160 Bankruptcy is not a licence to ignore rules, and insolvency professionals are bound by and must comply with valid provincial laws during bankruptcy. They must, for example, comply with non-monetary obligations that are binding on the bankrupt estate, that cannot be reduced to provable claims, and the effects of which do not conflict with the *BIA*, notwithstanding the consequences this may have for the bankrupt's secured creditors. The Abandonment Orders and the LMR requirements are based on valid provincial laws of general application — exactly the kind of valid provincial laws upon which the *BIA* is built. As noted in *Moloney* , the *BIA* is clear that "[t]he ownership of certain assets and the existence of particular liabilities depend

upon provincial law" (para. 40). End-of-life obligations are imposed by valid provincial laws which define the contours of the bankrupt estate available for distribution.

161 Finally, as noted earlier, the *BIA*'s general purpose of facilitating financial rehabilitation is not relevant for a corporation such as Redwater. Corporations with insufficient assets to satisfy their creditors will never be discharged from bankruptcy because they cannot satisfy all their creditors' claims in full (*BIA*, s. 169(4)). Thus, no conflict with this purpose is caused by the conclusion that the end-of-life obligations binding Redwater are not provable claims.

IV. Conclusion

162 There is no conflict between Alberta's regulatory regime and the *BIA* requiring portions of the former to be rendered inoperative in the context of bankruptcy. Although GTL remains fully protected from personal liability by federal law, it cannot walk away from the environmental liabilities of the bankrupt estate by invoking s. 14.06(4). On a proper application of the *Abitibi* test, the Redwater estate must comply with ongoing environmental obligations that are not claims provable in bankruptcy.

163 Accordingly, the appeal is allowed. In *Alberta Energy Regulator v. Grant Thornton Limited*, 2017 ABCA 278, 57 Alta. L.R. (6th) 37 (Alta. C.A.), Wakeling J.A. declined to stay the precedential effect of the Court of Appeal's decision. As he noted, the interests of the Regulator itself were already protected. Pursuant to earlier orders of the Alberta courts, GTL had already sold or renounced all of Redwater's assets, and the sale proceeds were being held in trust. Accordingly, the Regulator's request for an order that the proceeds from the sale of Redwater's assets be used to address Redwater's end-of-life obligations is granted. Additionally, the chambers judge's declarations in paras. 3 and 5-16 of his order are set aside.

164 As the successful party in the appeal, the Regulator would normally be entitled to its costs. However, the Regulator specifically did not seek costs. Accordingly, there will be no order made as to costs.

***Côté J.* (dissenting) (Moldaver J. concurring):**

I. Introduction

165 Redwater Energy Corporation ("Redwater") is a bankrupt oil and gas company. Its estate principally consists of two types of properties or assets: valuable, producing oil wells and facilities that are still capable of generating revenue; and value-negative, non-producing assets, including depleted wells that are subject to onerous environmental liabilities. Redwater's receiver and trustee in bankruptcy, Grant Thornton Limited ("GTL"), purports to have disclaimed ownership of the non-producing assets. It did so in order to sell the valuable, producing wells separately — unencumbered by the liabilities attached to the disclaimed properties — and to distribute the proceeds of that sale to the estate's creditors.

166 However, Alberta law does not recognize GTL's disclaimers as enforceable. Shortly after GTL's appointment as receiver, the Alberta Energy Regulator ("AER") issued "Abandonment Orders" for the disclaimed assets, directing Redwater and its working interest participants to carry out environmental work on those properties. Specifically, the AER sought to have GTL "abandon" the non-producing properties, which meant to render the wells environmentally safe according to the AER's directives. It later notified GTL that it would refuse to approve any sale of Redwater's valuable assets unless GTL did one of three things: sell the disclaimed properties in a single package with the producing wells and facilities; complete the abandonment and reclamation work itself; or post security to cover the environmental liabilities associated with the disclaimed properties.

167 The evidence reveals that none of these options is economically viable. The net value of Redwater's 127 licensed properties is negative, so no rational purchaser would ever agree to buy them as a package. This is precisely why GTL opted to disclaim the burdensome properties in the first place. As to the remaining options, GTL cannot undertake or guarantee the abandonment and reclamation work because the environmental liabilities attached to the disclaimed assets exceed the estate's realizable value — and in any event, GTL could not access the funds necessary to satisfy these commitments until after a sale of the estate's valuable assets was completed. The effect of the AER's position, then, is to hamper GTL in its administration of the estate, preventing it from realizing *any* value for *any* of Redwater's creditors, including the AER. And the AER's position

effectively leaves the valuable and producing wells in limbo, creating a real risk that they, too, will become "orphans" — assets that are unable to be sold to another company and are left entirely unrealized.

168 According to Wagner C.J., GTL is without recourse because federal law enables it only to protect itself from personal liability and because the AER was entitled to assert its environmental liability claims outside of the bankruptcy process. I disagree on both points. In my view, two aspects of Alberta's regulatory regime conflict with the *Bankruptcy and Insolvency Act*, R.S.C. 1985, c. B-3 ("*BIA*"). This result flows from a proper and accurate understanding of fundamental principles of constitutional and insolvency law.

169 First, Alberta's statutes regulating the oil and gas industry define the term "licensee" as including receivers and trustees in bankruptcy. The effect of this definition is that insolvency professionals are subject to the same obligations and liabilities as Redwater itself — including the obligation to comply with the AER's Abandonment Orders and the risk of personal liability for failing to do so. The *BIA*, however, permits a trustee in bankruptcy to disclaim assets encumbered by environmental liabilities. This power was available to GTL in the circumstances of this case, and GTL validly disclaimed the non-productive assets. The result is that it is no longer subject to the environmental liabilities associated with those assets. Because Alberta's statutory regime does not recognize these disclaimers as lawful (by virtue of the fact that receivers and trustees are regulated as licensees, who cannot disclaim assets), there is an unavoidable operational conflict between federal and provincial law. Alberta's legislation governing the oil and gas sector should therefore be held inoperative to the extent that it does not recognize the legal effect of GTL's disclaimers.

170 Second, the AER has required that GTL satisfy Redwater's environmental liabilities ahead of the estate's other debts, which contravenes the *BIA*'s priority scheme. Because the Abandonment Orders are "claims provable in bankruptcy" under the three-part test outlined by this Court in *AbitibiBowater Inc., Re*, 2012 SCC 67, [2012] 3 S.C.R. 443 (S.C.C.) — from which this Court should not depart either explicitly or implicitly — the AER cannot assert those claims outside the bankruptcy process. To do so would frustrate an essential purpose of the *BIA*: distributing the estate's value in accordance with the statutory priority scheme. Nor can the AER achieve the same result indirectly by imposing conditions on the sale of Redwater's valuable assets. The province's licensing scheme effectively operates as a debt collection mechanism in relation to a bankrupt company: it prevents GTL from discharging its duties as trustee unless the AER's environmental claims are satisfied. As such, it should be held inoperative as applied to Redwater under the second prong of the paramountcy test, frustration of purpose.

II. Background

171 Redwater was a publicly traded oil and gas company that operated wells, pipelines and other facilities in central Alberta. In mid-2014, it suffered a number of financial setbacks following a series of acquisitions and unsuccessful drilling initiatives. As a result, it became unable to meet its obligations to its largest secured creditor, ATB Financial, which commenced enforcement proceedings.

172 GTL was appointed as Redwater's receiver on May 12, 2015. Upon its appointment, but before taking possession of any AER-licensed properties, GTL carried out an analysis of the economic viability and marketability of Redwater's assets. It determined that only a portion of the company's properties was actually saleable and that it would not be in Redwater's best interests — or in the interests of its creditors — for GTL, as receiver, to take possession of the non-producing properties. It therefore informed the AER on July 3, 2015, that it would take possession of only 20 of Redwater's 127 licensed wells and facilities. On November 2, 2015, shortly after its appointment as trustee, GTL again disclaimed the same non-producing properties it had previously renounced in its capacity as receiver.

173 According to GTL's assessment, Redwater's valuable assets were worth $4.152 million and would generate significant value for the estate's creditors if they were sold at auction. On the other hand, the net value of the non-producing properties was -$4.705 million, reflecting the extensive abandonment and reclamation liabilities owed to the AER. The net value of the estate as a whole was -$0.553 million. This was why, in GTL's business judgment, a sale of all the estate's assets together was simply not realistic.

174 The AER responded to GTL's first disclaimer notice by issuing the Abandonment Orders which required Redwater to carry out environmental work on the non-producing properties that GTL had disclaimed. But the AER's enforcement efforts were not limited to the debtor's estate itself. In its initial application that spurred this litigation, the AER filed suit against GTL seeking three principal remedies: (1) a declaration that GTL's disclaimers were void and unenforceable; (2) an order compelling GTL, in its capacity as receiver, to comply with the Abandonment Orders issued in relation to a portion of Redwater's assets; and (3) an order compelling GTL to fulfill its obligations as licensee under Alberta's legislation, specifically in relation to the abandonment, reclamation and remediation of Redwater's licensed properties.

175 The genesis of this litigation, then, was a clear and forceful effort by the AER to require GTL to satisfy Redwater's environmental obligations. To understand why the AER took that approach, it is important to note that it had provincial law on its side. Under the *Oil and Gas Conservation Act*, R.S.A. 2000, c. O-6 ("*OGCA*") and the *Pipeline Act*, R.S.A. 2000, c. P-15 ("*PLA*"), the term "licensee" is defined to include receivers and trustees in bankruptcy (*OGCA*, s. 1(1)(cc); *PLA*, s. 1(1)(n)). As a result, insolvency professionals become subject to the same regulatory obligations as the insolvent debtor itself by effectively stepping into its shoes. They can therefore be compelled to carry out abandonment and reclamation work on the direction of the AER (*OGCA*, s. 27; *PLA*, s. 23; *Oil and Gas Conservation Rules*, Alta. Reg. 151/71 ("*OGCA Rules*"), s. 3.012); to reimburse anyone else who does abandonment work (*OGCA*, ss. 29 and 30; *PLA*, s. 25); to pay the orphan fund levy for any of the debtor's assets (*OGCA*, s. 74); to provide a security deposit, under certain circumstances, at the AER's request (*OGCA Rules*, s. 1.100(2)); and to pay a fine for failing to comply with an order made by the AER (*OGCA*, ss. 108 and 110(1); *PLA*, ss. 52(2) and 54(1)). These liabilities are all personal in nature. Other comparable legislation expressly limits the liability of insolvency professionals. For example, the *Environmental Protection and Enhancement Act*, R.S.A. 2000, c. E-12, states that the liability of a receiver or trustee under an environmental protection order "is limited to the value of the assets that the person is administering", absent "gross negligence or wilful misconduct" (s. 240(3)). Alberta's oil and gas statutory regime, however, does not include such a clause protecting receivers and trustees. And as the AER's initial application makes clear, the AER itself viewed these obligations as personal. This was why it sued GTL to compel it, among other things, to comply with its obligations as a licensee under provincial law.

176 The AER also exercised its enforcement power in another capacity. In addition to issuing the Abandonment Orders, the AER imposed restrictions and conditions on the sale of Redwater's assets — conditions that effectively required GTL to satisfy those same obligations before a sale could be approved. Thus, even if GTL defied the AER's request to abandon the non-producing properties, it would still be unable to discharge its duties as receiver and trustee.

177 Both the chambers judge and the majority of the Court of Appeal found in favour of GTL on each prong of the paramountcy test, concluding that there is an operational conflict and a frustration of purpose (2016 ABQB 278, 33 Alta. L.R. (6th) 221 (Alta. Q.B.); 2017 ABCA 124, 50 Alta. L.R. (6th) 1 (Alta. C.A.)). They agreed with GTL and ATB Financial that the provisions of Alberta's statutory regime permitting the AER to enforce compliance with Redwater's environmental abandonment and reclamation obligations were constitutionally inoperative during bankruptcy. The AER and the Orphan Well Association ("OWA") then appealed to this Court.

III. Analysis

178 The *Constitution Act, 1867*, grants the federal government exclusive jurisdiction to regulate matters relating to bankruptcy and insolvency (s. 91(21)). In the exercise of that jurisdiction, Parliament enacted the *BIA*, "a complete code governing bankruptcy" (*Alberta (Attorney General) v. Moloney*, 2015 SCC 51, [2015] 3 S.C.R. 327 (S.C.C.) , at para. 40; see also *Husky Oil Operations Ltd. v. Minister of National Revenue*, [1995] 3 S.C.R. 453 (S.C.C.) , at para. 85). The *BIA* outlines, among other things, the powers, duties and functions of receivers and trustees responsible for administering bankrupt or insolvent estates and the scope of claims that fall within the bankruptcy process (see *BIA*, ss. 16 to 38 and 121 to 154).

179 Although the operation of the *BIA* "depends upon the survival of various provincial rights" (*Moloney* , at para. 40), this is true only to the extent that "substantive provisions of any [provincial] law or statute relating to property ... are not in conflict with [the *BIA*]" (*BIA*, s. 72(1)). When a conflict arises, the *BIA* necessarily prevails (*Moloney* , at paras. 16 and 29;

Saskatchewan (Attorney General) v. Lemare Lake Logging Ltd., 2015 SCC 53, [2015] 3 S.C.R. 419 (S.C.C.) , at para. 16). This reflects the constitutional principle that federal laws are paramount (*Canadian Western Bank v. Alberta*, 2007 SCC 22, [2007] 2 S.C.R. 3 (S.C.C.) , at para. 32).

180 The respondents in this appeal — GTL and ATB Financial — posit two distinct conflicts between the federal and provincial legislation. First, they argue that the *BIA* grants receivers and trustees the power to disclaim any interest in any real property, even where they are not at risk of personal liability by virtue of their possession of the property. This disclaimer power enables trustees to renounce valueless and liability-laden property of a bankrupt in pursuit of their primary goal, which is to maximize global recovery for all creditors. The respondents argue that GTL validly disclaimed the non-producing assets and therefore cannot be held responsible for carrying out the Abandonment Orders; nor can the AER make any sale of Redwater's assets conditional on the fulfillment of obligations with respect to the disclaimed properties.

181 Second, they argue that the AER's Abandonment Orders constitute "claims provable in bankruptcy". In their view, it would undermine the *BIA*'s priority scheme if the AER could assert those claims outside the bankruptcy process — and ahead of the estate's secured creditors — whether by compelling GTL to carry out those orders or by making the sale of Redwater's valuable assets conditional on the fulfillment of those obligations.

182 In my view, GTL and ATB Financial have satisfied their burden of demonstrating a genuine inconsistency between federal and provincial law under both branches of the paramountcy test. In what follows, I first discuss the operational conflict that arises between Alberta's regulatory regime and s. 14.06(4) of the *BIA*. I then turn to the second branch of the paramountcy analysis, frustration of purpose.

A. Operational Conflict

183 The first branch of the paramountcy test is operational conflict. An operational conflict arises where "it is impossible to comply with both laws" (*Moloney* , at para. 18) — "where one enactment says 'yes' and the other says 'no'", or where "the same citizens are being told to do inconsistent things" (*Multiple Access Ltd. v. McCutcheon*, [1982] 2 S.C.R. 161 (S.C.C.) , at p. 191; see also *Lemare Lake*, at para. 18).

184 In essence, an operational conflict analysis is an exercise in statutory interpretation: the Court must ascertain the meaning of each competing enactment in order to determine whether dual compliance is possible. Although this interpretation exercise takes place within the guiding confines of cooperative federalism, a concept that allows for some interplay and overlap between federal and provincial legislation, this Court recently set out the limits to this concept:

> [C]ooperative federalism may be used neither to "override nor [to] modify the division of powers itself" (*Rogers Communications Inc. v. Châteauguay (City)*, [2016 SCC 23, [2016] 1 S.C.R. 467] at para. 39), nor to impose "limits on the otherwise valid exercise of legislative competence" (*Quebec (Attorney General) v. Canada (Attorney General)*, [2015 SCC 14, [2015] 1 S.C.R. 693] at para. 19; *Reference re Securities Act*, [2011 SCC 66, [2011] 3 S.C.R. 837] at paras. 61-62). It cannot, therefore, be used to make *ultra vires* legislation *intra vires*. By fostering cooperation between Parliament and the legislatures within the existing constitutional boundaries, however, cooperative federalism works to support, rather than supplant, the division of legislative powers (see: *Canadian Western Bank v. Alberta*, 2007 SCC 22, [2007] 2 S.C.R. 3, at para. 22).
>
> (*Reference re Pan-Canadian Securities Regulation*, 2018 SCC 48, [2018] 3 S.C.R. 189 (S.C.C.), at para. 18)

185 Properly understood, cooperative federalism operates as a straightforward interpretive presumption — one that supports, rather than supplants, the modern approach to statutory interpretation. This Court recognized as much in *Moloney* , where Gascon J. wrote that courts should "favour an interpretation of the federal legislation that allows the concurrent operation of both laws" on the basis of a presumption "that Parliament intends its laws to co-exist with provincial laws" (*Moloney* (para. 27). But where "the proper meaning of the provision" — one that is not limited to "a mere literal reading of the provisions at issue" — cannot support a harmonious interpretation, it is beyond this Court's power to create harmony where Parliament did

not intend it (*Moloney* (para. 23; see also *Pan-Canadian Securities Regulation*, at para. 18; *Lemare Lake*, at paras. 78-79, per Côté J., dissenting, but not on this point).

186 In my view, my colleague places undue reliance on the principle of cooperative federalism to narrow the scope of federal law and find a harmonious interpretation where no plausible one exists. Courts must be especially careful about using cooperative federalism to interpret legislative provisions narrowly in a case like this where Parliament expressly envisioned that the disclaimer right could come into conflict with provincial law. This is evident from the very first line of s. 14.06(4), which states that the disclaimer power applies "[n]otwithstanding *anything* in *any* federal or *provincial law*". The notion that judicial restraint should compel a different interpretation is therefore belied by the fact that Parliament considered, acknowledged and *accepted* the potential for conflict. To rely on judicial restraint, then, to avoid a conflict between federal and provincial law is to disregard Parliament's express instruction. Simply put, this is not a case where a drastic power is to be assumed from the statute; it is one where such a power is clearly provided for. In my view, reliance on cooperative federalism must never result in an interpretation of s. 14.06(4) that is inconsonant with its language, context and purpose.

187 It is undisputed in this appeal that Alberta law does not recognize GTL's disclaimers of assets licensed by the AER as enforceable to the extent that they relieve GTL of the obligation to satisfy the environmental liabilities associated with the assets. As receiver and trustee, GTL steps into Redwater's shoes as a "licensee" under provincial law; and, GTL submits, it can therefore, without the disclaimers, be held liable for the debtor's abandonment and reclamation obligations in the same manner as Redwater itself. The question, then, is whether the *BIA* permits GTL to disclaim these properties and what legal effect results from such disclaimer.

188 Section 14.06 of the *BIA*, reproduced in full in the appendix, outlines a trustee's powers and duties with respect to environmental liabilities and the disclaimer of property. Specifically, s. 14.06(4) states that the trustee is "not personally liable for failure to comply" with an order requiring it to "remedy any environmental condition or environmental damage affecting property involved in a bankruptcy", provided that the trustee "abandons, disposes of or otherwise releases any interest in any real property... affected by the condition or damage" within the statutory timeframes. The timing of GTL's disclaimers is not at issue here.

189 My colleague concludes that, regardless of whether GTL could have properly invoked the disclaimer power in this case, the effect of any such disclaimer would simply be to protect it from personal liability. He states that, in any event, the exercise of the disclaimer power was unnecessary in this case because GTL was already fully protected from personal liability through the operation of s. 14.06(2). Further, he argues, because the AER has not sought to hold GTL personally liable, there is no conflict between federal and provincial law on the facts of this case. With respect, I disagree with this approach to the language of the *BIA*, which does not properly account for fundamental principles of constitutional and insolvency law. I will begin by addressing the proper scope of the disclaimer power provided to trustees, explaining that the actual existence of a risk of personal liability is not a necessary condition for the exercise of this power and that, while protection from personal liability is one effect of a valid disclaimer, it is not the only one. In my view, this interpretation makes s. 14.06(4) consistent with the remainder of the section and is therefore to be preferred. With respect, I do not accept that Parliament intended s. 14.06(4) simply to protect trustees from the exact same liability that it had already addressed through s. 14.06(2). Subsection (4) must have a meaningful role to play within Parliament's bankruptcy and insolvency regime; I reject the suggestion that Parliament crafted a superfluous provision. I will also deal briefly with the AER's argument that the disclaimer power is not available at all in the context of Alberta's oil and gas statutory regime. In my view, it is available in this context.

(1) The Power to Disclaim Under Section 14.06(4)

190 The "natural meaning which appears when the provision is simply read through" (*Canadian Pacific Air Lines Ltd. v. C.A.L.P.A.*, [1993] 3 S.C.R. 724 (S.C.C.) , at p. 735) is that s. 14.06(4) assumes and incorporates a pre-existing common law right to disclaim property in the context of bankruptcy and insolvency (see L. Silverstein, "Rejection of Executory Contracts in Bankruptcy and Reorganization" (1964), 31 *U. Chi. L. Rev.* 467, at pp. 468-72; *New Skeena Forest Products Inc. v. Kitwanga Lumber Co.*, 2005 BCCA 154, 251 D.L.R. (4th) 328 (B.C. C.A.), at paras. 24-31; *Thomson Knitting Co., Re*, [1925] 2 D.L.R. 1007 (Ont. C.A.), at p. 1008). This right is in keeping with the fundamental objective of court officers in insolvencies: the

maximization of recovery for creditors as a whole by realizing the estate's valuable assets. By allowing trustees to disclaim assets with substantial liabilities, this power enables them to administer the estate in the most efficient manner and to avoid significant costs of administration that would reduce creditor recovery. Section 14.06(4) recognizes and supports this foundational principle of insolvency law.

191 This reading offers the clearest and most obvious explanation for the manner in which the provision is drafted, in that it plainly describes a result or legal effect of disclaimer: a trustee "is not personally liable for failure to comply" with an environmental order "*if* ... the trustee ... abandons, disposes of or otherwise releases any interest in any real property" (s. 14.06(4)). We should interpret s. 14.06(4) as authorizing the act of disclaimer in light of the principle that "[t]he legislator does not speak in vain" (*Bell ExpressVu Ltd. Partnership v. Rex*, 2002 SCC 42, [2002] 2 S.C.R. 559 (S.C.C.) , at para. 37, citing *Québec (Procureur général) c. Carrières Ste-Thérèse ltée*, [1985] 1 S.C.R. 831 (S.C.C.) , at p. 838). If a trustee did not have the power to disclaim property, and if that power were not recognized and provided for in the statute, a provision describing the effect of such a disclaimer would serve no purpose.

192 The AER submits that property may be disclaimed only where it is necessary for a trustee to avoid personal liability with respect to an environmental order. This interpretation entirely inverts the language of the provision, turning a stated *effect* of disclaimer into a necessary condition that circumscribes the exercise of the power. The operative clauses are neither written nor ordered in this manner. Rather, s. 14.06(4) expresses the disclaimer right in unqualified terms and emphasizes that a trustee may not be held liable whenever that right is exercised. If Parliament truly intended to condition the right to disclaim property on the actual existence of a risk of personal liability, "it is hard to conceive of a more convoluted and sibylline way of stating something that could be so easily expressed in clear and direct terms" (*Mitchell v. Peguis Indian Band*, [1990] 2 S.C.R. 85 (S.C.C.) , at p. 124).

193 My colleague adopts a slightly different approach. Rather than accepting the argument that the risk of personal liability is a necessary condition to the exercise of the disclaimer power in s. 14.06(4), he concludes that protection from personal liability for non-compliance with environmental orders is the only consequence of a valid disclaimer. Therefore, he says, the bankrupt's estate is not relieved of its obligations under the environmental orders and the trustee can be compelled to expend the entirety of the estate's assets on compliance. With respect, this also cannot be the correct reading of the subsection. Nor do I believe that the brief references to s. 14.06(4) in *GMAC Commercial Credit Corp. - Canada v. TCT Logistics Inc.*, 2006 SCC 35, [2006] 2 S.C.R. 123 (S.C.C.) — a case in which this subsection was not directly in issue and this Court was not tasked with interpreting it in any meaningful way — provide much assistance in this case.

194 I accept that the opening words of s. 14.06(4) refer to the personal liability of the trustee. However, when the words of the subsection are read "in their entire context and in their grammatical and ordinary sense harmoniously with the scheme of the Act, the object of the Act, and the intention of Parliament", as the courts are required to do (see *Rizzo & Rizzo Shoes Ltd., Re*, [1998] 1 S.C.R. 27 (S.C.C.) ; *Bell ExpressVu* , at para. 26, quoting E. Driedger, *Construction of Statutes* (2nd ed. 1983), at p. 87), their meaning becomes apparent.

195 Section 14.06(4) both assumes and relies on the common law power of trustees to disclaim assets, a power that the majority of the Court of Appeal described as "commonplace" (para. 47). Even my colleague appears to accept that this disclaimer power "predates" s. 14.06(4) itself (at para. 95). Indeed, the majority of the Court of Appeal recognized that "[s]ection 14.06 does not appear to create a right in a trustee to abandon properties without value, but rather assumes that one exists upon bankruptcy" (para. 63). This is the only rational explanation for why Parliament made the effects of s. 14.06(4) available when the trustee "abandons, disposes of or otherwise releases any interest in any real property". While avoiding personal liability is one effect of the appropriate exercise of this power, it is not the only effect. Disclaimer operates to "determine, as from the date of the disclaimer, the rights, interests and liabilities" in the disclaimed property (R. Goode, *Principles of Corporate Insolvency Law* (4th ed. 2011), at p. 202). By properly disclaiming certain assets, the trustee is relieved of any liabilities associated with the disclaimed property and loses the ability to sell the property for the benefit of the estate. The author Frank Bennett, writing about the administration of the bankrupt's real property, explains that "[w]here the trustee disclaims its interest, the disclaimer releases and disclaims any and all right, title and interest to the property" (*Bennett on Creditors' and Debtors' Rights and Remedies* (5th ed. 2006), at p. 482 (footnote omitted)).

196 The majority asserts that s. 14.06(4) does not allow a trustee to "walk away" from assets and the environmental liabilities associated with them (paras. 86, 100 and 102). However, *disclaiming* property does have precisely this effect. It permits the trustee not to realize assets that would provide no value to the estate's creditors and whose realization would therefore undermine the trustee's fundamental objective. A recognized purpose of the disclaimer power is to "avoid the continuance of liabilities in respect of onerous property which would be payable as expenses of the liquidation, to the detriment of unsecured creditors" (Goode, at p. 200 (footnote omitted)). These principles are no less valid in relation to valueless real property than they are in relation to unprofitable and burdensome executory contracts. Indeed, there has been no suggestion in this appeal, including from the AER and the OWA, that trustees can never disclaim onerous real property.

197 This explanation of the disclaimer power is borne out by GTL's actions in the instant case. After assessing the economic viability and marketability of Redwater's assets, GTL determined that it would be most beneficial to Redwater's creditors as a whole if it disclaimed the non-producing, liability-laden assets.

198 Parliament's recognition of this common law disclaimer power in s. 14.06(4) is not new. The power is also referred to in another section, albeit in a broader context. Section 20(1) of the *BIA*, provides trustees with the ability to "divest" themselves of "any real property or immovable of the bankrupt" generally. However, the disclaimer power itself does not derive from this section. Nor is a trustee required to invoke s. 20(1) in order to exercise the disclaimer power described in s. 14.06(4), which incorporates that power and spells out the particular effects of its exercise in the specific context of environmental remediation orders. In any event, this Court is not required in this appeal to comment on the full effects of s. 20(1).

199 Under my colleague's interpretation, it is unclear why Parliament chose to enact the disclaimer mechanism. It is surely true that Parliament could have achieved the same outcome through the use of simpler language. Had it merely intended to protect trustees from personal liability for failure to comply with environmental orders, it could have easily done so directly — in fact, it had already done so in s. 14.06(2). There is no reason why Parliament would have attempted to achieve this relatively straightforward result through the convoluted mechanism of requiring trustees to disclaim property while at the same time not intending such disclaimer to have its "commonplace" common law effects. There is a reason why Parliament has referred to the power to disclaim in s. 14.06(4); we must give effect to this choice and to the words that Parliament has used.

200 It follows, then, that I respectfully disagree that s. 14.06(4) only protects trustees from specific types of personal liability. But it does not follow that the *estate* is relieved of its liabilities once a trustee exercises the disclaimer power — a misconception that is pervasive in the AER's submissions and the majority's analysis. The disclaimed property ultimately reverts to the estate at the conclusion of the bankruptcy proceedings, as is the case with unrealized assets (see *BIA*, s. 40; see also Bennett, at p. 528). The estate remains liable for the remediation obligations attached to the land. Whether the estate has sufficient assets capable of satisfying those liabilities at that point in time is a separate question that is unrelated to the underlying fact of ongoing liability. In any case, the regulatory scheme continues to apply with respect to the retained assets. In referring repeatedly to the idea that disclaimer does not "immunize bankrupt estates from environmental liabilities" (para. 81), the majority misunderstands the impact and purpose of the disclaimer power. The estate itself is not relieved of environmental obligations. As I have noted, the trustee does not take possession of the bankrupt's assets in order to continue the life of the bankrupt indefinitely. The trustee's function is to realize on the estate's valuable assets and maximize global recovery for all creditors. Allowing the trustee to deal only with the value-positive assets to achieve this goal does not relieve the *estate* of its environmental obligations. As a result, the disclaimer power, and its incorporation into s. 14.06(4), is entirely consistent with the foundational principles of insolvency law.

201 In s. 14.06(4), Parliament has expressly referred to this disclaimer power and spelled out the particular effects flowing from its proper exercise. By doing so, it has purposefully incorporated the disclaimer power into its statutory scheme to achieve its desired purposes.

202 My interpretation of s. 14.06(4) finds ample support in the Hansard evidence. In the debates preceding the enactment of s. 14.06(4) in 1997, Jacques Hains, a director in the Department of Industry Canada who had been involved in drafting the amendments to the *BIA*, discussed the new options being provided to trustees when faced with an environmental remediation order:

First, he could decide to carry out the order and remedy the environmental damage, the costs to be charged as costs of administration from the bankrupt's assets.

The second option would be to challenge this order to remedy before the appropriate courts; these two options are already to be found in environmental legislation.

The third option would be for the monitor to apply to the appropriate court for a period of stay to assess the economic viability of complying with the order, whether it is worth the trouble and whether the assets are sufficient to cover the clean up costs.

As a fourth option, if he considers that this course has absolutely no economic viability, he may give notification that he has renounced the real property to which the order applies. [Emphasis added.]

(Standing Committee on Industry, *Evidence*, No. 16, 2nd Sess., 35th Parl., June 11, 1996, at 15:45 to 15:50)

The above passage makes no reference to the personal liability of a trustee who is considering whether to invoke the "fourth option" and disclaim the property. Mr. Hains was clear that the decision to disclaim is based on the "economic viability" of complying with the remediation orders, specifically "whether the assets are sufficient to cover the clean up costs". This makes sense only in the context of the trustee's obligation to maximize economic recovery for creditors.

203 Several months later, Mr. Hains reiterated this fourth option, explaining that, after assessing the economic viability of complying with the order and "knowing that the bill will be too expensive and will not be economically viable, *the trustees are then out of it and can abandon that piece of property* subject to the order" (*Proceedings of the Standing Senate Committee on Banking, Trade and Commerce*, No. 13, 2nd Sess., 35th Parl., November 4, 1996, at p. 13:68 (emphasis added)). This description plainly reflects the function of the disclaimer power, which does indeed allow trustees to "walk away" from liability-laden assets that will not contribute to maximizing creditor recovery.

204 Mr. Hains' answers to questions from the House of Commons Standing Committee further confirms this interpretation of the disclaimer power. The following exchange is very telling:

Mr. Lebel [Member of Parliament for Chambly]: When a trustee decides to give up the land and realize[s] assets elsewhere, for example by making a profit from the sale of assets, having released himself from the obligation to clean up the land, he would be sharing a dividend realized from other profitable assets and telling the creditors to manage as best they can with the real property. If the creditors are not willing to touch it, he will then tell the government to clean it up. In such a case, each of the bankruptcy creditors would also ... stand to earn a small dividend, as it is referred to in Bankruptcy Law.

Do you not think that your bill should require the trustee to carry out a clean-up from the assets of the bankruptcy before the dividends are distributed?

Mr. Hains: It's an excellent question that was put to me only three weeks ago by colleagues from the Department of the Environment of Quebec, whom I was meeting to discuss this subject. There were a number of matters of interest to them, particularly the one raised by Mr. Lebel. [Emphasis added.]

(Standing Committee on Industry, June 11, 1996, at 16:55)

Mr. Hains went on to reference various other features of the scheme to assuage Mr. Lebel's concerns and noted that provincial environmental agencies would be responsible for performing the remediation work. Significantly, at no point did Mr. Hains contradict Mr. Lebel's understanding of the bill's provisions. Nor did he take issue with the premise underlying the question: that the new legislation does not "require the trustee to carry out a clean-up from the assets of the bankruptcy" before they are distributed to creditors. Mr. Hains did not claim that provincial regulators might still enforce such a requirement.

205 This exchange between Mr. Lebel and Mr. Hains clearly demonstrates the collective understanding of all parties that the proposed amendments, containing what would become s. 14.06(4), specifically *did not* require the trustee to expend the estate's assets to comply with environmental remediation orders. The drafters of s. 14.06(4) thus turned their minds directly to this issue, and their understanding of the provision's effects was contrary to that proposed by the majority.

206 Based on these references to Hansard, I cannot agree with the majority's statement that the legislative debates provide "no hint" of a parliamentary intention to relieve trustees of the obligation to expend estate assets on environmental remediation (para. 81). This intention was clearly expressed on multiple occasions.

207 As courts must read statutory provisions in their entire context, and as Parliament is presumed to craft sections and subsections of legislation as parts of a coherent whole, it is important to carefully examine the other subsections of s. 14.06. This is true regardless of whether a party to litigation seeks to apply them or to put them directly in issue (majority reasons, at paras. 88 and 101). Significantly, the immediate statutory context surrounding s. 14.06(4) confirms that a trustee's right to disclaim property is not limited in the manner suggested by the AER or my colleague. Four provisions adjacent to s. 14.06(4) support this conclusion.

208 First, s. 14.06(5) provides that a court may stay an environmental order "for the purpose of enabling the trustee to assess the economic viability of complying with the order". Assessing "economic viability" is, on its face, broader than assessing the risk of personal liability. This provision indicates that a trustee is entitled to disclaim assets based on a rational economic analysis geared toward maximizing the value of the estate, and not merely in order to protect itself from personal liability. Otherwise, there would be no reason for Parliament to permit a court to grant a stay for the purpose of assessing economic viability. This understanding is consistent with the fundamental principles of insolvency law and with the Hansard evidence, as noted above, as well as with one of the recognized justifications for the disclaimer power more generally: to allow a trustee "to complete the administration of the liquidation without being held up by continuing obligations on the company under ... continued ownership and possession of assets which are of no value to the estate" (Goode, at p. 200).

209 Second, s. 14.06(7) grants the government a super priority for environmental claims in cases where it has already taken action to remedy the condition or damage. This provision would serve little purpose if a government regulator could assert a super priority for *all* environmental claims, as the AER effectively purports to do here by refusing to recognize GTL's disclaimers as lawful. It also suggests that Parliament specifically envisioned that the government could obtain a super priority and leapfrog other creditors, but *only* where the government itself has already remediated the environmental damage. An analogous argument was central to the reasoning in *Abitibi*, where this Court observed that the existence of a Crown priority limited to the contaminated property and certain related property under s. 11.8(8) of the *Companies' Creditors Arrangement Act*, R.S.C. 1985, c. C-36, undercut the argument that Parliament "intended that the debtor always satisfy all remediation costs" in circumstances where that express priority was inapplicable and where the Crown had no further priority with respect to the totality of the estate's assets (para. 33).

210 Third, s. 14.06(6) provides that claims for costs of remedying an environmental condition or environmental damage cannot rank as costs of administration if the trustee has disclaimed the property in question. Again, if the AER could effectively assert a super priority by compelling GTL to use all of Redwater's assets to satisfy its outstanding environmental liabilities, this provision would be unnecessary, because the costs of environmental remediation would rank *ahead* of administrative costs in the priority structure. Moreover, s. 14.06(6) highlights the potential for a direct conflict between federal and provincial law. A trustee cannot comply with the AER's instruction to pay environmental costs as part of its administration of the estate while simultaneously complying with the *BIA*'s requirement that such costs *not* be included in the trustee's administrative costs. This further raises the spectre of bankruptcy professionals being forced to expend their own funds under Alberta's regulatory regime — a notion that Parliament clearly rejected by amending the *BIA* in response to *Panamericana de Bienes y Servicios S.A. v. Northern Badger Oil & Gas Ltd.*, 1991 ABCA 181, 81 D.L.R. (4th) 280 (Alta. C.A.) (see C.A. reasons, at para. 63). This is a risk that is not adequately addressed under my colleague's interpretation.

211 Fourth, s. 14.06(2) already deals with the circumstances in which a trustee can be held personally liable for a bankrupt's environmental liabilities. Under this provision, personal liability can arise only where environmental damage occurs as a result of the trustee's gross negligence or wilful misconduct. If a risk of personal liability is, in fact, a necessary condition to disclaim under s. 14.06(4), or if protection from personal liability is the only effect of disclaimer, this would mean that the disclaimer power is available or useful only in cases where the underlying environmental condition arises after the trustee's appointment and the trustee is responsible for gross negligence or wilful misconduct.

212 This obvious absurdity cannot be sidestepped by trying to distinguish between liability for environmental *damage* (purportedly covered by s. 14.06(2)) and liability for *a failure to comply with an order* to remedy such damage (purportedly covered by s. 14.06(4)). This distinction is entirely artificial. If the AER issues an abandonment order in relation to a licensed property, it effectively creates liability for the underlying condition itself — liability that would still be encompassed by s. 14.06(2). This is evident from the marginal note for s. 14.06(2), "[l]iability in respect of environmental *matters*", which is capacious enough to include liability that flows from a failure to comply with an environmental order. In any event, it is difficult to imagine why Parliament would intend to immunize a trustee from personal liability for an environmental *condition*, but still hold the trustee liable for a failure to comply with an *order* to remedy that exact same condition — and then further, permit the trustee to avoid that very liability by disclaiming the property, but either not permit the trustee to disclaim that property in any other circumstance or make it pointless to do so. This convoluted reasoning not only misreads s. 14.06(4), but also rewrites s. 14.06(2) in the process. It effectively creates a sector specific exemption from bankruptcy law that would prohibit many receivers and trustees that operate in the oil and gas industry from disclaiming assets (see N. Bankes, *Majority of the Court of Appeal Confirms Chief Justice Wittmann's Redwater Decision*, May 3, 2017 (online)).

213 I also cannot accept that Parliament enacted s. 14.06(4) simply to protect trustees from personal liability in the narrow subset of circumstances not already covered by s. 14.06(2) — namely where an environmental condition or environmental damage arises after a trustee's appointment and as a result of the trustee's gross negligence or wilful misconduct — for two main reasons. Firstly, the terms of the provision itself belie this theory. The opening lines of s. 14.06(4) expressly make the limitation of liability "subject to subsection (2)". This indicates that Parliament deliberately intended subs. (2) to supersede subs. (4) in the determination of liability. Thus, where a trustee has caused an environmental condition or environmental damage through its wilful misconduct or gross negligence, the trustee *will still be personally liable*, despite any valid disclaimer under subs. (4). Secondly, there is no evidence, or indeed any rationale, to explain why Parliament would have drafted s. 14.06(4) to protect trustees in such narrow circumstances, through the method of disclaiming property, and to shield them from liability where they cause environmental issues through their own wrongdoing.

214 The majority of this Court accepts that, on its interpretation, no meaningful distinction can be drawn between the protection from personal liability provided by subs. (2) and that provided by subs. (4). Indeed, the majority appears to believe that such a distinction is not even necessary, accepting that "s. 14.06(4) does not provide trustees with protection from personal liability any broader than the protection provided by s. 14.06(2)" (para. 93). However, the effect of this interpretation is to render subs. (4) entirely meaningless and redundant. Trustees would have no reason to exercise their power to disclaim assets, as the only effect of doing so would be to protect them from personal liability from which they are already fully shielded by subs. (2). Section 14.06(4) would therefore serve no purpose whatsoever within Parliament's bankruptcy regime. I cannot understand the logic of Parliament explicitly referring to, and incorporating, the ability of trustees to disclaim assets — and specifically outlining one consequence of that power — simply to mandate that such an action has no meaningful effect. We must presume that Parliament does not speak in vain and did not craft a pointless provision (*J.T.I. MacDonald Corp. c. Canada (Procureure générale)*, 2007 SCC 30, [2007] 2 S.C.R. 610 (S.C.C.) , at para. 87). It is a trite principle of statutory interpretation that every provision of a statute should be given meaning:

> It is presumed that every feature of a legislative text has been deliberately chosen and has a particular role to play in the legislative design. The legislature does not include unnecessary or meaningless language in its statutes; ... it does not make the same point twice.
>
> (R. Sullivan, *Statutory Interpretation* (3rd ed. 2016), at p. 43)

215 This evident absurdity cannot be avoided by suggesting that s. 14.06(4) was created to clarify to trustees that they may be required to expend the entire value of a bankrupt estate to comply with environmental orders, despite valid disclaimers. If Parliament's intent was truly to undermine the disclaimer power in this way, it is difficult to conceive of a more convoluted, tortuous and unclear method to achieve this result than s. 14.06(4). Had Parliament simply sought to make clear to trustees that disclaimer would not allow them to relieve themselves from satisfying environmental liabilities, it could easily have done so directly rather than enacting a provision that describes protection from personal liability they do not actually face.

216 Section 14.06, when read as a whole, indicates that subs. (4) does more than merely protect trustees from personal liability. My colleague has declined to even consider the remaining subsections of s. 14.06 that I have discussed, other than subs. (2). Nonetheless, he says that the plain meaning of a provision cannot be "contorted to make its scheme more coherent" (para. 101). The conclusion that would result from such an approach would be that Parliament simply intended to craft a largely incoherent framework. I disagree that we should reach this conclusion here. As Dickson J. (as he then was) stated in *R. v. Morgentaler* (1975), [1976] 1 S.C.R. 616 (S.C.C.) , at p. 676: "We should pay Parliament the respect of not assuming readily that it has enacted legislative inconsistencies or absurdities." A determination that Parliament designed s. 14.06 as an incoherent whole is inconsistent with the role of the courts in statutory interpretation, which is to read the words of a statute in their entire context, harmoniously with the scheme of the statute. As Ruth Sullivan has noted:

> It is presumed that the provisions of legislation are meant to work together, both logically and teleologically, as parts of a functioning whole. The parts are presumed to fit together logically to form a rational, internally consistent framework; and because the framework has a purpose, the parts are also presumed to work together dynamically, each contributing something toward accomplishing the intended goal.
>
> The presumption of coherence is also expressed as a presumption against internal conflict. It is presumed that the body of legislation enacted by a legislature does not contain contradictions or inconsistencies, that each provision is capable of operating without coming into conflict with any other. [Footnote omitted.]
>
> (*Sullivan on the Construction of Statutes* (6th ed. 2014), at p. 337; see also *R. v. H. (L.)*, 2008 SCC 49, [2008] 2 S.C.R. 739 (S.C.C.), at para. 47.)

217 Where it is possible to read the provisions of a statute — especially the various subsections of a single section — in a consistent manner, that interpretation is to be preferred over one that results in internal inconsistency. In my view, as I have set out above, it is possible to read s. 14.06(4) coherently with the remainder of the section. This is the interpretation that Parliament is presumed to have intended. In this case, I see no compelling reason to depart from this presumption.

218 My colleague's analysis is reminiscent of the strictly textual or literal approach to statutory interpretation — the "plain meaning rule" — that this Court squarely rejected in *Rizzo*. This is apparent from the fact that he relies strictly on what he alleges to be the "clear and unambiguous" wording of s. 14.06(4), while discounting the context of the provision. With respect, I am of the view that the Court should rely on the predominant and well-established modern approach to statutory interpretation: the words of an Act must be "'read in their entire context and in their grammatical and ordinary sense harmoniously with the scheme of the Act, the object of the Act, and the intention of Parliament'" (*Rizzo*, at para. 21; *Bell ExpressVu* , at para. 26, both quoting Driedger, at p. 87).

219 In *Rizzo*, Iaccobucci J. explained that "statutory interpretation cannot be founded on the wording of the legislation alone" (para. 21). The Court of Appeal in *Rizzo*, which had adopted the plain meaning interpretation, "did not pay sufficient attention to the scheme of the [Act], its object or the intention of the legislature; nor was the context of the words in issue appropriately recognized" (para. 23).

220 In interpreting s. 14.06(4) of the *BIA*, the majority similarly relies on the supposed plain meaning of the words of the provision but does not pay sufficient attention to the scheme of s. 14.06 as a whole; nor does it appropriately recognize the context of the words.

221 Even if we were to leave aside the wording of the provision itself and its immediate statutory context, a purposive interpretation would lead to the same result. Consider the consequences of the analysis of the AER or the analysis of my colleague in other cases like this, where an oil company's environmental liabilities exceed the value of its realizable assets. Insolvency professionals, knowing in advance that they can be compelled to funnel all of the estate's remaining assets toward those environmental liabilities (either because they cannot disclaim value-negative assets absent a risk of personal liability or because their disclaimer will be ineffective to prevent this), will never accept mandates in the first place. This is sensible business practice: if the estate's entire realizable value must go toward its environmental liabilities, leaving nothing behind to cover administrative costs, insolvency professionals will have nothing to gain — and much to lose — by stepping in to serve as receivers and trustees, irrespective of whether they are protected from personal liability. Debtors and creditors alike, knowing that this is the case, will have no reason to even petition for bankruptcy. The result is that *none* of a bankrupt estate's assets will be sold — not even an oil company's valuable wells — and the number of orphaned properties will increase. This is a far cry from the objectives of the 1997 amendments to the *BIA* as discussed in Parliament, which were to "encourage [insolvency professionals] to accept mandates" and to "reduce the number of abandoned sites" (Standing Committee on Industry, June 11, 1996, at 15:49). It is difficult to imagine that Parliament would have intended a construction of s. 14.06(4) that explicitly undermines its stated purposes.

222 The majority appears to accept that the purposes of s. 14.06(4) of the *BIA* included encouraging insolvency professionals to accept mandates in cases where there may be environmental liabilities (paras. 80-81). However, merely protecting trustees from personal liability in such cases will fail to achieve Parliament's desired result. As I have explained, even where prospective trustees face no risk of personal liability, they will be reluctant to accept mandates if provincial entities can require the entire value of a bankrupt's realizable estate to be applied to satisfy environmental obligations.

223 Since I have explained that s. 14.06(4) provides trustees with the power to disclaim assets even where there is no risk of personal liability, it is now necessary to briefly consider whether this power was available to GTL on the facts of this case. Here, the statutory conditions to the exercise of this power were met. The Abandonment Orders clearly relate to the remediation of an "environmental condition" (or "tout fait ... lié à l'environnement" in the French version of the *BIA*, which can be translated literally as "any fact ... related to the environment"). Indeed, even the AER and the OWA have never contested this point. In response to such orders, GTL was therefore entitled to exercise the disclaimer power provided for in s. 14.06(4).

(2) Section 14.06(4) Applies to Alberta's Oil and Gas Industry

224 The AER raised an additional argument that the right of disclaimer is entirely inapplicable in the context of the statutory regime governing the oil and gas industry due to the role played by third-party surface landowners and the nature of the property interests involved which rendered the Crown's super priority under s. 14.06(7) impractical. Martin J.A. (as she then was), writing in dissent at the Alberta Court of Appeal, reached the same conclusion. With respect, I cannot agree. Parliament did not make the disclaimer power in s. 14.06(4) conditional on the availability of the Crown's super priority.

225 In delineating what interests may be disclaimed by a trustee under s. 14.06(4), Parliament used exceptionally broad language. The trustee is permitted to disclaim "any interest" in "any real property". While Redwater's AER-issued licences may not be real property, all of the parties accept that *profits à prendre* and surface leases can be characterized as real property interests. In the context of this case, it is these interests that GTL truly sought to disclaim. The AER argued that s. 14.06(4) permits the disclaimer only of "true real property", meaning land currently or previously owned by the bankrupt, without any third-party landowners. This interpretation is not consistent with the actual language used by Parliament. Had Parliament intended to restrict the disclaimer power solely to fee simple interests, it could have stated this, rather than referring to "any interest in any real property".

226 Further, the Alberta oil and gas industry is far from the only natural resource sector in which companies traditionally operate on the land of third parties, whether the Crown or private landowners. The potential liability of trustees would explode if the mere presence of these third-party landowners rendered the disclaimer power in s. 14.06(4) entirely inapplicable. The language of the section is clearly broad enough to capture the statutory regime governing Alberta's oil and gas sector.

(3) Conclusion on Operational Conflict

227 In light of this interpretation of s. 14.06(4), I agree with both courts below that there is an operational conflict to the extent that Alberta's statutory regime holds receivers and trustees liable as "licensees" in relation to the disclaimed assets (see chambers judge reasons, at para. 181; C.A. reasons, at para. 57). This conflict is far from hypothetical. Under federal law, GTL is entitled to disclaim the bankrupt's assets affected by the Abandonment Orders. Under the *BIA*, GTL cannot be compelled to take action with respect to properties it has validly disclaimed, since the act of disclaimer relieves it of any rights, interests and liabilities in respect of the disclaimed properties. But under provincial law, the AER can order GTL to abandon the disclaimed assets, among other things (see para. 11). This is exactly what happened here. Not only did the AER order GTL to complete the work, but it also made the sale of Redwater's valuable assets conditional on GTL either abandoning the non-producing properties itself or packaging those properties with the estate's valuable assets for the purposes of any sale. In doing so, the AER impermissibly disregarded the effect of GTL's disclaimers. This remains the case, irrespective of whether GTL could (or would) ever be held personally liable for the costs of abandoning the properties above and beyond the entire value of the estate.

228 My colleague claims that the AER "has never attempted to hold a trustee personally liable" (para. 107). What is clear is that, on the facts of this case, the AER directly sought to require GTL to perform or pay for the abandonment work itself, whether this is referred to as personal liability or not. It is critical to observe that this litigation began when the AER filed an application seeking to compel GTL to comply with its obligations as a licensee, including the obligation to abandon the non-producing properties. Practically speaking, this amounted to an effort to hold GTL personally liable. Where else would the money required to abandon the disclaimed properties have come from? The value of the estate as a whole was negative, and the AER refused to permit GTL to sell the valuable properties on their own. No purchaser would have agreed to buy all of the assets together. Therefore, GTL had no way to recoup any value from the estate, as Redwater was bankrupt and no longer generating income. The *only* source of funds, in this scenario, was GTL itself. This is why the AER filed suit to compel GTL to carry out Redwater's abandonment obligations. As this makes clear, I cannot agree with the suggestion that the provincial regime has never been utilized to hold trustees personally liable in contravention of federal law. That is precisely what happened in this very case.

229 This conclusion cannot be avoided by referring to the fact that, pursuant to orders of the Alberta courts, GTL has already sold the valuable Redwater assets and the proceeds are being held in trust pending the outcome of this appeal (see majority reasons, at para. 108). This is precisely the result the AER sought to prevent by precluding GTL from selling only the valuable properties, without the disclaimed ones. GTL was able to do so only as a direct result of this litigation.

230 My colleague states that, if the AER "were to attempt to hold GTL personally liable under the Abandonment Orders, this would create an operational conflict between the *OGCA* and the *Pipeline Act*, and s. 14.06(2) of the *BIA*, rendering the former two Acts inoperative to the extent of the conflict" (para. 107). Thus, even on my colleague's interpretation of s. 14.06 — which I do not accept — an operational conflict does exist on the facts of this case, specifically as a result of the AER's application to the Alberta Court of Queen's Bench seeking to have GTL personally satisfy the environmental obligations associated with the disclaimed assets.

231 All of that being said, creditors with provable claims can still seek payment in accordance with the *BIA*'s priority scheme (*Abitibi*, at para. 98). As I discuss below, the AER's environmental claims remain valid as against the Redwater estate, and it may pursue those claims through the normal bankruptcy process. Thus, even if s. 14.06(4) does not permit GTL to disclaim the non-producing wells and relieve itself of the environmental obligations associated with them, it is nevertheless the case that the AER cannot compel GTL to satisfy its claims ahead of those of Redwater's secured creditors.

B. Frustration of Purpose

232 The second branch of the paramountcy test is frustration of purpose. Even where dual compliance with both federal and provincial law is, strictly speaking, possible, provincial legislation or provisions will nevertheless be rendered inoperative to the extent that they have the effect of frustrating a valid federal legislative purpose (*Moloney* , at para. 25; *Bank of Montreal v.*

Hall, [1990] 1 S.C.R. 121 (S.C.C.) , at pp. 154-55; *Canadian Western Bank* , at para. 73). The focus of the analysis is on the effect of the provincial legislation or provisions, not its purpose (*Moloney* , at para. 28; *Husky Oil* , at para. 39).

233 This Court has repeatedly recognized that one of the purposes of the *BIA* is "the equitable distribution of the bankrupt's assets among his or her creditors" (*Moloney* , at para. 32; *Husky Oil* , at para. 7). It achieves this goal through a collective proceeding model — one that maximizes creditors' total recovery and promotes order and efficiency by distributing the estate's assets in accordance with a designated priority scheme (*Ted Leroy Trucking Ltd., Re*, 2010 SCC 60, [2010] 3 S.C.R. 379 (S.C.C.) , at para. 22). All claims that are "provable in bankruptcy" are subject to this priority scheme. Exercises of provincial power that have the effect of altering bankruptcy priorities are therefore inoperative because they frustrate Parliament's purpose of equitably distributing the estate's assets in accordance with the federal statutory regime (*Abitibi*, at para. 19; *Husky Oil* , at para. 32).

234 The question here is whether the environmental claims asserted by the AER (i.e., the Abandonment Orders) are provable in bankruptcy. If they are, then the AER is not permitted to assert those claims outside of the bankruptcy process and ahead of Redwater's secured creditors because this would frustrate the purpose of the federal priority scheme. Rather, it must abide by the *BIA* and seek recovery from the estate through the normal bankruptcy procedures (*Abitibi*, at para. 40).

235 In *Abitibi*, this Court established a three-part test, rooted in the language of the *BIA*, to determine whether a claim is provable in bankruptcy: "First, there must be a debt, a liability or an obligation to a *creditor*. Second, the debt, liability or obligation must be incurred *before the debtor becomes bankrupt*. Third, it must be possible to attach a *monetary value* to the debt, liability or obligation" (para. 26 (emphasis in original)). Since there is no dispute that Redwater's environmental obligations arose before it became bankrupt, I limit my analysis below to the first and third prongs of the *Abitibi* test: whether the liability is owed to a creditor, and whether it is possible to attach a monetary value to that liability.

236 The first prong of the *Abitibi* test asks whether the debt, liability or obligation at issue is owed by a bankrupt entity to a creditor. Deschamps J., writing for a majority of the Court, suggested that this is not an exacting requirement: "The *only determination* that has to be made at this point is whether the regulatory body has exercised its enforcement power against a debtor. When it does so, it identifies itself as a creditor, and the requirement of this stage of the analysis is satisfied" (para. 27 (emphasis added)). Though I would not go so far as to suggest that the analysis under the first prong is merely perfunctory or pro forma, and circumstances may well exist where it is not satisfied, Deschamps J. made clear in *Abitibi* that "*[m]ost* environmental regulatory bodies can be creditors", again stressing that government entities cannot systematically evade the priority requirements of federal bankruptcy legislation under the guise of enforcing public duties (para. 27 (emphasis added)). Even Martin J.A., writing in dissent at the Court of Appeal in this case, acknowledged that "*Abitibi* cast[s] the creditor net widely" (para. 186). The language of *Abitibi* admits of no ambiguity, uncertainty or doubt in this regard.

237 The majority suggests that applying *Abitibi* on its own terms will make it "impossible for a regulator *not* to be a creditor" (para. 136 (emphasis in original)). Without seeking to speculate on all possible scenarios, I would simply note that there will be many obvious circumstances in which regulators are not even exercising enforcement powers against particular debtors and the analysis from*Abitibi* can be concluded at a very early stage. Provincial regulators do many things that do not qualify as enforcement mechanisms against specific parties. For example, a regulatory agency may publish guidelines for the benefit of all actors in a certain industry or it may issue a license or permit to an individual. In such cases, any discussion of frustrating federal purposes will not go far. However, as Deschamps J. expressly acknowledged, the first prong of the test will have very broad application. This Court should not feel compelled to limit its scope when*Abitibi* employed clear language in full recognition of its wide-ranging effects.

238 Here, there is no doubt that the AER exercised its enforcement power against a debtor when it issued orders requiring Redwater to perform the environmental work on the non-producing properties. The reasoning is simple: Redwater owes a debt to the AER, and the AER has attempted to enforce that debt by issuing the Abandonment Orders, which require Redwater to make good on its obligation. If Redwater (or GTL, as the receiver and trustee) does not abide by those orders — to the detriment of the estate's other creditors — it can be held liable under provincial law. This is, by any definition, an exercise of enforcement power, which is precisely what *Abitibi* describes. In fact, the AER itself conceded this point *twice* — first before the Court of Queen's Bench, and again at the Court of Appeal (chambers judge reasons, at para. 164; C.A. reasons, at para. 73).

239 The conclusion that I reach with respect to the AER's status as a creditor follows from a straightforward application of *Abitibi*. My colleague, however, seeks to reformulate this prong of the test. He suggests that a regulator is acting as a creditor only where it is not acting in the public interest and where the regulator itself, or the general revenue fund, is the beneficiary of the environmental obligation. He endorses the holding allegedly made in *Northern Badger* that "a regulator enforcing a public duty by way of non-monetary order is not a creditor" (para. 130).

240 In my view, it is neither appropriate nor necessary in this case to attempt to redefine this prong of *Abitibi* and narrow the broad definition of "creditor" provided by Deschamps J. This Court should leave her clear description of the provable claim standard to stand on its own terms. Respectfully, I disagree with the manner in which the majority is attempting to reformulate the "creditor" analysis, for a number of reasons.

241 Firstly, I do not believe that this case represents an appropriate opportunity to revisit the "creditor" stage of the *Abitibi* test. The AER conceded in both of the courts below that it was in fact a creditor of GTL. As a direct result of these concessions, neither the Alberta Court of Queen's Bench nor the majority of the Court of Appeal directly addressed this issue; instead, they merely provided cursory comments. This issue appears to have been raised for the first time by Martin J.A. in her dissenting judgment. However, even her analysis is relatively brief, comprising only three paragraphs and consisting mainly of the statement that the costs of abandonment are "not owed to the Regulator, or to the province" (para. 185). While it is true that the parties briefly addressed this issue in their written and oral submissions to this Court, it was clearly not a substantial focus of their arguments. Without the benefit of considered reasons from the lower courts or thorough submissions on the continued application of the first prong of the test formulated in *Abitibi*, this Court should not attempt to significantly alter it.

242 Secondly, the majority states that no fairness concerns are raised by disregarding the AER's concessions below. It makes this point predominantly because the issue was raised and argued before this Court and because of the AER's unilateral assertion in its letter to GTL in May 2015. However, it is important to note that the effect of the AER's concessions was that GTL and ATB Financial were no longer required to adduce any evidence on this issue (S. N. Lederman, A. W. Bryant and M. K. Fuerst, *The Law of Evidence in Canada* (5th ed. 2018), at p. 1387). This point is important given that the majority's reformulation of the "creditor" requirement under the first prong of the test is highly fact-specific and dependent on the circumstances of the particular case. As a direct result of the AER's concession in the Alberta Court of Queen's Bench, we cannot know what evidence GTL or ATB Financial could have adduced on this issue. Therefore, there may indeed be real prejudice occasioned to these parties by disregarding the AER's concession at this point in time.

243 Thirdly, my colleague relies on the fact that the chambers judge in*Abitibi* found that the Province had already expropriated three of the five sites for which it issued remediation orders and was likely using the orders as a means to offset AbitibiBowater's NAFTA claims. While the chambers judge did in fact make these findings, they were inconsequential to Deschamps J.'s analysis on the "creditor" prong of the test. When applying the test to the facts of*Abitibi*, she explained that the first prong was "easily satisfied" because "the Province had identified itself as a creditor by resorting to [*Environmental Protection Act*, S.N.L. 2002, c. E-14.2] enforcement mechanisms" (*Abitibi*, at para. 49). She placed no reliance on the fact that the Province might itself derive a financial benefit from its actions and was not enforcing a purely public duty. Her analysis was in no way based on a finding that the Province's actions were a "colourable attempt" to recover a debt or that they demonstrated an "ulterior motive" (majority reasons, at para. 128).

244 Fourthly, in my view, it is incorrect to rely on *Northern Badger* in this case. That decision does not support my colleague's position in the manner he alleges. The issue in *Northern Badger* was also whether environmental remediation orders could be considered claims provable in bankruptcy. However, the crux of the dispute was whether "enforcing the requirement for the proper abandonment of oil and gas wells" (p. 57) gave rise to a provable claim because it would require the receiver to expend funds. Laycraft C.J.A. never addressed the question of whether the regulator could be said to have a contingent claim because it would complete the abandonment work itself and assert a claim for reimbursement. It was in the context of the regulator requiring the receiver to fulfill the abandonment obligations *itself* that the Alberta Court of Appeal discussed the enforcement of a public duty. It is important to carefully examine what the Court of Appeal actually said in this regard:

> The statutory provisions requiring the abandonment of oil and gas wells are part of the general law of Alberta, binding every citizen of the province. All who become licensees of oil and gas wells are bound by them. Similar statutory obligations bind citizens in many other areas of modern life. Rules relating to health, or the prevention of fires, or the clearing of ice and snow, or the demolition of unsafe structures are examples which come to mind. But the obligation of the citizen is not to the peace officer, or public authority which enforces the law. The duty is owed as a public duty by all the citizens of the community to their fellow citizens. When the citizen subject to the order complies, the result is not the recovery of money by the peace officer or public authority, or of a judgment for money, nor is that the object of the whole process. Rather, it is simply the enforcement of the general law. The enforcing authority does not become a "creditor" of the citizen on whom the duty is imposed.
>
> It is true that this board has the power by statute to create in its own favour a statutory debt if it chooses to do so. It may, under Sections 91(1) and (2) of the *Oil and Gas Conservation Act* (discussed above) do the work of abandonment itself and become a creditor for the sums expended. But the Board has not done so in this case. Rather it is simply in the course of enforcing observance of a part of the general law of Alberta. [Emphasis added; paras. 33-34.]

245 As is evident from para. 34 of *Northern Badger*, quoted above, the Court of Appeal never stated in that case that a regulator is not — or cannot be — a creditor when it is acting to enforce a public duty. In *Abitibi*, when referring to *Northern Badger*, Deschamps J. explained that the Alberta Court of Appeal "found that the duty to undertake remediation work is owed to the public at large *until the regulator exercises its power to assert a monetary claim*" (*Abitibi*, at para. 44 (emphasis added)). Laycraft C.J.A. accepted that when the regulator fulfills an environmental obligation itself and asserts a claim for reimbursement, it does indeed "become a creditor for the sums expended". Even in this situation, the public is still the ultimate beneficiary of the remediation work. This is largely consistent with Deschamps J.'s formulation of the test for a provable claim. In fact, this Court simply extended this principle in *Abitibi*, concluding that a regulator may also be a creditor with a provable contingent claim when it is sufficiently certain that the regulator will perform the remediation work and advance a claim for reimbursement. This is precisely the situation with the AER and the OWA here, as I will explain in more detail below. The Alberta Court of Appeal did not frame the issue in terms of the three-part test that would later be developed in *Abitibi*; it did not divide its analysis of whether a provable claim existed. However, viewed properly, Deschamps J. dealt with the concerns raised in *Northern Badger* under the third prong of the *Abitibi* test. It is not appropriate to duplicate these principles under the first prong as well, as the majority proposes. For this reason, it is misguided to rely on *Northern Badger* in this appeal to conclude that the AER is not a creditor.

246 However, even if the majority were correct about the reasoning in *Northern Badger* with respect to whether regulators enforcing public duties can be creditors — which I do not concede — I do not accept its conclusion that *Abitibi* did not overturn that reasoning. The Court was well aware of the decision in *Northern Badger* and cited it directly. Despite this, Deschamps J., when formulating the first prong of the test, made no distinction between regulators acting in the public interest and regulators acting for their own benefit. Instead, she stated that "the only determination that has to be made" (para. 27) is whether the regulator is exercising its enforcement powers against a debtor. In referring to *Northern Badger*, she expressly noted that "*[t]he real question is not to whom the obligation is owed*, as this question is answered by the statute, which determines who can require that it be discharged" (paras. 27 and 46 (emphasis added)).

247 Finally, and perhaps most importantly, suggesting that a regulator is not acting as a creditor where its environmental enforcement activities are aimed at the public good and are for the benefit of the public effectively overrules the first prong of the *Abitibi* test. Under my colleague's approach, it is no longer the case that the *only* determination that has to be made at the creditor stage of the analysis is "whether the regulatory body has exercised its enforcement power against a debtor" (*Abitibi*, at para. 27). Instead, the court must consider whether the regulatory body is enforcing a public duty and whether it stands to benefit financially from the fulfillment of the obligation in question.

248 Provincial regulators, in exercising their statutory environmental powers, will, in some sense, virtually always be acting in some public interest or for the benefit of some segment of the public. Under my colleague's reformulation of the first prong of the *Abitibi* test, it will be nearly impossible to find that regulators acting to protect environmental interests are ever creditors, outside the facts of *Abitibi* itself. As a result, provincial entities will be able to completely disregard the *BIA*'s priority scheme as

long as they can plausibly point to some public interest that is furthered by their actions. Such a result strips *Abitibi* of its central holding and entitles provincial regulators to easily upend Parliament's purpose of providing an equitable recovery scheme in bankruptcy for all creditors.

249 In my view, it is insufficient to simply note that the facts of *Abitibi* differ from those of the present appeal (majority reasons, at para. 136). Deschamps J.'s broad articulation of the first prong of the test was in no way made dependent upon the particular facts of *Abitibi*. She sought to provide a clear general framework for determining when a regulator will be classified as a creditor — a framework that the majority's reasons effectively rewrite.

250 Further, it is worth noting that this Court in *Moloney* followed *Abitibi* in applying the broad definition of "creditor". In *Moloney* , this Court concluded that the Province of Alberta was acting as a creditor even though the debt it was collecting was reimbursement for compensating a third party who had been injured by the debtor in a car accident (para. 55). I fail to see how any meaningful distinction can be drawn between that situation and a situation in which a regulator seeks reimbursement for the costs incurred to remedy environmental damage caused to the land of third parties by the debtor.

251 "[G]reat care should be taken" before this Court overturns or overrules one of its prior decisions (*Teva Canada Ltd. v. TD Canada Trust*, 2017 SCC 51, [2017] 2 S.C.R. 317 (S.C.C.) , at para. 65). It is "a step not to be lightly undertaken" (*Craig v. R.*, 2012 SCC 43, [2012] 2 S.C.R. 489 (S.C.C.) , at para. 24). In order to do so, "the Court must be satisfied based on compelling reasons that the precedent was wrongly decided and should be overruled" (*Craig* , at para. 25; see also *Teva* , at para. 65). The reasons for exercising such caution are clear and sound, namely to ensure "certainty, consistency and institutional legitimacy" and to recognize that "the public relies on our disciplined ability to respect precedent" (*Teva* , at para. 65). When this Court decides that it is necessary to depart from one of its past decision, it should be clear about what it is doing and why.

252 Despite these clear admonitions against this Court too easily overturning its own precedents, that is precisely what the majority proposes to do in this case. Its approach effectively overrules the unequivocal definition of "creditor" provided in *Abitibi* — a considered decision rendered by a majority of this Court a mere six years ago. Not only does the majority fail to provide compelling reasons why Deschamps J.'s clear definition is wrong, but it also does not acknowledge that it is overturning a recent decision of this Court, rejecting the suggestion that this is the impact of its reasoning (para. 136). Further, this is being done without complete and robust submissions on the issue. Such an approach to our own precedents does not serve the goals of certainty, consistency or institutional legitimacy.

253 This Court should continue to apply the "creditor" prong of the test as it was clearly articulated in *Abitibi*. Deschamps J.'s definition ensures that provincial regulators are not able to easily appropriate for themselves a higher priority in bankruptcy and undermine Parliament's priority scheme. It advances the goals of orderliness and fairness in insolvency proceedings. Under that broad standard, the AER plainly acted as a creditor with respect to the Redwater estate. That is likely why it conceded this point in both of the courts below.

254 Since there is no dispute that the second prong of the *Abitibi* test is satisfied, I turn next to the third prong, which asks whether it is sufficiently certain that the regulator will perform the work and make a claim for reimbursement. As explained in *Abitibi* in the context of an environmental order:

> With respect to the third requirement, that it be possible to attach a monetary value to the obligation, the question is whether orders that are not expressed in monetary terms can be translated into such terms. I note that when a regulatory body claims an amount that is owed at the relevant date, that is, when it frames its order in monetary terms, the court does not need to make this determination, because what is being claimed is an "indebtedness" and therefore clearly falls within the meaning of "claim" as defined in s. 12(1) of the *CCAA*.
>
> . . . . .
>
> The criterion used by courts to determine whether a contingent claim will be included in the insolvency process is whether the event that has not yet occurred is too remote or speculative (*Confederation Treasury Services Ltd. (Bankrupt), Re* (1997), 96 O.A.C. 75). In the context of an environmental order, this means that there must be sufficient indications that the regulatory body that triggered the enforcement mechanism will ultimately perform remediation work and assert a monetary

claim to have its costs reimbursed. If there is sufficient certainty in this regard, the court will conclude that the order can be subjected to the insolvency process. [Emphasis added; paras. 30 and 36.]

255 In my view, it is sufficiently certain that either the AER or the OWA will ultimately perform the abandonment and reclamation work and assert a monetary claim for reimbursement. Therefore, the final prong of the *Abitibi* test is satisfied. The chambers judge made three critical findings of fact — each of which is entitled to deference on appeal (*Housen v. Nikolaisen*, 2002 SCC 33, [2002] 2 S.C.R. 235 (S.C.C.) , at para. 10) — that easily support this conclusion.

256 First, Wittmann C.J. found that GTL was not in possession of the disclaimed properties and, in any event, "has no ability to perform any kind of work on these assets" because the environmental liabilities exceeded the value of the estate itself (para. 170; see also *Abitibi*, at para. 53 where the Court stated that: "Abitibi had no means to perform the remediation work"). He discounted the possibility that any of Redwater's working interest participants would step in to perform the work, even for the small number of Redwater's licensed assets for which such partners existed (chambers judge reasons, at para. 171). In sum, he concluded that "there is no other party who could be compelled to carry out the abandonment work" (para. 172).

257 Two decisions of the Ontario Court of Appeal highlight why this is important. In *Nortel Networks Corp., Re*, 2013 ONCA 599, 6 C.B.R. (6th) 159 (Ont. C.A.), Juriansz J.A. found that the "sufficient certainty" standard was *not* satisfied in respect of certain sites because those sites had already been sold so the purchasers could be compelled to carry out the work on the basis that they were jointly and severally liable for the remediation obligations (paras. 39-40). But in *Northstar Aerospace Inc., Re*, 2013 ONCA 600, 8 C.B.R. (6th) 154 (Ont. C.A.), Juriansz J.A. found that the "sufficient certainty" standard *was* satisfied because there was no purchaser that could be compelled by the regulator to complete the work. While it is true that fresh evidence on appeal revealed that the Ministry of the Environment had commenced the remediation work, Juriansz J.A. found that the fact that there were no subsequent purchasers had grounded the application judge's implicit conclusion regarding sufficient certainty (paras. 16-17). The present case is like *Northstar*, which is perfectly applicable to the facts of this case: there is no purchaser to take on Redwater's assets, and the debtor itself is insolvent. The chambers judge in this case concluded that there was no other party who could be compelled to carry out the work.

258 Second, in light of the fact that neither GTL nor Redwater's working interest participants would (or could) undertake this work, Wittmann C.J. found as a fact that "the AER will ultimately be responsible for [the abandonment] costs" (para. 171). He concluded that "the AER has the power [to seek recovery of abandonment costs] and has actually performed the work on occasion" (para. 168). In fact, in this very case, "the AER has expressly stated an intention to seek reimbursement for the costs of abandoning the renounced assets" (para. 172). This conclusion finds ample support in the record. In a cover letter sent with the Abandonment Orders on July 15, 2015, the AER unambiguously stated that if Redwater failed to abandon the disclaimed properties in accordance with its instructions, "the AER *will, without further notice, use its process to have the properties abandoned*" (GTL's Record, vol. I, at p. 102 (emphasis added)). The letter further stated that "[t]he AER *will exercise all remedies available to it to recover the costs from the liable parties*" (p. 102 (emphasis added)). The chambers judge did not err in relying on these unequivocal statements from the AER itself — to the effect that it *will* have the abandonment work performed and seek reimbursement — to conclude that sufficient certainty existed in this case.

259 Although there is some contrary evidence in the record — principally, the remarks of an AER affiant, who stated that the AER would not abandon the properties — Wittmann C.J. did not commit any palpable and overriding error by giving more weight to the letter that the AER sent contemporaneously with the Abandonment Orders. Likewise, to the extent that the AER sent other correspondence stating that it was not a creditor and that it was not asserting a provable claim, Wittmann C.J. did not err in discounting these self-serving statements as insufficiently probative on the ultimate legal questions. There is therefore no basis to disturb these factual findings or to reweigh this evidence on appeal.

260 Even if the AER's admission that it would abandon the properties itself is not sufficient on its own, Wittmann C.J. made a third critical finding of fact: the AER's only "realistic alternativ[e] to performing the remediation work itself" was to deem the renounced assets to be orphan wells (para. 172). In this circumstance, he found that "the legislation and evidence shows that if the AER deems a well an orphan, *then the OWA will perform the work*" (para. 166 (emphasis added)).

261 In light of these factual determinations, Wittmann C.J. rightly concluded that the "sufficient certainty" standard of *Abitibi* was satisfied. He elaborated on the legal basis for that conclusion as follows:

> Does this situation meet the sufficient certainty criterion as described in *AbitibiBowater*? The answer is no in a narrow and technical sense, since it is unclear whether the AER will perform the work itself or if it will deem the properties subject to the orders, orphans. If so, the OWA will probably perform the work, although not necessarily within a definite timeframe. However, the situation does meet, in my opinion, what was intended by the majority of the Court in *AbitibiBowater*. ... In the result, I find that although not expressed in monetary terms, the AER orders are in this case intrinsically financial. [para. 173]

262 My colleague does not specify the standard of review he applies in overturning Wittmann C.J.'s application of the third prong of the *Abitibi* test to this case. Nevertheless, he disagrees with the chambers judge and holds that the "sufficient certainty" standard is not satisfied. He offers two reasons for overruling Wittmann C.J.'s finding; but in doing so, he does not identify any palpable and overriding error (or, even under the non-deferential standard of correctness, *any* true error) in the chambers judge's ultimate conclusion.

263 The first reason — the purported legal error of determining that the Abandonment Orders are "intrinsically financial" — is little more than a distraction. Even if this is an erroneous application of *Abitibi*, it is evident that Wittmann C.J. was of the view, *at a minimum*, that either the AER or the OWA would complete the abandonment work. And as I describe below, this alone is enough to satisfy the "sufficient certainty" standard. My colleague overemphasizes the import of this stray comment in the context of a thorough set of reasons that otherwise faithfully applies the correct standard. Any legal error on this basis, to the extent that one exists, does not displace the result that the chambers judge reached.

264 The second reason is more substantial. According to Wagner C.J., whether the AER will perform the abandonment work itself or delegate that task to the OWA is dispositive, since it was the Province itself that undertook the reclamation work in*Abitibi*. Here, he suggests, "the OWA is not the regulator" (para. 147) and thus the involvement of the OWA "is insufficient to satisfy the 'sufficient certainty' test" (para. 146).

265 Accepting, for a moment, the potential relevance of this distinction, I am of the view that any uncertainty as to whether the AER *would* delegate the reclamation work to the OWA is questionable. My colleague's emphasis on the self-serving remarks of an AER affiant and the fact that the AER took no immediate steps to perform the abandonment work itself amounts to little more than *post hoc* appellate fact finding, especially in light of the AER's own statement. Although Wittmann C.J. suggested that it was "unclear" whether the AER would complete this work itself, his other findings of fact and law — that the AER has the statutory power to perform the work, that it has actually done so in the past, and that it expressly stated its intention to seek reimbursement here — suggest otherwise. Regardless, Wittmann C.J.'s remark that the "sufficient certainty" standard was not satisfied "in a narrow and technical sense" must be read in this context: he was simply suggesting that there was some uncertainty as to "whether the AER will perform the work itself" as opposed to delegating the work to the OWA (para. 173). He was *not* implying — let alone concluding as a matter of law — that GTL had failed to prove the third prong of the *Abitibi* test. That reading would vastly overstate, and completely decontextualize, the meaning of a few isolated words in his reasons.

266 The more important problem, though, is that any distinction between the performance of the abandonment work by the AER and its performance by the OWA is meaningless. Form is elevated over substance if it is concluded that the "sufficient certainty" standard is not satisfied when a regulatory body's delegate, as opposed to the regulatory body itself, performs the work. And despite my colleague's suggestion that a regulatory body cannot act strategically to evade*Abitibi*, that is precisely what his analysis permits.

267 We are told that the "OWA's true nature" (majority reasons, at para. 147) — and therefore what purports to distinguish this case from impermissible examples of strategic delegation — rests on four factors: (1) the OWA is a non-profit organization; (2) it has an independent board of directors; (3) it has its own mandate and determines "when and how it will perform environmental

work" (para. 148); and (4) it is "financially independent" (para. 148) as it is funded "almost entirely" by a tax on the oil and gas industry (para. 23).

268 The first point is true, but irrelevant. Why does an organization's non-profit status have any bearing on whether it is being used as a vehicle to avoid the "sufficient certainty" standard under *Abitibi*?

269 The second point is not accurate. The AER appoints members of the OWA's board of directors, as does another provincial body, Alberta Environment and Parks — underscoring the extent to which the provincial government can influence the OWA's activities.

270 The third point overstates the OWA's level of independence. The *Orphan Fund Delegated Administration Regulation*, Alta. Reg. 45/2001, gives the AER substantial power to influence the OWA's decision making. Section 3(2)(b) of the regulation expressly states that, in fulfilling its delegated powers, duties and functions, the OWA must act in accordance with "applicable requirements, guidelines, directions and orders of the [AER]". The regulation also mandates that the OWA provide information to the AER on request and regularly submit reports indicating or containing its budget, "goals, strategies and performance measures", activities for the previous year and financial statements (s. 6). The AER appears to be able to exercise substantial control and oversight over the OWA if it so chooses, including over the manner in which the OWA carries out its environmental work.

271 The fourth point is also inaccurate and would probably be irrelevant even if it were accurate. The Province has provided funding to the OWA in the past, including a $30 million contribution in 2009 and an additional $50,000 in 2012, and it has announced that it will loan the OWA an additional $230 million (see A.F., at para. 99 (alluding to this loan); recall *Abitibi*, at para. 58 where the Court stated that: "Earmarking money may be a strong indicator that a province will perform remediation work").

272 In any event, it is important to note the more salient features of the OWA and its relationship with the AER (and, more generally, with the provincial government). The OWA operates under legal authority delegated to it by the AER and in accordance with a Memorandum of Understanding it has signed with both the AER and Alberta Environment and Parks. The orphan fund itself is administered by the AER, which prescribes and collects industry contributions and remits the funds to the OWA. The OWA cannot increase the industry levy without first obtaining approval from the Alberta Treasury Board. In addition, the *OGCA* makes clear that abandonment costs incurred by any person authorized by the AER — which would include the OWA — constitute a debt payable to the AER (*OGCA*, s. 30(5)). The record shows that the AER has remitted abandonment costs to the OWA in the past, in the form of security deposits and amounts recovered through successful enforcement action against licensees.

273 The AER and the OWA are therefore inextricably intertwined. We should see this arrangement for what it is: when the AER exercises its statutory powers to declare a property an "orphan" under s. 70(2) of the *OGCA*, it effectively delegates the abandonment work to the OWA. Treating the OWA's work as meaningfully different from abandonment activities carried out by the AER turns a blind eye to this reality and does nothing to further the underlying principles of paramountcy. To the contrary, it provides provincial regulators with an easy way to evade the test of *Abitibi* through strategic behaviour, thereby undermining the legitimate federal interest in enforcing the *BIA*'s priority scheme. It should not matter which body carries out the work (see C.A. reasons, at para. 78; *OGCA*, s. 70(1)(a)(ii)).

274 The majority faults the chambers judge for "failing to consider whether the OWA can be treated as the regulator" (para. 153). However, the chambers judge cannot have erred by failing to appreciate a level of independence that simply does not exist.

275 The majority also offers an alternative conclusion: it is not sufficiently certain that even the OWA will perform the abandonment work (para. 149). Whether the chambers judge's conclusion to the contrary amounts to a palpable and overriding error, or something else, we are not told.

276 Again, such an approach would permit the AER to benefit from strategic gamesmanship by manipulating the timing of its intervention in order to escape the insolvency regime and strip Redwater of its assets. This arbitrary line-drawing exercise,

in which a period of 10 years before the wells are abandoned is too long (but presumably some shorter time line would not be), has no basis in law. As Slatter J.A. convincingly observed in his reasons, the AER

> cannot insist that security be posted to cover environmental costs, but at the same time argue that it may be a long time before the Orphan Well Association actually does the remediation. If the Regulator takes security for remediating Redwater's orphan wells, those funds cannot be used for any other purpose. If security is taken, it is no answer that the security might be held for an indefinite period of time; the consequences to the insolvency proceedings and distribution of funds to the creditors are immediate and certain. Further, if security is taken, the environmental obligation has clearly been reduced to monetary terms. [Emphasis added; para. 79.]

277 Moreover, the OWA's estimate of 10 to 12 years was put forward at the start of this litigation more than 3 years ago. Whether that estimate remains accurate after the province's proposed infusion of nearly a quarter of a billion dollars into the orphan fund (A.F., at para. 99) [1] — money that will undoubtedly speed up the OWA's abandonment efforts — is an open question. In any case, the changing factual context highlights the essential problem with the majority's approach: pinning the constitutional analysis on the timing of the OWA's intervention is arbitrary and irrational, as it causes the result to shift based on decisions made by the very actor that stands to benefit from a finding that the "sufficient certainty" standard is not satisfied.

278 All that aside, the chambers judge's recognition that the OWA will "probably" abandon the properties should be enough (chambers judge reasons, at para. 173). Concluding otherwise is not justified, since it would mean applying a stricter certainty requirement than is called for by *Abitibi* itself. Deschamps J. expressly rejected an alternative standard — a "likelihood approaching certainty" — adopted by McLachlin C.J. in dissent (*Abitibi*, at para. 60). But here, dismissing as insufficient the chambers judge's conclusion that the OWA would "probably" complete the work essentially means requiring a "likelihood approaching certainty". Since *Abitibi*does not require absolute certainty, or even a likelihood approaching certainty, Wittmann C.J. did not err in concluding that the third prong was satisfied (see the *Oxford English Dictionary* (online), which defines "probably" as "with likelihood (though not with certainty)"; "almost certainly; as far as one knows or can tell; in all probability; most likely" (online)).

279 After concluding that it is not sufficiently certain that the AER will abandon the sites, the majority goes on to find that the AER's licence transfer restrictions similarly do not satisfy the *Abitibi* test. This is so, it says, because the AER's refusal to approve a licence transfer does not give it a monetary claim against Redwater and because compliance with the Licensee Management Ratio ("LMR") conditions "reflects the inherent value of the assets held by the bankrupt estate" (para. 157). At the outset, I wish to make clear that I have already concluded that, since GTL lawfully disclaimed the non-producing properties under s. 14.06(4) of the *BIA*, an operational conflict arises to the extent that the AER included those disclaimed properties in calculating Redwater's LMR for the purpose of imposing conditions on the sale of Redwater's assets. In the analysis that follows, I reach that same conclusion under the frustration of purpose aspect of the paramountcy test as well.

280 I take issue with the majority's conclusion regarding the LMR conditions for two reasons. First, this approach elevates form over substance, disregarding Gascon J.'s admonition in *Moloney* that "[t]he province cannot do indirectly what it is precluded from doing directly" (para. 28; see also *Husky Oil* , at para. 41). Refusing to approve a sale of Redwater's assets unless GTL satisfies Redwater's environmental liabilities is no different, in substance, from directly ordering Redwater or GTL to undertake that work. This is because the AER achieves the exact same thing — the fulfillment of Redwater's environmental obligations — by making any sale conditional on GTL completing the work itself, posting security or packaging the non-producing assets into the sale, which reduces the sale price by the exact amount of those liabilities and ensures that the purchaser can be compelled, as the subsequent "licensee" under provincial law, to comply with the Abandonment Orders.

281 The only difference between these two exercises of provincial power is the means by which the AER has opted to enforce the underlying obligations. The Abandonment Orders carry a threat of liability for non-compliance; imposing conditions on the sale of Redwater's assets, on the other hand, does not create a liability in a formal sense, but it does preclude any sale from occurring unless and until those obligations are satisfied. Since the trustee must sell the assets in order to carry out its mandate, the *effect* of imposing conditions on the sale of Redwater's assets is the same as that of issuing abandonment orders — and, as my colleague acknowledges, it is the effect of provincial action, not its intent or its form, that is central to the paramountcy analysis

(para. 116; see also *Husky Oil* , at para. 40). In either case, then, the effect of the AER's action is to create a debt enforcement scheme — one that requires the environmental obligations owed to the AER to be discharged ahead of the bankrupt's other debts.

282 Second, it is irrelevant to this analysis that the licensing requirements predate Redwater's bankruptcy and apply to all licensees. This is no different from*Abitibi*, where the obligation to close down and remediate the properties predated AbitibiBowater's bankruptcy and could also have been said to constitute an "inherent" limitation on the value of the regulatory licence. Yet the obligations at issue there were provable claims. So too here. Alberta is, of course, free to affect the priority of claims in non-bankruptcy contexts. For example, it can leverage its licensing power to condition the sale of assets by *solvent* corporations on the payment of outstanding debts to the province. But "once bankruptcy has occurred [the *BIA*] determines the status and priority of the claims" (*Husky Oil* , at para. 32, quoting A. J. Roman and M. J. Sweatman, "The Conflict between Canadian Provincial Personal Property Security Acts and The Federal Bankruptcy Act: The War is Over" (1992), 71 *Can. B. Rev.* 77, at p. 79).

283 In this case, imposing conditions on the sale of Redwater's valuable assets *does* result in a monetary debt in the AER's favour, whether in the form of: (1) the posting of security; (2) actual completion of the environmental work; or (3) the sale of the non-producing properties to another entity that is then regulated as a "licensee" and, as such, can be compelled under provincial law to complete the work. In each case, the result is the same: the AER is conditioning any sale of Redwater's assets on its ability to recover a pre-existing debt owed to it by the bankrupt.

284 An approach which artificially separates the Abandonment Orders and the transfer requirements in order to treat them as analytically distinct under the *Abitibi* test would cause the paramountcy analysis to turn on irrelevant subtleties in the manner or form in which the province has chosen to exercise its power. The two measures must be seen in tandem as the AER's means of enforcing a debt against the Redwater estate. As I have described, there is no meaningful difference in the bankruptcy context between a formal abandonment order directing a trustee to engage in remediation work and a rigid licensing system that imposes the exact same obligations as a condition of sale — a sale that, if the trustee is to carry out its mandate, *must* occur. The only effect of the majority's analysis is to encourage regulators to collect on their debts in more creative ways. None of this serves the purposes of paramountcy; and, more critically, nothing in that analysis offers insolvency professionals (or regulators, for that matter) clear guidance as to the types of obligations that will or will not satisfy the *Abitibi* test.

285 Since it is sufficiently certain that the AER (or the OWA, as its delegate) will complete the abandonment and reclamation work, all three prongs of the *Abitibi* test are satisfied. The Abandonment Orders are provable claims, and therefore the AER may not compel Redwater or its trustee to fulfill the obligations in question outside of the *BIA*'s priority scheme. Likewise, the AER may not condition the sale of Redwater's valuable assets on the performance of those same obligations.

286 Towards the end of its analysis, the majority makes the point that the AER's enforcement actions in this case facilitate, rather than frustrate, Parliament's intentions behind the *BIA* priority scheme due to the super priority for environmental remediation costs set out in s. 14.06(7) (para. 159). Respectfully, I completely reject this contention. No party attempted to argue that the super priority in subs. (7) was applicable on the facts of this case. Indeed, it is clear that it is not, as the majority itself acknowledges. I cannot accept that where Parliament has set out a particular super priority for the Crown for environmental remediation costs, secured against specific real property assets of the bankrupt, and where certain conditions are met, it somehow "facilitates" Parliament's priority scheme to, in effect, impose that super priority over other assets, in the absence of those statutory conditions being satisfied. It is wrong to rely on s. 14.06(7) to recognize an effective super priority for the AER in circumstances where the terms of that subsection are inapplicable. Doing so clearly undermines the detailed and comprehensive priority scheme that Parliament set out in the *BIA* to achieve its purposes. Had Parliament wished to extend a Crown super priority for environmental remediation costs beyond the circumstances in s. 14.06(7), it could have done so.

287 As a final note, GTL and ATB Financial advance alternative arguments that some aspects of Alberta's statutory regime, including the definition of "licensee", frustrate the purposes of the 1997 amendments to the *BIA* — purposes that, they say, include protecting insolvency professionals from liability and reducing the number of orphaned sites.

288 It is not strictly necessary for me to address these arguments, since I have already found that there is an operational conflict (the Alberta regime's failure to recognize the lawfulness of GTL's disclaimers) as well as a frustration of purpose on other grounds (interference with the *BIA*'s priority scheme). I would note, however, that GTL has stated that it would immediately seek a discharge if it were required to carry out the abandonment work, which would result in the remaining Redwater assets being surrendered to the OWA. The result in this circumstance, which does not appear to be acknowledged, or which appears to be ignored, in my colleague's reasons, would be *more* orphaned oil wells. To the extent, then, that the 1997 amendments were intended to reduce the number of orphaned properties, that purpose is also frustrated by preventing a receiver or trustee from disclaiming value-negative assets.

IV. Conclusion

289 There is much to be said in the context of this appeal about which outcome will optimally balance environmental protection and economic development. On the one hand, enforcing the AER's remediation orders would effectively wipe out the estate's remaining value and leave all of its creditors (except the AER) without any recovery. It would also likely discourage insolvency professionals from accepting mandates in cases such as this one — potentially resulting in more orphaned properties across the province. On the other hand, permitting GTL to disclaim the non-producing wells and preventing the AER from enforcing environmental obligations before the estate's value is depleted would leave open the question of who, exactly, should foot the bill for remediating the affected land.

290 Whatever the merits of these competing positions, in matters of statutory interpretation this Court is one of law, not of policy. As the majority recognizes, at para. 30, "it is not the role of this Court to decide the best regulatory approach to the oil and gas industry"; decisions on these matters are made — indeed, they *have been made* — by legislators, not judges. And the law in this case supports only one outcome. But this does not mean that the AER is without options to protect the public from bearing the costs of abandoning oil wells. It could adjust its LMR requirements to prevent other oil companies from reaching the point of bankruptcy with unfunded abandonment obligations (as it has already done since this litigation began). It could adopt strategies used in other jurisdictions, such as requiring the posting of security up-front so that abandonment costs are not borne entirely at the end of an oil well's life cycle. One of the interveners, the Canadian Bankers' Association, noted that such systems of up-front bonding are prevalent in American jurisdictions. The AER could work with industry to increase levies so that the orphan fund has sufficient resources to respond to the recent increase in the number of orphaned properties. It could seek judicial intervention in cases where it suspects that a company is strategically using insolvency as a voluntary step to avoid its environmental liabilities (*Sydco Energy Inc (Re)*, 2018 ABQB 75, 64 Alta. L.R. (6th) 156 (Alta. Q.B.), at para. 84). And, as I have noted, it can continue to apply the province's statutory regime to all assets of an insolvent or bankrupt debtor that are retained by a receiver or trustee, including wells and facilities that the receiver or trustee seeks to operate rather than sell.

291 The AER may not, however, disregard federal bankruptcy law in the pursuit of otherwise valid statutory objectives. Yet that is precisely what it has done here by effectively displacing the "polluter-pays" principle enacted by Parliament in favour of a "lender-pays" regime, in which responsibility for the bankrupt's environmental liabilities is transferred to the estate's creditors. Our paramountcy jurisprudence does not permit that result.

292 For the foregoing reasons, I would dismiss the appeal and affirm the orders made by the chambers judge.

Appeal allowed.

Pourvoi accueilli.

Appendix

Bankruptcy and Insolvency Act, R.S.C. 1985, c. B-3

s. 14.06 (1) No trustee is bound to assume the duties of trustee in matters relating to assignments, bankruptcy orders or proposals, but having accepted an appointment in relation to those matters the trustee shall, until discharged or another trustee is appointed in the trustee's stead, perform the duties required of a trustee under this Act.

(1.1) In subsections (1.2) to (6), a reference to a trustee means a trustee in a bankruptcy or proposal and includes

(a) an interim receiver;

(b) a receiver within the meaning of subsection 243(2); and

(c) any other person who has been lawfully appointed to take, or has lawfully taken, possession or control of any property of an insolvent person or a bankrupt that was acquired for, or is used in relation to, a business carried on by the insolvent person or bankrupt.

. . . . .

(2) Notwithstanding anything in any federal or provincial law, a trustee is not personally liable in that position for any environmental condition that arose or environmental damage that occurred

(a) before the trustee's appointment; or

(b) after the trustee's appointment unless it is established that the condition arose or the damage occurred as a result of the trustee's gross negligence or wilful misconduct or, in the Province of Quebec, the trustee's gross or intentional fault.

(3) Nothing in subsection (2) exempts a trustee from any duty to report or make disclosure imposed by a law referred to in that subsection.

(4) Notwithstanding anything in any federal or provincial law but subject to subsection (2), where an order is made which has the effect of requiring a trustee to remedy any environmental condition or environmental damage affecting property involved in a bankruptcy, proposal or receivership, the trustee is not personally liable for failure to comply with the order, and is not personally liable for any costs that are or would be incurred by any person in carrying out the terms of the order,

(a) if, within such time as is specified in the order, within ten days after the order is made if no time is so specified, within ten days after the appointment of the trustee, if the order is in effect when the trustee is appointed, or during the period of the stay referred to in paragraph (b), the trustee

(i) complies with the order, or

(ii) on notice to the person who issued the order, abandons, disposes of or otherwise releases any interest in any real property, or any right in any immovable, affected by the condition or damage;

(b) during the period of a stay of the order granted, on application made within the time specified in the order referred to in paragraph (a), within ten days after the order is made or within ten days after the appointment of the trustee, if the order is in effect when the trustee is appointed, by

(i) the court or body having jurisdiction under the law pursuant to which the order was made to enable the trustee to contest the order, or

(ii) the court having jurisdiction in bankruptcy for the purposes of assessing the economic viability of complying with the order; or

(c) if the trustee had, before the order was made, abandoned or renounced or been divested of any interest in any real property, or any right in any immovable, affected by the condition or damage.

(5) The court may grant a stay of the order referred to in subsection (4) on such notice and for such period as the court deems necessary for the purpose of enabling the trustee to assess the economic viability of complying with the order.

(6) If the trustee has abandoned or renounced any interest in any real property, or any right in any immovable, affected by the environmental condition or environmental damage, claims for costs of remedying the condition or damage shall not rank as costs of administration.

(7) Any claim by Her Majesty in right of Canada or a province against the debtor in a bankruptcy, proposal or receivership for costs of remedying any environmental condition or environmental damage affecting real property or an immovable of the debtor is secured by security on the real property or immovable affected by the environmental condition or environmental damage and on any other real property or immovable of the debtor that is contiguous with that real property or immovable and that is related to the activity that caused the environmental condition or environmental damage, and the security

(a) is enforceable in accordance with the law of the jurisdiction in which the real property or immovable is located, in the same way as a mortgage, hypothec or other security on real property or immovables; and

(b) ranks above any other claim, right, charge or security against the property, despite any other provision of this Act or anything in any other federal or provincial law.

(8) Despite subsection 121(1), a claim against a debtor in a bankruptcy or proposal for the costs of remedying any environmental condition or environmental damage affecting real property or an immovable of the debtor shall be a provable claim, whether the condition arose or the damage occurred before or after the date of the filing of the proposal or the date of the bankruptcy.

Footnotes

1 I am assuming that the AER's factum is accurate in referring to the existence and amount of this loan (which no other party contested).

TAB 6

2015 ONSC 7574
Ontario Superior Court of Justice

Target Canada Co., Re

2015 CarswellOnt 19174, 2015 ONSC 7574, 261 A.C.W.S. (3d) 518, 31 C.B.R. (6th) 311

In the Matter of a Plan of Compromise or Arrangement of Target Canada Co., Target Canada Health Co., Target Canada Mobile GP Co., Target Canada Pharmacy (BC) Corp., Target Canada Pharmacy (Ontario) Corp., Target Canada Pharmacy Corp., Target Canada Pharmacy (SK) Corp. and Target Canada Property LLC.

Morawetz R.S.J.

Judgment: December 11, 2015
Docket: CV-15-10832-00CL

Counsel: J. Swatz, Dina Milivojevic, for Target Corporation
Jeremy Dacks, for Target Canada Entitites
Susan Philpott, for Employees
Richard Swan, S. Richard Orzy, for Rio Can Management Inc. and KingSett Capital Inc.
Jay Carfagnini, Alan Mark, for Monitor, Alvarez & Marsal
Jeff Carhart, for Ginsey Industries
Lauren Epstein, for Trustee of the Employee Trust
Lou Brzezinski, Alexandra Teodescu, for Nintendo of Canada Limited, Universal Studios, Thyssenkrupp Elevator (Canada) Limited, United Cleaning Services, RPJ Consulting Inc., Blue Vista, Farmer Brothers, East End Project, Trans Source, E One Entertainment, Foxy Originals
Linda Galessiere, for Various Landlords

***Morawetz R.S.J.*:**

1 Alvarez & Marsal Canada Inc., in its capacity as Monitor of the Applicants (the "Monitor") seeks approval of Monitor's Reports 3-18, together with the Monitor's activities set out in each of those Reports.

2 Such a request is not unusual. A practice has developed in proceedings under the Companies' Creditors Arrangement Act ("CCAA") whereby the Monitor will routinely bring a motion for such approval. In most cases, there is no opposition to such requests, and the relief is routinely granted.

3 Such is not the case in this matter.

4 The requested relief is opposed by Rio Can Management Inc. ("Rio Can") and KingSett Capital Inc. ("KingSett"), two landlords of the Applicants (the "Target Canada Estates"). The position of these landlords was supported by Mr. Brzezinski on behalf of his client group and as agent for Mr. Solmon, who acts for ISSI Inc., as well as Ms. Galessiere, acting on behalf of another group of landlords.

5 The essence of the opposition is that the request of the Monitor to obtain approval of its activities — particularly in these liquidation proceedings — is both premature and unnecessary and that providing such approval, in the absence of full and complete disclosure of all of the underlying facts, would be unfair to the creditors, especially if doing so might in future

be asserted and relied upon by the Applicants, or any other party, seeking to limit or prejudice the rights of creditors or any steps they may wish to take.

6 Further, the objecting parties submit that the requested relief is unnecessary, as the Monitor has the full protections provided to it in the Initial Order and subsequent orders, and under the CCAA.

7 Alternatively, the objecting parties submit that if such approval is to be granted, it should be specifically limited by the following words:

> provided, however, that only the Monitor, in its personal capacity and only with respect to its own personal liability, shall be entitled to rely upon or utilize in any way such approval.

8 The CCAA mandates the appointment of a monitor to monitor the business and financial affairs of the company (section 11.7).

9 The duties and functions of the monitor are set forth in Section 23(1). Section 23(2) provides a degree of protection to the monitor. The section reads as follows:

> (2) Monitor not liable — if the monitor acts in good faith and takes reasonable care in preparing the report referred to in any of paragraphs (1)(b) to (d.1), the monitor is not liable for loss or damage to any person resulting from that person's reliance on the report.

10 Paragraphs 1(b) to (d.1) primarily relate to review and reporting issues on specific business and financial affairs of the debtor.

11 In addition, paragraph 51 of the Amended and Restated Order provides that:

> ... in addition to the rights, and protections afforded the Monitor under the CCAA or as an officer of the Court, the Monitor shall incur no liability or obligation as a result of its appointment or the carrying out of the provisions of this Order, including for great certainty in the Monitor's capacity as Administrator of the Employee Trust, save and except for any gross negligence or wilful misconduct on its part.

12 The Monitor sets out a number of reasons why it believes that the requested relief is appropriate in these circumstances. Such approval

> (a) allows the monitor and stakeholders to move forward confidently with the next step in the proceeding by fostering the orderly building-block nature of CCAA proceedings;
>
> (b) brings the monitor's activities in issue before the court, allowing an opportunity for the concerns of the court or stakeholders to be addressed, and any problems to be rectified in a timely way;
>
> (c) provides certainty and finality to processes in the CCAA proceedings and activities undertaken (eg., asset sales), all parties having been given an opportunity to raise specific objections and concerns;
>
> (d) enables the court, tasked with supervising the CCAA process, to satisfy itself that the monitor's court-mandated activities have been conducted in a prudent and diligent manner;
>
> (e) provides protection for the monitor, not otherwise provided by the CCAA; and
>
> (f) protects creditors from the delay in distribution that would be caused by:
>
> a. re-litigation of steps taken to date; and
>
> b. potential indemnity claims by the monitor.

13 Counsel to the Monitor also submits that the doctrine of issue estoppel applies (as do related doctrines of collateral attack and abuse of process) in respect of approval of the Monitor's activities as described in its reports. Counsel submits that given the functions that court approval serves, the availability of the doctrine (and related doctrines) is important to the CCAA process. Counsel submits that actions mandated and authorized by the court, and the activities taken by the Monitor to carry them out, are not interim measure that ought to remain open for second guessing or re-litigating down the road and there is a need for finality in a CCAA process for the benefit of all stakeholders.

14 Prior to consideration of these arguments, it is helpful to review certain aspects of the doctrine of *res judicata* and its relationship to both issue estoppel and cause of action estoppel. The issue was recently considered in *Forrest v. Vriend*, 2015 CarswellBC 2979 (B.C. S.C.), where Ehrcke J. stated:

> 25. "TD and Vriend point out that the doctrine of *res judicata* is not limited to issue estoppel, but includes cause of action estoppel as well. The distinction between these two related components of *res judicata* was concisely explained by Cromwell J.A., as he then was, in *Hoque v. Montreal Trust Co. of Canada* (1997), 162 N.S.R. (2d) 321 (C.A.) at para. 21:
>
> > 21 *Res judicata* is mainly concerned with two principles. First, there is a principle that "... prevents the contradiction of that which was determined in the previous litigation, by prohibiting the relitigation of issues already actually addressed.": see Sopinka, Lederman and Bryant, *The Law of Evidence in Canada* (1991) at p. 997. The second principle is that parties must bring forward all of the claims and defences with respect to the cause of action at issue in the first proceeding and that, if they fail to do so, they will be barred from asserting them in a subsequent action. This "... prevents fragmentation of litigation by prohibiting the litigation of matters that were never actually addressed in the previous litigation, but which properly belonged to it.": *ibid* at 998. Cause of action estoppel is usually concerned with the application of this second principle because its operation bars all of the issues properly belonging to the earlier litigation.
>
> . . . . .
>
> 30. It is salutary to keep in mind Mr. Justice Cromwell's caution against an overly broad application of cause of action estoppel. In *Hoque* at paras. 25, 30 and 37, he wrote:
>
> > 25. The appellants submit, relying on these and similar statements, that cause of action estoppel is broad in scope and inflexible in application. With respect, I think this overstates the true position. In my view, this very broad language which suggests an inflexible application of cause of action estoppel to all matters that "could" have been raised does not fully reflect the present law.
> >
> > . . . . .
> >
> > 30. The submission that all claims that could have been dealt with in the main action are barred is not borne out by the Canadian cases. With respect to matter not actually raised and decided, the test appears to me to be that the party should have raised the matter and, in deciding whether the party should have done so, a number of factors are considered.
> >
> > . . . . .
> >
> > 37. Although many of these authorities cite with approval the broad language of *Henderson v. Henderson*, *supra*, to the effect that any matter which the parties had the opportunity to raise will be barred, I think, however, that this language is somewhat too wide. The better principle is that those issues which the parties had the opportunity to raise and, in all the circumstances, should have raised, will be barred. In determining whether the matter should have been raised, a court will consider whether proceeding constitutes a collateral attack on the earlier findings, whether it simply assets a new legal conception of facts previously litigated, whether it relies on "new" evidence that could have been discovered in the earlier proceeding with reasonable diligence, whether the two proceedings relate to separate and distinct causes of action and whether, in all the circumstances, the second proceeding constitutes an abuse of process.

15 In this case, I accept the submission of counsel to the Monitor to the effect that the Monitor plays an integral part in balancing and protecting the various interests in the CCAA environment.

16 Further, in this particular case, the court has specifically mandated the Monitor to undertake a number of activities, including in connection with the sale of the debtors assets. The Monitor has also, in its various Reports, provided helpful commentary to the court and to Stakeholders on the progress of the CCAA proceedings.

17 Turning to the issue as to whether these Reports should be approved, it is important to consider how Monitor's Reports are in fact relied upon and used by the court in arriving at certain determinations.

18 For example, if the issue before the court is to approve a sales process or to approve a sale of assets, certain findings of fact must be made before making a determination that the sale process or the sale of assets should be approved. Evidence is generally provided by way of affidavit from a representative of the applicant and supported by commentary from the monitor in its report. The approval issue is put squarely before the court and the court must, among other things conclude that the sales process or the sale of assets is, among other things, fair and reasonable in the circumstances.

19 On motions of the type, where the evidence is considered and findings of fact are made, the resulting decision affects the rights of all stakeholders. This is recognized in the jurisprudence with the acknowledgment that res judicata and related doctrines apply to approval of a Monitor's report in these circumstances. (See: *Toronto Dominion Bank v. Preston Springs Gardens Inc.*, [2006] O.J. No. 1834 (Ont. S.C.J. [Commercial List]); *Toronto Dominion Bank v. Preston Springs Gardens Inc.*, 2007 ONCA 145 (Ont. C.A.) and *Bank of America Canada v. Willann Investments Ltd.*, [1993] O.J. No. 3039 (Ont. Gen. Div.)).

20 The foregoing must be contrasted with the current scenario, where the Monitor seeks a general approval of its Reports. The Monitor has in its various reports provided commentary, some based on its own observations and work product and some based on information provided to it by the Applicant or other stakeholders. Certain aspects of the information provided by the Monitor has not been scrutinized or challenged in any formal sense. In addition, for the most part, no fact-finding process has been undertaken by the court.

21 In circumstances where the Monitor is requesting approval of its reports and activities in a general sense, it seems to me that caution should be exercised so as to avoid a broad application of res judicata and related doctrines. The benefit of any such approval of the Monitor's reports and its activities should be limited to the Monitor itself. To the extent that approvals are provided, the effect of such approvals should not extend to the Applicant or other third parties.

22 I recognized there are good policy and practical reasons for the court to approve of Monitor's activities and providing a level of protection for Monitors during the CCAA process. These reasons are set out in paragraph [12] above. However, in my view, the protection should be limited to the Monitor in the manner suggested by counsel to Rio Can and KingSett.

23 By proceeding in this manner, Court approval serves the purposes set out by the Monitor above. Specifically, Court approval:

(a) allows the Monitor to move forward with the next steps in the CCAA proceedings;

(b) brings the Monitor's activities before the Court;

(c) allows an opportunity for the concerns of the stakeholders to be addressed, and any problems to be rectified,

(d) enables the Court to satisfy itself that the Monitor's activities have been conducted in prudent and diligent manners;

(e) provides protection for the Monitor not otherwise provided by the CCAA; and

(f) protects the creditors from the delay and distribution that would be caused by:

(i) re-litigation of steps taken to date, and

(ii) potential indemnity claims by the Monitor.

24 By limiting the effect of the approval, the concerns of the objecting parties are addressed as the approval of Monitor's activities do not constitute approval of the activities of parties other than the Monitor.

25 Further, limiting the effect of the approval does not impact on prior court orders which have approved other aspects of these CCAA proceedings, including the sales process and asset sales.

26 The Monitor's Reports 3-18 are approved, but the approval the limited by the inclusion of the wording provided by counsel to Rio Can and KingSett, referenced at paragraph [7].

Application granted in part.

TAB 7

2009 CarswellOnt 6167
Ontario Superior Court of Justice [Commercial List]

Ed Mirvish Enterprises Ltd. v. Stinson Hospitality Inc.

2009 CarswellOnt 6167, [2009] O.J. No. 4265, 181 A.C.W.S. (3d) 471

Ed Mirvish Enterprises Limited and 1 King West Inc. v. Stinson Hospitality Inc., Dominion Club of Canada Corporation and Harry Stinson

Pepall J.

Judgment: September 25, 2009
Docket: 07-CL-6913

Counsel: L. Joseph Latham, Lauren Butti for Receiver
Jeff Carhart for Ed Mirvish Enterprises Limited, I King West Inc.
M. Michael Title for Segura Investments Ltd.
Harry Stinson for himself
Robert Verdun for himself

***Pepall J.*:**

Relief Requested

1 Ira Smith Trustee & Receiver Inc. ("ISI"), the court appointed receiver and manager of Stinson Hospitality Inc., Dominion Club of Canada Corporation, The Suites at 1 King West ("the Suites") and 2076564 Ontario Inc. (the "Receiver"), requests an order: approving its 13th Report and its fees and activities that are detailed in that Report; approving a final distribution of proceeds to secured creditors in the amount of $907,137.91 and to unsecured creditors of Suites in the amount of $122,854; approving an assignment of the Receiver's rights under certain cost awards against Robert Verdun to Segura Investments Ltd.; and discharging the Receiver and releasing the Receiver and its counsel. The motion is supported by all those appearing except Mr. Verdun and Mr. Stinson. They are unopposed to all the relief requested except for the scope of the requested release.

Backround Facts

2 The Receiver was appointed receiver and manager of the debtors on August 24, 2007. The receivership was complex and involved numerous stakeholders with differing interests including many individual condominium owners. Ultimately the subject property was sold and interim distributions were made to secured creditors. The Receiver reported regularly on its activities and proposed fees to the Court and on notice to interested parties. Twelve Receiver Reports have been approved as have the requested fees. Indeed, no one ever opposed the fees requested by the Receiver and its counsel.

3 The Receiver had particular problems with one of the condominium owners, Mr. Verdun. He was insulting and abusive of the Receiver and its counsel, distributed inflammatory correspondence and lodged complaints with the Superintendent of Bankruptcy, the Institute of Chartered Accountants of Ontario, and with the Law Society. All professional complaints have either been dismissed by the governing body or no action is being taken by the governing body with respect to the subject complaint. After having had numerous opportunities to take issue with the secured parties' security, very late in the proceedings, he chose to challenge it but then abandoned his motion. At that time the Receiver requested costs on a full indemnity basis. While I had considerable sympathy for the Receiver, for the reasons set forth in my endorsement, I awarded costs on a partial indemnity scale against Mr. Verdun. Rouleau J.A. also made a costs order against Mr. Verdun in favour of the Receiver.

4 Pursuant to a Court order, the Receiver conducted a call for creditor claims against the debtors and for claims against the Receiver and its counsel. Notices of determination dismissing the claims were sent to claimants but no appeals were initiated.

5 Administration of the estate has largely been completed. With the exception of the costs owing by Mr. Verdun, all of the undertaking, property and assets of the debtors have been collected and sold by the Receiver. The only task remaining is for the Receiver to issue the final approved distributions and respond to Mr. Verdun's leave to appeal costs motion. It therefore recommends that it be authorized to make those final distributions and assign its interest in its two cost awards to Segura Investments Ltd. and then be discharged. In view of the litigious nature of the proceedings and the claims filed as part of the claims process, the Receiver requests the following provisions in the discharge order:

> 10. THIS COURT ORDERS that notwithstanding its discharge, the Receiver shall continue to have the benefit of the provisions of all Orders made in this proceeding, including all approvals, protections and stays of proceedings in favour of ISI in its capacity as Receiver.
>
> 11. THIS COURT ORDERS AND DECLARES that, effective upon the filing with this Court of the Certificate of the Receiver referred to in paragraph 9 above, ISI, in its capacity as both Monitor and Receiver, and all of its directors, officers, employees and agents, and Goodmans LLP and all partners and employees thereof (collectively the "Receiver Parties"), are hereby released and discharged from any and all liability that the Receiver Parties now have or can, may or shall have hereafter by reason of, or in any way arising out of, or in connection with the Receiver Parties' conduct, involvement or duties with respect to the Debtors or in any way in connection with these proceedings. Without limiting the generality of the foregoing, the Receiver Parties are hereby forever released and discharged from any and all liability relating to matters that were raised, or which could have been raised, in these proceedings.

Positions of Parties

6 As mentioned, no one except Mr. Verdun and Mr. Stinson takes issue with the proposed order. They are unopposed to the order requested but submit that the release should exclude gross negligence and willful misconduct on the part of the Receiver Parties as they are defined in the proposed order.

Discussion

7 The issue raised by this motion often arises on a motion to discharge a receiver.

8 A Court appointed receiver is an officer and instrument of the Court. Liability it incurs is for its own account. It is for this reason that, subject to certain exceptions, a receiver typically receives a first charge over the assets under receivership. This secures its fees and disbursements and any liability it may incur with the exception of gross negligence and willful misconduct. The receiver is fully compensated by the estate once it has realized on the assets. A receiver wishes to be discharged once it has completed the substance of its mandate. Creditors typically support the requested discharge as they wish a final distribution of the remaining funds in the estate and do not wish additional receivership expenses to be incurred which would reduce the funds available for distribution. A receiver often is concerned that if it is discharged without a full release, it may be required to spend time and money defending an unmeritorious action. Once discharged, there is no ability for the receiver to recover its costs from the estate. Absent a discharge and if there are funds in the estate, a receiver may be protected and compensated by the estate.

9 Unlike a trustee in bankruptcy, a receiver is unable to look for statutory assistance. Section 41(8) of the *Bankruptcy and Insolvency Act*[1] provides that the discharge of a trustee discharges him from all liability in respect of any act done or default made by him in the administration of the property of the bankrupt and in relation to his conduct as trustee but any discharge may be revoked by the Court on proof that it was obtained by fraud or by suppression or concealment of any material fact. A receiver's discharge is not addressed by statute. For all of these reasons, requests for full releases are made of the Court.

10 The Commercial List Users' Committee had occasion to examine this issue when preparing a standard template or model discharge order. That order includes a provision comparable to paragraph 10 before me that continues the protections provided

in the initial receivership order and an optional paragraph that contains a general release comparable although not identical to that contained in paragraph 11 before me.

11 Dealing firstly with the substance of paragraph 10 of the proposed discharge order, the model order appointing a receiver provides that the receiver shall incur no liability or obligation as a result of its appointment or the carrying out of the provisions of the order, save and except for any gross negligence or willful misconduct on its part. In addition, the order states that nothing in it derogates from the protections afforded the receiver by section 14.6 of the BIA or any other applicable legislation. Furthermore, no proceeding shall be commenced or continued against the receiver except with the written consent of the receiver or with leave of the Court. Similarly, subject to certain exceptions, all rights and remedies against the receiver are stayed and suspended except with the written consent of the receiver or leave of the Court.

12 In the explanatory notes accompanying the model receivership order, the subcommittee observes that it is unaware of any case law guidance on the question of why a receiver who has been found to have committed deliberate misconduct or to have been grossly negligent ought to be protected from an award of damages that reasonably flow from its misconduct.

13 Turning to the substance of paragraph 11 of the proposed discharge order that includes a general release, the explanatory notes that accompany the model discharge order state: "The model order subcommittee was divided as to whether a general release might be appropriate. On the one hand, the receiver has presumably reported its activities to the Court, and presumably the reported activities have been approved in prior Orders. Moreover, the Order that appointed the receiver likely has protections in favour of the Receiver. These factors tend to indicate that a general release of the Receiver is not necessary. On the other hand, the Receiver has acted only in a representative capacity, as the Court's officer, so the Court may find that it is appropriate to insulate the Receiver from all liability, by way of a general release. Some members of the subcommittee felt that, absent a general release, Receivers might hold back funds and/or wish to conduct a claims bar process, which would unnecessarily add time and cost to the receivership. The general release language has been added to this form of model order as an option only, to be considered by the presiding Judge in each specific case."

14 It seems to me that as a matter of principle, on discharge, a receiver should not be granted a release that encompasses gross negligence or willful misconduct. It may be that such conduct only comes to light after a receiver has been discharged. In such circumstances, a receiver should be liable for its actions. That said, post discharge, a claimant should still be required to obtain leave of the Court to institute and continue proceedings against a former receiver. When addressing the request for such leave, the Court will consider, amongst other things, prior Court approval of the conduct of the receiver, the claims bar process, if any, and its outcome, and whether as a condition of proceeding with litigation, it is appropriate for the claimant to post full indemnity security for costs by letter of credit or otherwise. In my view, absent a strong prima facie case, the latter should be the norm, such a regime strikes me as an appropriate balance between the desirability of providing appropriate protection to the Court's former officer and the need to address instances of gross negligence and willful misconduct.

15 In this case no one took issue with the order requested by the Receiver except for Mr. Verdun and Mr. Stinson who questioned the scope of the proposed release in paragraph 11 and asked that the release be amended to exclude gross negligence and willful misconduct. For the reasons given, this is a reasonable position. I am granting the order requested but amended so that the words "save and except for gross negligence or willful misconduct" are added to the first and second sentences of paragraph 11.

Footnotes

1 R.S.C. 1985, c.B-3.

TAB 8

2020 ONSC 5161
Ontario Superior Court of Justice

West Face Capital Inc. v. Chieftain Metals Inc.

2020 CarswellOnt 14600, 2020 ONSC 5161, 324 A.C.W.S. (3d) 18, 85 C.B.R. (6th) 151

WEST FACE CAPITAL INC., AS AGENT and CHIEFTAIN METALS INC. AND CHIEFTAIN METALS CORP.

Geoffrey B. Morawetz C.J. Ont. S.C.J.

Heard: August 11, 2020
Judgment: October 8, 2020
Docket: CV-16-11511-00CL

Counsel: Mark Laugesen, Danish Afroz, for Receiver, Grant Thornton Limited
Roger Jaipargas, for West Face Capital Inc., as Agent
Colby Linthwaite, Aaron Welch, for Her Majesty the Queen in right of the Province of British Columbia
Robin Dean, Robert Janes, for Taku River Tlingit First Nation
Erin Gray, for Rivers Without Borders

***Geoffrey B. Morawetz C.J. Ont. S.C.J.*:**

1 Grant Thornton Limited ("GTL") as court-appointed receiver and manager (the "Receiver"), of the assets, undertakings and property (the "Property") of Chieftain Metals Inc. ("CMI") and Chieftain Metals Corp. ("CMC" and, together with CMI, the "Companies" or "Chieftain") brings this motion for an order (the "Discharge Order"):

(a) approving the Third Report of the Receiver dated June 17, 2019 (the "Third Report"), including the actions and activities of the Receiver referred to therein;

(b) approving the Receiver's final Statement of Receipts and Disbursements;

(c) approving the fees and disbursements of the Receiver and its legal counsel, Bennett Jones;

(d) approving the anticipated further fees and disbursements of the Receiver and Bennett Jones, estimated not to exceed $25,000 to complete the administration of the receivership (the "Receivership") in the context of these proceedings (the "Receivership Proceedings");

(e) approving the repayment to the ranking secured creditor West Face Capital Inc. as Agent ("West Face") of any monies remaining in the hands of the Receiver after payment of the fees and disbursements;

(f) sealing Confidential Appendix 1 to the Third Report;

(g) subject to the possible revival of the Receivership and re-appointment of the Receiver in the Receivership Proceedings as set forth in (i) immediately below, terminating the Receivership and discharging GTL as Receiver;

(h) releasing GTL while acting in its capacity as Receiver, save and except for gross negligence or wilful misconduct;

(i) providing for the possible revival of the Receivership and the re-appointment of GTL as Receiver of the Companies in the Receivership Proceedings on the same terms as provided for in the Appointment Order, with any such revival and

re-appointment to become effective on the date and time of the filing by GTL of a certificate with the Court (the "Re-appointment Certificate"), for the general purpose of implementing a transaction in connection with the Property; and

(j) providing that, if the Re-appointment Certificate is not filed with the Court within two years from the date of the Discharge Order, the Receivership Proceedings shall be terminated.

2 Since the date of the Third Report there have been extensive discussions among the Receiver, West Face, and various departments of the Government of British Columbia, including the Ministry of Energy and Mines and Petroleum Services, the Ministry of the Environment, the Ministry of Forests, Land and Natural Resources, the Ministry of Indigenous Relations and Reconciliation and Ministry of the Attorney General (collectively, the "Province").

3 The Receiver subsequently filed a Supplement to the Third Report (the "Supplementary Report") to support the Receiver's request for a revised form of discharge order (the "Revised Discharge Order", substantially in the form attached to the Supplementary Report.

4 Subject to certain exceptions noted below, the relief sought in the Revised Discharge Order mirrors that in the Discharge Order.

5 The requested Revised Discharge Order provides at paragraph 14:

[14] THIS COURT ORDERS that this Order, including the discharge of the Receiver as Receiver of the Property of Chieftain granted hereunder, shall be without prejudice to West Face's right to bring a motion before this Honourable Court to seek the appointment of a receiver and/or manager of the Companies and the Property pursuant to section 243 (1) of the *Bankruptcy and Insolvency Act*, R.S.C. 1985, c. B — 3, as amended, and section 101 of the *Courts of Justice Act*, R.S.O. 1990, c. C. 43, as amended, in the within receivership proceedings, bearing Court File Number CV — 16 — 11511 — 00CL, and any such motion shall be served on Her Majesty the Queen in right of the Province of British Columbia.

6 The Receiver reports that by late January 2020, there were no credible and interested parties willing to submit any bid or proposal on the Tulsequah Mine Project (the "Project") on terms which would be acceptable to the Receiver and West Face.

7 The Receiver also reported that a draft Closure and Reclamation Plan for the Project was finalized on April 24, 2020.

8 During the first months of 2020, the Receiver determined that the most prudent course of action was to amend the relief sought in the Discharge Order in an effort to eliminate or reduce the issues of concern to the Province.

9 In the Supplementary Report, the Receiver reports that, with one remaining exception, all issues in the proposed form of Revised Discharge Order have been settled among the Receiver, West Face and the Province.

10 The unresolved issue concerns the proposed paragraph 14 of the Revised Discharge Order.

11 Having reviewed the record and, in particular, the Third Report and the Supplementary Report, I am satisfied that with the exception of the sole issue in dispute, the relief requested by the Receiver is appropriate in the circumstances and is granted. In arriving at this conclusion, I have taken into account that no party is opposed to the requested relief. The requested fees and disbursements appear to be reasonable in the circumstances. In addition, I am satisfied that the requested sealing order provision is appropriate as the disclosure of the information in Confidential Appendix I to the Third Report could be harmful to stakeholders. The *Sierra Club* principles have been taken into account.

Issue for Determination

12 The Receiver takes the position that it should be discharged at this time. The Receiver has concluded that incurring the cost necessary for the continuation of the receivership is no longer beneficial to the stakeholders of the Companies, including the secured creditor West Face. With no credible and interested parties willing to pursue a transaction to acquire the Project,

the further costs of administering the Receivership cannot be justified at this time. West Face intends to continue in its efforts to find or develop a private-sector solution.

13 West Face wants the Receiver to be discharged at this time and accepts the terms set forth at paragraph 14 of the Revised Discharge Order.

14 The Province wants the language in paragraph 14 of the Revised Discharge Order augmented to provide that, "should West Face fail to bring the said motion to seek the appointment of a receiver and/or manager not later than two years from the date of this order, it may not do so thereafter without first obtaining the express written consent of Her Majesty the Queen in Right of the Province of British Columbia".

15 The Taku River Tlingit First Nation ("TRTFN") does not oppose the discharge of the Receiver but submits that the Receiver should be discharged without the benefit of the proposed "without prejudice" provision and that the court should not exercise its discretion so as to give the secured creditor rights that it would not normally have under the BIA, particularly given the prejudiced innocent third parties like the TRTFN. Nor does the TRTFN agree with the additional wording proposed by the Province.

16 The original version (paragraphs 12 — 14 of the Discharge Order) provided that the Receivership shall be revived and the Receiver re-appointed in the within Receivership Proceedings, in both cases effective on the filing of the Re-appointment Certificate. If the Re-appointment Certificate was not filed within two years, the Receivership Proceedings were to be terminated. No court order would be required to revive the Receivership Proceedings.

17 The proposed Revised Discharge Order provides for a different path to revive the Receivership Proceedings. It requires West Face to bring a motion for the appointment of a receiver in the Receivership Proceedings on Notice to the Province. The two-year period within which to revive the Receivership Proceedings as set out in the Discharge Order is no longer referenced.

Analysis

18 In its factum, counsel for West Face submits that the Province is requesting that the court take the extraordinary step of restricting the ability of West Face to move for the appointment of receiver over the Property to a two-year period and that it is the Province that is requesting that the court grant relief that is of an injunctive nature for which there is no authority to support such request.

19 In my view, such a submission is misguided.

20 In the vast majority of receivership proceedings, the discharge of the receiver is intended to bring finality to the receivership proceedings. There may be, in certain circumstances, ancillary work that remains to be completed and in such cases, the discharge may be granted subject to the finalization of the outstanding work to be confirmed through the filing of a certificate of completion by the receiver. That is not the situation in these Receivership Proceedings. This is not a case of ancillary work that remains to be completed. A court supervised sale transaction involving the Project is the fundamental purpose of the Receivership Proceedings.

21 West Face is the party that initiated the Receivership Proceedings in 2016. The Receiver has been attempting to find a commercial resolution, satisfactory to West Face and other stakeholders since that time but has been unable to do so. It is understandable that West Face does not wish to continue to fund the Receivership Proceedings without any commercial resolution being implemented. West Face now proposes that its exposure in continuing to fund the Receiver should come at an end while the same time, it can continue to pursue, outside of the Receivership Proceedings, potential commercial transactions and, if a suitable transaction can be agreed upon, the Receivership Proceedings can be revived to provide a vehicle to complete the transaction.

22 In seeking to preserve a route to revive the Receivership Proceedings, it is West Face and not the Province that is requesting extraordinary relief. In my view, the onus is on West Face to justify whether such relief is appropriate in the circumstances.

23 West Face references that a re-appointment of a trustee in bankruptcy, is expressly contemplated in S. 41(11) of the BIA, which provides:

> 41(11) The court, on being satisfied that there are assets that have not been realized or distributed, may, on the application of any interested person, appointed a trustee to complete the administration of the estate of the bankrupt, and the trustee shall be governed by the provisions of this Act, in so far as they are applicable.

24 Counsel to West Face submits that courts have interpreted this this provision to mean that the "door is not closed on the administration of an estate by the simple fact of a trustee's discharge", as the trustee may be reappointed to deal with assets which have not been realized or distributed. As such, courts have recognized that "it cannot be said that the trustee's powers end permanently and unequivocally following discharge or that the bankrupt's assets are unavailable."

25 In considering this submission, it is necessary to take into account two points. First, bankruptcy proceedings differ from receivership proceedings. In a bankruptcy scenario, the assets of the bankrupt vest in the trustee in bankruptcy (s. 71 of the BIA). This is to be contrasted with a receivership scenario where there is no statutory vesting of assets in the receiver. Second, the re-appointment of a trustee is specifically provided for in the BIA.

26 Section 41(11) of the BIA should not be read in isolation. Section 40 and 41 address issues relating to the discharge of the trustee and the treatment of remaining assets. In particular, section 40 deals with disposal of property and s. 41(10) provides that notwithstanding the discharge, the trustee remains trustee of the estate for the performance of such duties as may be incidental to the full administration of the estate.

27 There are no corresponding provisions to sections 40 and 41 in Part XI of the BIA which deals with secured creditors and receivers, other than perhaps, s. 247(b) which requires the receiver to deal with the property of the insolvent person or the bankrupt in a commercially reasonable manner.

28 In my view, the authorities referenced by counsel to West Face which reference s. 41(11) of the BIA and the realization and distribution of assets are of limited assistance.

29 However, I am satisfied that it is open to the court to consider provisions in a discharge order that would provide for the re-appointment of a receiver in certain circumstances. I arrive at this conclusion for two reasons. First, *Grand Valley Railway, Re*, [1933] O.J. No. 151 (Ont. C.A.), at para. 19 a decision of the Court of Appeal for Ontario, provided for the re-appointment of a receiver. Second, there is no express prohibition in the BIA that would prevent the court from re-appointing a receiver.

30 In my view, the court does have the jurisdiction to reappoint a receiver in appropriate circumstances. The question is whether I should exercise my discretion to include a provision in the Revised Discharge Order that could result, at some future date, in a motion for the appointment or re-appointment of the receiver.

31 The Province submits that if West Face is granted an unlimited time within which to move for the re-appointment of a receiver for the purpose of selling the Project, the Province will be required to run an unlimited risk that any costs it incurs and resources it expends with respect to the remediation of the Project will (i) be made redundant, or (ii) be for the benefit of West Face. The Province contends that West Face is content for the Province to solve the problem, while it retains its rights forever. In such circumstances, the re-appointment of a receiver, at some future time for the purpose of completing a sale of the Project would be convenient for West Face, but it would certainly not be just.

32 Counsel to the Province references *Bank of Nova Scotia v. Freure Village on Clair Creek* (1996), 40 C.B.R. (3d) 274 (Ont. Gen. Div. [Commercial List]) for the proposition that the "just or convenient" question becomes one of the Court determining, in the exercise of its discretion, whether it is more in the interests of all concerned to have the receiver appointed by the Court or not. This involved an examination of all the circumstances, including the potential costs, the relationship between the debtor and the creditors, the likelihood of maximizing the return on and preserving the subject property and the best way of facilitating the work and duties of the receiver-manager.

33 The Province submits that in this case, the "potential cost" to the Province is the time, effort and money expended upon work towards the development and implementation of a final remediation and closure plan that is ultimately for the benefit of West Face and its buyer.

34 The Province contends that there should be some time limit imposed on West Face's ability to bring a motion to request the re-appointment of the Receiver and that the issue to be determined is what time limit should be imposed. The Province contends that it should be no longer than two years and that the consent of the Province should be a precondition to bring such a motion.

35 Counsel to the TRTFN detailed that since the 1990s, the TFTFN has taken considerable steps to protect its lands and that the protection and stewardship of the TRTFN territory is fundamental to the TRTFN way of life. The TRTFN is opposed to the project as it views the Project as a threat to their lands and waters as well as to their way of life.

36 With respect to the issue of the discharge of a Receiver, counsel to TRTFN submits that the BIA makes no provision for without prejudice discharge of a receiver and if there is any authority to make an order granting an unlimited period of time to move for the re-appointment of a receiver in this proceeding, it lies in the discretionary power of the court in managing insolvency proceedings. I agree.

37 Accordingly, in the exercise of its discretion, counsel submits that the court should take into account all interests of innocent third party such as the TRTFN. The TRTFN submits that permitting West Face to move for the re-appointment of a receiver will have a chilling effect on the remediation plan and the Province will be reluctant to engage in an expensive environmental cleanup to benefit West Face and future purchasers.

38 It is clear that West Face is not satisfied with the status quo. It does not wish to maintain the receivership and accept the costs and responsibilities associated with the Receivership Proceedings, including the ongoing supervision by the court. West Face desires an outcome which limits their ongoing financial exposure, but at the same time, preserves their ability to seek a satisfactory commercial resolution which may include the use of Receivership Proceedings to consummate a future transaction. West Face does not want a termination of the Receivership Proceedings. It is conceivable that there may be limitation period consequences to West Face if this course of action is implemented and West Face wanted to initiate a second receivership proceeding. While I acknowledge the practical concerns of West Face, the solution proposed by West Face results, in my view, in an unwarranted transference of risk and uncertainty to other parties.

39 The Province raises legitimate concerns. In my view, the Province should not be faced with an unlimited period of time of uncertainty. There are environmental concerns with the Project which will have to be addressed. It has proposed a two-year period during which West Face can explore the possibilities of a commercial transaction. However, beyond that period, the Province quite properly put forward the position that it should have some certainty in the outcome.

40 The TRTFN has also raised legitimate concerns and want these Receivership Proceedings to be dealt with in a definitive manner.

41 In my view, the Province and the TRTFN are entitled to certainty of outcome. The only question to be addressed is whether West Face should have a defined period of time to bring a motion to revive the receivership proceedings, and if so, whether that time period shall be extended only with the consent of the Province.

Disposition

42 In balancing the interests of the Receiver, the secured creditor West Face, the Province and TRTFN, I have concluded that the Receiver is to be discharged at this time, without prejudice to the right of West Face to bring a motion to seek the appointment of a receiver in these proceedings no later than August 11, 2022, this date being two years from the date of this hearing. This gives West Face adequate time to assess its options.

43 I have also concluded that it is not appropriate, in the circumstances to include a provision that would potentially extend the timeline beyond August 11, 2022. To do so would just prolong a period of uncertainty that could be detrimental to the

TRTFN and the Province. If circumstances are such that require this issue to be revisited on or before August 11, 2022, it is open to West Face to bring its motion in the Receivership Proceedings and, if reappointed, the Receiver can seek further direction from the court.

44 An order shall issue to give effect to the foregoing.

Motion granted.